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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88240		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date NW / 12/09/2020
⁴ API Number 30 - 025-45402	⁵ Pool Name Grama Ridge; Bone Spring	⁶ Pool Code 28435 KZ
⁷ Property Code 322992	⁸ Property Name Dolly Varden 25/24 B2ED State Com	⁹ Well Number 1H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	25	21S	34E		2435	North	2405	East	Lea

¹¹ Bottom Hole Location SL

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	21S	34E		87	North	1873	East	Lea
¹² Lse Code S	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 12/09/2020	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

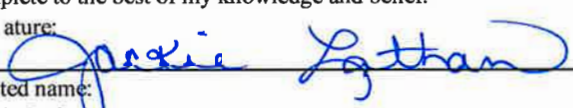
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Oryx 4000 N. Big Spring Suite 400 Midland, TX 79705	O
024650	Targa 6 Desta Drive Suite 3300 Midland, TX 79710	G

IV. Well Completion Data We are asking for an exemption from tubing at this time

²¹ Spud Date 04/06/2020	²² Ready Date 12/09/2020	²³ TD 17859'	²⁴ PBSD 17819'	²⁵ Perforations 10295' - 17804'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 ½"	13 ¾"	1808'	1300		
12 ¼"	9 ⅝"	5825'	1800		
8 ¾"	7"	10305'	875		
6 ⅛"	4 ½" Liner	9643' – 17859'	725		

V. Well Test Data

³¹ Date New Oil 12/09/2020	³² Gas Delivery Date 12/09/2020	³³ Test Date 12/21/2020	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 1060
³⁷ Choke Size 34/64"	³⁸ Oil 877	³⁹ Water 1920	⁴⁰ Gas 991		⁴¹ Test Method Production
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Sign ature: 			OIL CONSERVATION DIVISION		
Printed name: Jackie Lathan			Approved by: PATRICIA MARTINEZ		
Title: Regulatory			Title: LM II		
E-mail Address: jlathan@mewbourne.com			Approval Date: 3/18/2021		
Date: 01/06/2021		Phone: 575-393-5905			

Received by OCD: 1/12/2021 2:45:01 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45402	² Pool Code 28435	³ Pool Name GRAMA RIDGE; BONE SPRING, NE KZ
⁴ Property Code 322992	⁵ Property Name DOLLY VARDEN 25/24 B2GB STATE COM	
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 1H
		⁹ Elevation 3640'

¹⁰ Surface Location

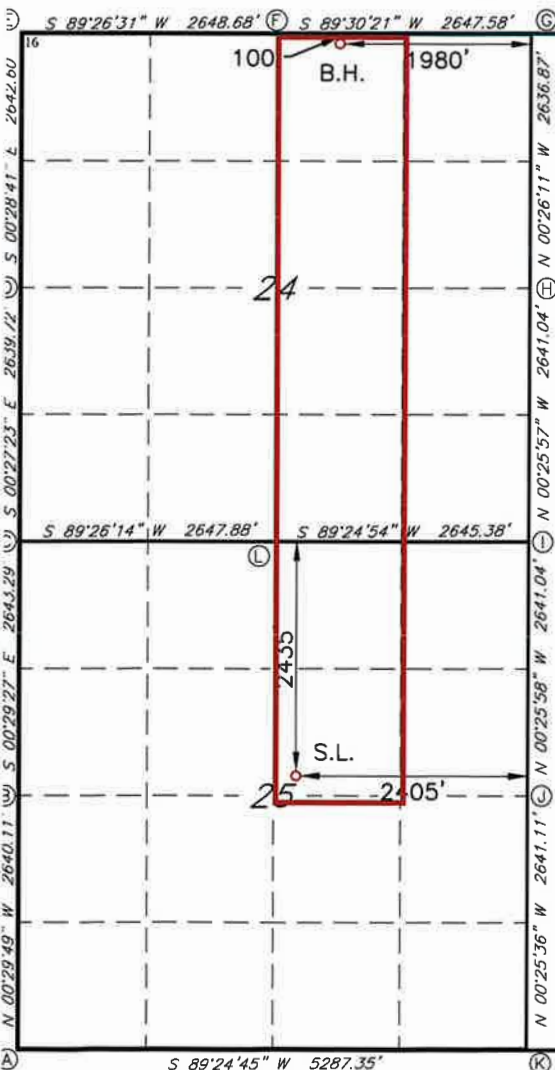
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
G	25	21S	34E		2435	NORTH	2405	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface **SL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	21S	34E		87	NORTH	1873	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N 528845.9 - E 822228.7
LAT: 32.4505695° N
LONG: 103.4227329° W
BOTTOM HOLE
N 536464.8 - E 822596.0
LAT: 32.4715009° N
LONG: 103.4213314° W

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1913"
N 525969.8 - E 819368.3
B: FOUND BRASS CAP "1913"
N 528609.3 - E 819345.4
C: FOUND BRASS CAP "1913"
N 531252.0 - E 819322.8
D: FOUND BRASS CAP "1913"
N 533891.2 - E 819301.8
E: FOUND BRASS CAP "1913"
N 536533.2 - E 819279.7
F: FOUND BRASS CAP "1913"
N 536559.0 - E 821927.8
G: FOUND 3/4" REBAR
N 536581.8 - E 824574.8
H: FOUND 9"x3"x5"
LIMESTONE ROCK
N 533945.5 - E 824594.9
I: CALCULATED CORNER
N 531305.0 - E 824614.8
J: FOUND 8"x6"x4"
LIMESTONE ROCK
N 528664.5 - E 824634.8
K: FOUND 3/4" REBAR
N 526024.0 - E 824654.4
L: FOUND BRASS CAP "1913"
N 531278.0 - E 821970.1

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jackie Lathan* Date: 01/06/2021
Printed Name: Jackie Lathan
E-mail Address: jlathan@mewbourne.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

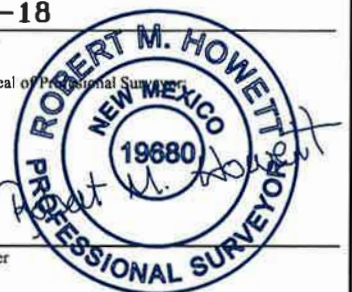
10-19-18

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number



RRC - Job No.:

LS18101203

Intent ☐ As Drilled ☒

API # 30-025-45402		Operator Name: Mewbourne Oil Company		Property Name: Dolly Varden 25/24 B2GB State Com		Well Number 1H	
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Kick Off Point (KOP)

UL 6	Section 25	Township 21S	Range 34E	Lot	Feet 2607	From N/S N	Feet 1991	From E/W E	County Lca
Latitude 32.4500755					Longitude -103.4213600			NAD 83	

First Take Point (FTP)

UL 6	Section 25	Township 21S	Range 34E	Lot	Feet 2357	From N/S N	Feet 1962	From E/W E	County Lca
Latitude 32.4507693					Longitude -103.4212955			NAD 83	

Last Take Point (LTP)

UL B	Section 24	Township 21S	Range 34E	Lot	Feet 142	From N/S N	Feet 1873	From E/W E	County Lca
Latitude 32.4713849					Longitude -103.4209736			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		Operator Name:		Property Name:		Well Number	

KZ 06/29/2018

WELL DETAILS: Dally Varden 25-24 B2GB State Com #1H

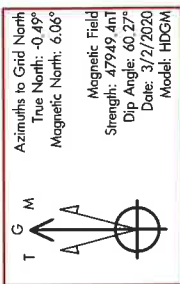
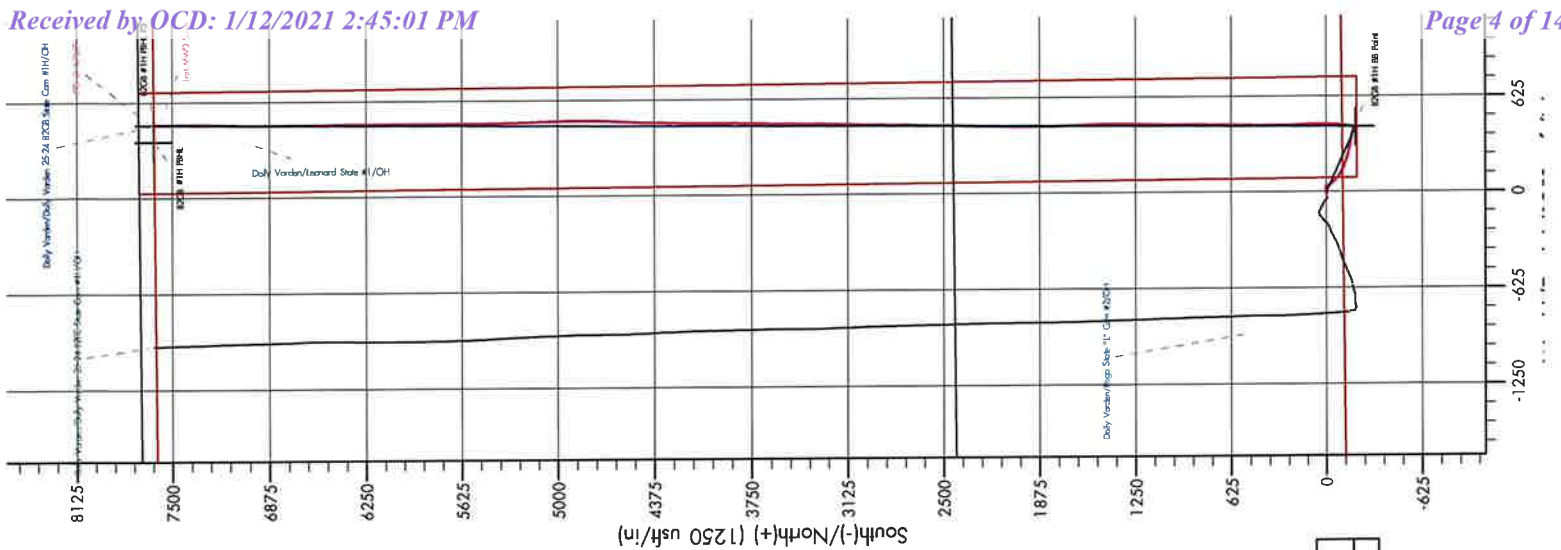
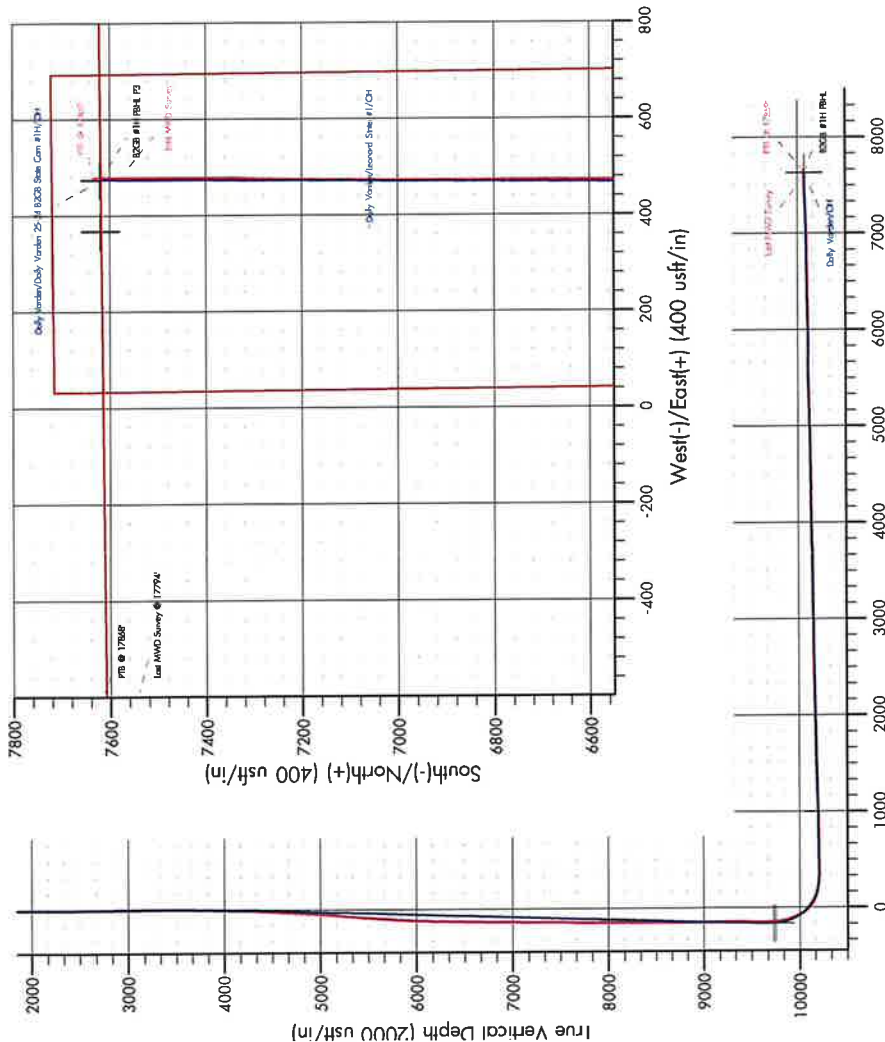
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	528845.90	822228.70	32.450569	-103.422733

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Slope
B2GB #1H BB Point P3	9729.61	-192.05	426.12	528653.85	822654.82	Point
B2GB #1H BB Point	9749.64	-192.05	426.12	528653.85	822654.82	Point
B2GB #1H PBHL	10075.00	7619.71	367.30	536464.80	822596.00	Point
B2GB #1H PBHL P3	10075.00	7619.71	474.30	536465.61	822703.00	Point

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSet	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4050.00	0.00	0.00	4050.00	0.00	0.00	0.00	0.00	0.00	Build 1.50°/100'
4383.09	5.00	114.26	4382.67	-5.96	13.23	1.50	114.26	-5.13	5033' Hold
9416.49	5.00	114.26	9396.94	-186.08	412.89	0.00	0.00	-160.07	Drop 1.50°/100'
9749.58	0.00	0.00	9729.61	-192.05	426.12	1.50	180.00	-165.20	Build 12°/100'
10508.18	91.03	0.35	10207.00	294.01	429.12	12.00	0.35	320.10	7327' Hold
17835.21	91.03	0.35	10075.00	7619.71	474.30	0.00	0.00	7634.45	TD at 17835.21



B2GB#1H SHL:
2435' FNL & 2405' FEL

B2GB #1H BHL:
100' FNL & 1877' FEL

100' FNL Hard Line
2541' FNL Hard Line
1654' FEL Hard Line
2314' FEL Hard Line

B2GB Back Build Point:
2631' FNL & 1980' FEL
(Sec. 25)

Plan: Plan #3 (Dally Varden 25-24 B2GB State Com #1H/CH)
Credited By: Marcus Spurgin
Date: 11-35 May 04, 2020



MEWBOURNE
OIL COMPANY

Mewbourne Oil Company

Lea Co., NM (NAD 83)

Dolly Varden

Dolly Varden 25-24 B2GB State Com #1H

OH

Design: OH

Standard Survey Report

04 May, 2020





Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2GB State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3668.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3668.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2GB State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000,1 Single User Db

Project	Lea Co., NM (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Dolly Varden		
Site Position:		Northing:	528,845.60 usft
From:	Map	Easting:	822,198.70 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.450569
		Longitude:	-103.422830

Well	Dolly Varden 25-24 B2GB State Com #1H		
Well Position	+N/-S	0.00 usft	Northing: 528,845.90 usft
	+E/-W	0.00 usft	Easting: 822,228.70 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
Grid Convergence:	0.49 °	Ground Level:	3,640.00 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination (°)
	HDGM	3/2/2020	6.55
			Dip Angle (°)
			60.27
			Field Strength (nT)
			47,949.40000000

Design	OH		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°)
			3.56

Survey Program	Date	5/4/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
159.00	1,793.00	Surface (OH)	MWD	OWSG MWD - Standard
1,840.00	17,859.00	MWD Survey (OH)	MWD	OWSG MWD - Standard

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
159.00	0.80	160.63	158.99	-1.05	0.37	-1.02	0.50	0.50	0.00
338.00	0.50	230.63	337.99	-2.72	0.18	-2.71	0.44	-0.17	39.11
547.00	0.60	217.63	546.98	-4.17	-1.19	-4.23	0.08	0.05	-6.22
716.00	0.50	289.63	715.97	-4.62	-2.43	-4.76	0.39	-0.06	42.60
910.00	0.60	272.63	909.96	-4.29	-4.24	-4.54	0.10	0.05	-8.76
1,102.00	0.20	263.63	1,101.96	-4.28	-5.58	-4.62	0.21	-0.21	-4.69
1,292.00	0.60	289.63	1,291.95	-3.98	-6.84	-4.40	0.23	0.21	13.68
1,482.00	0.80	305.63	1,481.94	-2.88	-8.86	-3.42	0.15	0.11	8.42



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2GB State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3668.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3668.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2GB State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,675.00	0.40	289.63	1,674.93	-1.86	-10.59	-2.52	0.22	-0.21	-8.29
1,793.00	0.70	275.63	1,792.92	-1.66	-11.69	-2.38	0.28	0.25	-11.86
1,840.00	0.26	311.91	1,839.92	-1.56	-12.06	-2.30	1.09	-0.94	77.19
1,936.00	0.13	101.66	1,935.92	-1.43	-12.12	-2.18	0.39	-0.14	155.99
2,031.00	0.34	84.85	2,030.92	-1.43	-11.73	-2.15	0.23	0.22	-17.69
2,127.00	0.29	50.31	2,126.92	-1.25	-11.26	-1.94	0.20	-0.05	-35.98
2,222.00	0.30	31.86	2,221.92	-0.88	-10.94	-1.56	0.10	0.01	-19.42
2,318.00	0.68	56.70	2,317.91	-0.36	-10.33	-1.00	0.44	0.40	25.88
2,414.00	0.90	43.57	2,413.90	0.50	-9.34	-0.08	0.30	0.23	-13.68
2,509.00	1.38	57.30	2,508.88	1.66	-7.86	1.17	0.58	0.51	14.45
2,605.00	1.38	70.39	2,604.86	2.67	-5.80	2.31	0.33	0.00	13.64
2,701.00	1.63	81.32	2,700.82	3.27	-3.36	3.05	0.40	0.26	11.39
2,796.00	2.09	79.33	2,795.77	3.79	-0.32	3.76	0.49	0.48	-2.09
2,891.00	2.40	81.86	2,890.70	4.39	3.35	4.59	0.34	0.33	2.66
2,986.00	2.30	83.10	2,985.62	4.90	7.21	5.34	0.12	-0.11	1.31
3,082.00	2.40	90.36	3,081.54	5.12	11.13	5.80	0.33	0.10	7.56
3,177.00	3.11	85.41	3,176.43	5.32	15.69	6.28	0.79	0.75	-5.21
3,272.00	2.90	88.59	3,271.30	5.58	20.66	6.85	0.28	-0.22	3.35
3,367.00	2.34	94.19	3,366.20	5.50	25.00	7.04	0.65	-0.59	5.89
3,463.00	1.64	99.58	3,462.14	5.13	28.31	6.88	0.75	-0.73	5.61
3,559.00	1.15	122.49	3,558.11	4.38	30.48	6.27	0.76	-0.51	23.86
3,654.00	1.06	141.00	3,653.10	3.19	31.83	5.16	0.39	-0.09	19.48
3,749.00	1.18	142.37	3,748.08	1.73	32.98	3.77	0.13	0.13	1.44
3,845.00	1.57	142.70	3,844.05	-0.10	34.38	2.04	0.41	0.41	0.34
3,940.00	1.59	151.12	3,939.01	-2.29	35.81	-0.06	0.25	0.02	8.86
4,131.00	2.17	156.33	4,129.91	-7.92	38.54	-5.51	0.32	0.30	2.73
4,227.00	2.66	152.07	4,225.82	-11.55	40.31	-9.03	0.54	0.51	-4.44
4,322.00	2.86	153.75	4,320.71	-15.63	42.39	-12.96	0.23	0.21	1.77
4,417.00	3.20	149.91	4,415.58	-20.05	44.77	-17.23	0.42	0.36	-4.04
4,513.00	3.62	148.56	4,511.41	-24.95	47.70	-21.94	0.45	0.44	-1.41
4,608.00	4.38	143.27	4,606.18	-30.42	51.43	-27.17	0.89	0.80	-5.57
4,704.00	4.18	139.82	4,701.91	-36.03	55.88	-32.49	0.34	-0.21	-3.59
4,799.00	4.57	137.47	4,796.63	-41.46	60.67	-37.62	0.45	0.41	-2.47
4,895.00	5.05	136.65	4,892.30	-47.35	66.16	-43.15	0.51	0.50	-0.85
4,990.00	5.99	132.48	4,986.86	-53.74	72.68	-49.12	1.08	0.99	-4.39
5,085.00	6.87	130.13	5,081.26	-60.75	80.68	-55.62	0.97	0.93	-2.47
5,181.00	7.69	128.44	5,176.48	-68.45	90.10	-62.72	0.88	0.85	-1.76
5,276.00	8.81	126.81	5,270.50	-76.76	100.91	-70.34	1.20	1.18	-1.72
5,372.00	10.22	125.80	5,365.17	-86.14	113.70	-78.92	1.48	1.47	-1.05
5,467.00	9.46	118.90	5,458.78	-94.85	127.37	-86.75	1.48	-0.80	-7.26
5,563.00	10.00	115.51	5,553.40	-102.25	141.80	-93.25	0.82	0.56	-3.53
5,659.00	11.03	113.64	5,647.79	-109.52	157.74	-99.52	1.13	1.07	-1.95
5,754.00	12.06	111.69	5,740.86	-116.83	175.29	-105.72	1.16	1.08	-2.05



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2GB State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3668.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3668.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2GB State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,773.00	12.22	111.69	5,759.44	-118.31	179.00	-106.97	0.84	0.84	0.00
5,916.00	12.51	109.55	5,899.12	-129.09	207.66	-115.94	0.38	0.20	-1.50
6,012.00	11.07	104.56	5,993.10	-134.88	226.38	-120.57	1.84	-1.50	-5.20
6,107.00	10.50	101.82	6,086.42	-138.95	243.68	-123.55	0.81	-0.60	-2.88
6,203.00	9.15	104.19	6,181.01	-142.61	259.64	-126.22	1.47	-1.41	2.47
6,298.00	7.81	104.38	6,274.97	-146.07	273.21	-128.82	1.41	-1.41	0.20
6,394.00	6.82	103.11	6,370.19	-148.98	285.08	-130.99	1.04	-1.03	-1.32
6,490.00	6.58	103.77	6,465.53	-151.58	295.98	-132.91	0.26	-0.25	0.69
6,585.00	6.39	99.24	6,559.92	-153.73	306.48	-134.40	0.57	-0.20	-4.77
6,680.00	6.29	99.10	6,654.34	-155.40	316.84	-135.42	0.11	-0.11	-0.15
6,776.00	6.11	97.25	6,749.78	-156.87	327.10	-136.26	0.28	-0.19	-1.93
6,872.00	5.24	99.31	6,845.31	-158.23	336.49	-137.03	0.93	-0.91	2.15
6,967.00	4.75	103.21	6,939.95	-159.83	344.61	-138.12	0.63	-0.52	4.11
7,063.00	4.26	102.18	7,035.65	-161.49	351.96	-139.32	0.52	-0.51	-1.07
7,158.00	4.12	97.38	7,130.40	-162.67	358.79	-140.08	0.40	-0.15	-5.05
7,253.00	3.69	102.37	7,225.18	-163.77	365.16	-140.78	0.58	-0.45	5.25
7,348.00	3.01	105.27	7,320.01	-165.08	370.56	-141.75	0.74	-0.72	3.05
7,443.00	2.94	102.22	7,414.89	-166.25	375.34	-142.62	0.18	-0.07	-3.21
7,539.00	2.63	114.66	7,510.77	-167.69	379.75	-143.79	0.71	-0.32	12.96
7,635.00	2.33	115.43	7,606.68	-169.45	383.52	-145.31	0.31	-0.31	0.80
7,730.00	2.04	114.05	7,701.61	-170.97	386.80	-146.62	0.31	-0.31	-1.45
7,826.00	2.07	110.88	7,797.55	-172.28	389.98	-147.73	0.12	0.03	-3.30
7,921.00	1.91	100.19	7,892.50	-173.17	393.15	-148.43	0.42	-0.17	-11.25
8,017.00	1.72	98.45	7,988.45	-173.67	396.14	-148.73	0.21	-0.20	-1.81
8,112.00	1.46	109.64	8,083.41	-174.28	398.69	-149.19	0.43	-0.27	11.78
8,208.00	1.39	102.45	8,179.38	-174.94	400.98	-149.71	0.20	-0.07	-7.49
8,303.00	1.19	118.10	8,274.36	-175.66	402.98	-150.30	0.42	-0.21	16.47
8,399.00	1.76	115.84	8,370.33	-176.77	405.19	-151.27	0.60	0.59	-2.35
8,494.00	1.63	124.41	8,465.28	-178.17	407.61	-152.52	0.30	-0.14	9.02
8,589.00	0.99	89.10	8,560.26	-178.92	409.55	-153.14	1.05	-0.67	-37.17
8,685.00	1.05	91.10	8,656.24	-178.92	411.26	-153.04	0.07	0.06	2.08
8,780.00	0.62	64.53	8,751.23	-178.72	412.59	-152.76	0.60	-0.45	-27.97
8,876.00	0.27	51.31	8,847.23	-178.35	413.24	-152.35	0.38	-0.36	-13.77
8,971.00	0.23	67.07	8,942.23	-178.14	413.59	-152.12	0.08	-0.04	16.59
9,067.00	0.72	355.68	9,038.23	-177.46	413.72	-151.43	0.71	0.51	-74.36
9,162.00	0.96	346.11	9,133.22	-176.10	413.48	-150.08	0.29	0.25	-10.07
9,258.00	0.43	355.41	9,229.21	-174.96	413.26	-148.96	0.56	-0.55	9.69
9,354.00	0.83	102.65	9,325.21	-174.75	413.91	-148.71	1.09	0.42	111.71
9,449.00	2.18	118.26	9,420.17	-175.76	416.17	-149.58	1.47	1.42	16.43
9,544.00	1.60	122.36	9,515.12	-177.32	418.89	-150.97	0.63	-0.61	4.32
9,639.00	1.25	102.44	9,610.09	-178.25	421.02	-151.77	0.63	-0.37	-20.97
9,667.00	0.94	88.28	9,638.09	-178.31	421.55	-151.79	1.46	-1.11	-50.57
9,761.00	2.83	22.60	9,732.04	-176.15	423.21	-149.53	2.75	2.01	-69.87



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2GB State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3668.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3668.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2GB State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,808.00	6.71	9.98	9,778.87	-172.37	424.13	-145.70	8.50	8.26	-26.85
9,856.00	10.26	9.97	9,826.33	-165.40	425.36	-138.67	7.40	7.40	-0.02
9,903.00	15.32	9.32	9,872.15	-155.14	427.09	-128.32	10.77	10.77	-1.38
9,952.00	19.22	9.40	9,918.94	-140.79	429.45	-113.85	7.96	7.96	0.16
9,984.00	22.83	9.36	9,948.80	-129.46	431.33	-102.43	11.28	11.28	-0.13
10,016.00	25.50	9.12	9,977.99	-116.54	433.43	-89.40	8.35	8.34	-0.75
10,047.00	27.83	8.37	10,005.69	-102.79	435.54	-75.54	7.59	7.52	-2.42
10,079.00	32.24	5.91	10,033.39	-86.90	437.51	-59.56	14.31	13.78	-7.69
10,111.00	37.06	3.86	10,059.71	-68.78	439.03	-41.38	15.49	15.06	-6.41
10,142.00	41.66	2.33	10,083.67	-49.15	440.08	-21.73	15.16	14.84	-4.94
10,189.00	50.75	2.09	10,116.17	-15.29	441.38	12.15	19.34	19.34	-0.51
10,238.00	59.11	1.35	10,144.30	24.77	442.57	52.20	17.11	17.06	-1.51
10,270.00	65.42	0.54	10,159.18	53.07	443.03	80.48	19.85	19.72	-2.53
10,328.00	74.00	358.49	10,179.28	107.41	442.55	134.69	15.16	14.79	-3.53
10,376.00	79.62	356.96	10,190.22	154.09	440.69	181.16	12.11	11.71	-3.19
10,423.00	82.98	357.14	10,197.33	200.48	438.30	227.31	7.16	7.15	0.38
10,471.00	84.66	358.36	10,202.50	248.16	436.42	274.78	4.32	3.50	2.54
10,519.00	86.80	359.60	10,206.07	296.02	435.57	322.49	5.15	4.46	2.58
10,567.00	89.19	0.20	10,207.75	343.99	435.49	370.36	5.13	4.98	1.25
10,662.00	92.52	0.88	10,206.34	438.96	436.38	465.21	3.58	3.51	0.72
10,758.00	89.52	0.90	10,204.63	534.92	437.87	561.08	3.13	-3.13	0.02
10,862.00	89.33	0.77	10,205.67	638.90	439.39	664.95	0.22	-0.18	-0.13
10,957.00	90.95	0.42	10,205.44	733.89	440.38	759.82	1.74	1.71	-0.37
11,053.00	91.48	0.67	10,203.40	829.87	441.29	855.67	0.61	0.55	0.26
11,148.00	91.77	0.66	10,200.71	924.82	442.39	950.51	0.31	0.31	-0.01
11,244.00	91.65	0.20	10,197.84	1,020.78	443.11	1,046.32	0.49	-0.13	-0.48
11,339.00	91.63	1.02	10,195.13	1,115.73	444.12	1,141.16	0.86	-0.02	0.86
11,434.00	91.18	1.32	10,192.80	1,210.68	446.06	1,236.05	0.57	-0.47	0.32
11,530.00	91.68	1.57	10,190.40	1,306.62	448.48	1,331.95	0.58	0.52	0.26
11,625.00	91.40	359.62	10,187.85	1,401.58	449.47	1,426.78	2.07	-0.29	-2.05
11,721.00	91.60	358.35	10,185.33	1,497.53	447.77	1,522.44	1.34	0.21	-1.32
11,817.00	91.07	357.54	10,183.10	1,593.44	444.33	1,617.96	1.01	-0.55	-0.84
11,912.00	91.43	356.95	10,181.03	1,688.31	439.76	1,712.36	0.73	0.38	-0.62
12,008.00	91.37	358.81	10,178.68	1,784.21	436.21	1,807.85	1.94	-0.06	1.94
12,103.00	91.46	0.48	10,176.33	1,879.17	435.62	1,902.60	1.76	0.09	1.76
12,199.00	91.57	0.41	10,173.80	1,975.14	436.37	1,998.42	0.14	0.11	-0.07
12,294.00	91.51	0.85	10,171.24	2,070.10	437.41	2,093.26	0.47	-0.06	0.46
12,389.00	91.88	1.31	10,168.43	2,165.04	439.20	2,188.13	0.62	0.39	0.48
12,484.00	90.73	1.10	10,166.27	2,259.99	441.20	2,283.03	1.23	-1.21	-0.22
12,579.00	91.29	1.61	10,164.59	2,354.95	443.45	2,377.94	0.80	0.59	0.54
12,674.00	91.29	1.00	10,162.46	2,449.90	445.61	2,472.84	0.64	0.00	-0.64
12,770.00	90.78	1.07	10,160.72	2,545.87	447.34	2,568.73	0.54	-0.53	0.07
12,865.00	90.65	1.08	10,159.54	2,640.84	449.12	2,663.64	0.14	-0.14	0.01
12,961.00	90.67	1.52	10,158.43	2,736.81	451.30	2,759.56	0.46	0.02	0.46



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2GB State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3668.00usft (Pat, 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3668.00usft (Pat, 559)
Well:	Dolly Varden 25-24 B2GB State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,056.00	90.42	0.85	10,157.53	2,831.79	453.27	2,854.47	0.75	-0.26	-0.71
13,152.00	90.67	0.76	10,156.61	2,927.77	454.62	2,950.35	0.28	0.26	-0.09
13,247.00	90.95	1.10	10,155.27	3,022.75	456.16	3,045.24	0.46	0.29	0.36
13,343.00	91.07	1.17	10,153.58	3,118.72	458.06	3,141.14	0.14	0.13	0.07
13,438.00	91.09	1.34	10,151.79	3,213.68	460.14	3,236.05	0.18	0.02	0.18
13,533.00	90.87	1.04	10,150.16	3,308.64	462.11	3,330.95	0.39	-0.23	-0.32
13,629.00	90.53	0.87	10,148.99	3,404.62	463.71	3,426.85	0.40	-0.35	-0.18
13,724.00	90.73	0.62	10,147.95	3,499.61	464.95	3,521.73	0.34	0.21	-0.26
13,820.00	90.03	0.84	10,147.31	3,595.60	466.17	3,617.61	0.76	-0.73	0.23
13,915.00	91.12	0.62	10,146.36	3,690.58	467.38	3,712.48	1.17	1.15	-0.23
14,011.00	91.77	1.67	10,143.93	3,786.53	469.30	3,808.37	1.29	0.68	1.09
14,106.00	91.18	1.07	10,141.49	3,881.47	471.57	3,903.27	0.89	-0.62	-0.63
14,202.00	91.26	359.79	10,139.44	3,977.45	472.29	3,999.10	1.34	0.08	-1.33
14,297.00	91.32	359.81	10,137.31	4,072.42	471.96	4,093.87	0.07	0.06	0.02
14,392.00	90.48	0.39	10,135.81	4,167.41	472.12	4,188.68	1.07	-0.88	0.61
14,488.00	89.72	0.94	10,135.65	4,263.40	473.24	4,284.56	0.98	-0.79	0.57
14,583.00	89.78	1.24	10,136.06	4,358.38	475.04	4,379.47	0.32	0.06	0.32
14,679.00	90.34	1.96	10,135.96	4,454.35	477.72	4,475.41	0.95	0.58	0.75
14,774.00	90.93	2.47	10,134.91	4,549.27	481.40	4,570.38	0.82	0.62	0.54
14,865.00	90.87	3.24	10,133.48	4,640.14	485.93	4,661.36	0.85	-0.07	0.85
14,957.00	90.70	0.90	10,132.22	4,732.07	489.25	4,753.32	2.55	-0.18	-2.54
15,053.00	92.16	0.00	10,129.82	4,828.03	490.00	4,849.14	1.79	1.52	-0.94
15,148.00	92.07	359.40	10,126.32	4,922.96	489.51	4,943.86	0.64	-0.09	-0.63
15,243.00	90.95	358.79	10,123.81	5,017.92	488.01	5,038.54	1.34	-1.18	-0.64
15,339.00	91.07	358.16	10,122.12	5,113.87	485.45	5,134.14	0.67	0.13	-0.66
15,435.00	92.50	357.64	10,119.13	5,209.75	481.94	5,229.63	1.58	1.49	-0.54
15,531.00	91.48	358.66	10,115.80	5,305.64	478.84	5,325.14	1.50	-1.06	1.06
15,626.00	92.38	358.71	10,112.60	5,400.56	476.66	5,419.74	0.95	0.95	0.05
15,722.00	91.79	359.63	10,109.10	5,496.49	475.27	5,515.39	1.14	-0.61	0.96
15,817.00	89.24	359.94	10,108.25	5,591.48	474.92	5,610.18	2.70	-2.68	0.33
15,913.00	88.88	359.57	10,109.83	5,687.46	474.50	5,705.95	0.54	-0.38	-0.39
16,008.00	89.97	0.06	10,110.78	5,782.46	474.20	5,800.74	1.26	1.15	0.52
16,104.00	89.86	359.80	10,110.92	5,878.46	474.08	5,896.55	0.29	-0.11	-0.27
16,199.00	90.90	0.28	10,110.29	5,973.45	474.15	5,991.37	1.21	1.09	0.51
16,295.00	90.87	0.40	10,108.81	6,069.44	474.72	6,087.20	0.13	-0.03	0.13
16,390.00	91.07	359.74	10,107.20	6,164.42	474.83	6,182.01	0.73	0.21	-0.69
16,486.00	91.09	359.82	10,105.39	6,260.41	474.46	6,277.79	0.09	0.02	0.08
16,582.00	90.98	359.57	10,103.66	6,356.39	473.95	6,373.55	0.28	-0.11	-0.26
16,677.00	90.87	359.35	10,102.12	6,451.37	473.06	6,468.30	0.26	-0.12	-0.23
16,773.00	91.06	359.66	10,100.51	6,547.36	472.23	6,564.04	0.38	0.20	0.32
16,868.00	92.92	0.28	10,097.21	6,642.29	472.18	6,658.80	2.06	1.96	0.65
16,964.00	89.24	0.03	10,095.40	6,738.26	472.44	6,754.59	3.84	-3.83	-0.26
17,059.00	90.06	359.58	10,095.98	6,833.26	472.11	6,849.39	0.98	0.86	-0.47



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Dolly Varden 25-24 B2GB State Com #1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	RKB=28' @ 3668.00usft (Pat. 559)
Site:	Dolly Varden	MD Reference:	RKB=28' @ 3668.00usft (Pat. 559)
Well:	Dolly Varden 25-24 B2GB State Com #1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
17,154.00	91.54	0.04	10,094.65	6,928.24	471.80	6,944.17	1.63	1.56	0.48	
17,249.00	91.15	0.35	10,092.42	7,023.22	472.12	7,038.98	0.52	-0.41	0.33	
17,345.00	91.85	0.46	10,089.91	7,119.18	472.80	7,134.80	0.74	0.73	0.11	
17,440.00	93.20	1.16	10,085.72	7,214.08	474.14	7,229.60	1.60	1.42	0.74	
17,536.00	93.81	1.38	10,079.85	7,309.87	476.27	7,325.34	0.68	0.64	0.23	
17,631.00	91.79	0.06	10,075.21	7,404.74	477.46	7,420.10	2.54	-2.13	-1.39	
17,727.00	91.99	0.23	10,072.05	7,500.69	477.70	7,515.88	0.27	0.21	0.18	
17,804.00	92.10	0.17	10,069.30	7,577.64	477.97	7,592.70	0.16	0.14	-0.08	
Last MWD Survey										
17,859.00	92.10	0.17	10,067.28	7,632.61	478.13	7,647.57	0.00	0.00	0.00	
PTB @ 17859'										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
- hit/miss target										
- Shape										
B2GB #1H BB Point P3	0.00	0.00	9,729.61	-192.05	426.12	528,653.86	822,654.82	32.450032	-103.421357	
- actual wellpath misses target center by 16.06usft at 9758.26usft MD (9729.30 TVD, -176.27 N, 423.16 E)										
- Point										
B2GB #1H BB Point	0.00	0.00	9,749.64	-192.05	426.12	528,653.86	822,654.82	32.450032	-103.421357	
- actual wellpath misses target center by 17.09usft at 9777.32usft MD (9748.33 TVD, -175.21 N, 423.52 E)										
- Point										
B2GB #1H PBHL	0.00	0.00	10,075.00	7,618.90	367.30	536,464.80	822,596.00	32.471501	-103.421332	
- actual wellpath misses target center by 111.02usft at 17844.69usft MD (10067.81 TVD, 7618.31 N, 478.09 E)										
- Point										
B2GB #1H PBHL P3	0.00	0.00	10,075.00	7,619.71	474.30	536,465.61	822,703.00	32.471501	-103.420985	
- actual wellpath misses target center by 8.17usft at 17845.82usft MD (10067.77 TVD, 7619.43 N, 478.09 E)										
- Point										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
17,804.00	10,069.30	7,577.64	477.97	Last MWD Survey	
17,859.00	10,067.28	7,632.61	478.13	PTB @ 17859'	

Checked By: _____ Approved By: _____ Date: _____

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-025-45402					
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Dolly Varden 25/24 B2GB State Com			
				6. Well Number: 1H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744			
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Grama Ridge; Bone Spring 28435 KZ			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	G	25	21S	34E		2435	
BH:	B	24	21S	34E		87	
13. Date Spudded 04/06/20	14. Date T.D. Reached 05/02/20	15. Date Rig Released 05/06/2020		16. Date Completed (Ready to Produce) 12/09/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3640 GL	
18. Total Measured Depth of Well 17859'		19. Plug Back Measured Depth 17819		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10295' MD – 17804' MD Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5	1808'	17 1/2"	1300	0		
9 5/8"	40 & 36#	5825	12 1/4"	1800	0		
7"	29#	10305'	8 3/4"	875	0		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
4 1/2"	9643'	17859	725				
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
26. Perforation record (interval, size, and number) 10295' – 17804' (45 stages, 0.39" EHD, 1620 holes)							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
10295' – 17804'				15,398,376 gals SW carrying 14,801,523# Local 100 Mesh sand.			
28. PRODUCTION							
Date First Production 12/09/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested 24 hrs	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 877	Gas - MCF 991	Water - Bbl. 1920	
						Gas - Oil Ratio 1130	
Flow Tubing Press. NA	Casing Pressure 1060	Calculated 24- Hour Rate	Oil - Bbl. 877	Gas - MCF 991	Water - Bbl. 1920	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Robin Terrell		
31. List Attachments C104, Deviation Survey, Directional Survey, Gyro log, Final C-102							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 05/06/2020		
34. If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude			Longitude		NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Jackie Lathan			Printed				
Signature 		Name		Regulatory		Title 01/06/2021	
E-mail Address jlathan@mewbourne.com						Date	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2094	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3442	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3618	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 5841	T. Morrison	
T. Drinkard	T. Bone Springs 8258'	T. Todilto	
T. Abo	T. Capitan Reef 3880	T. Entrada	
T. Wolfcamp	T. Rustler 1691	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 14536

CONDITIONS OF APPROVAL

Operator:	MEWBOURNE OIL CO	P.O. Box 5270	Hobbs, NM88241	OGRID:	14744	Action Number:	14536	Action Type:	C-104C
OCD Reviewer									Condition
plmartinez									None