Office	State of Ive Williams		Form (Pdge31 of 2) Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 Energy, 1625 N. French Dr., Hobbs, NM 88240			Revised July 16, 2015		
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-005-29217		
611 5. Filst St., Altesia, 1919 66210	20 South St. Francis Dr.	5. Indicate Type of			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE 6. State Oil & Ga			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Suitu 1 0, 1 111 0 7 0 0 0	o. State on & Ga	s Lease Ivo.		
SUNDRY NOTICES AND REI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.) 1. Type of Well: Oil Well Gas Well 2. Name of Operator COBRA OIL & GAS CORPORATION 3. Address of Operator P O BOX 8206, WICHITA FALLS, TX 76307 4. Well Location Unit LetterL:1672fer Section 1 Township 11S	WISHBONE STA 8. Well Number 001 9. OGRID Number 147404 10. Pool name or TOWERS SAN A ne and476feet from to PM County: CI	9. OGRID Number 147404 10. Pool name or Wildcat TOWERS SAN ANDRES (Code 59770) 476feet from theWESTline			
	3 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK X PLUG AND ABANDON					
CLOSED-LOOP SYSTEM OTHER: PLU	GBACK □ OTHER:		П		
Describe proposed or completed operation of starting any proposed work). SEE RUL proposed completion or recompletion.	s. (Clearly state all pertinent det				
Anticipated start date: March 22, 2021 conducted on the Wishbone State #001. Cotop the CIBP with 35-foot Class H Cement H Cement. Plug #3: Class A Cement from plugs will be filled with 9.5 ppg Brine. A pressure holds, then Cobra would like to pinterval for commercial oil & gas producti HCl. Once acidized, the zone would be sw	obra requests to set Plug #1 with t. Plug #2: CIBP set at the top on m 4,800 feet to 4,900 feet cover fter the cement is set, the plug vo- perforate the well in the San An- on. After perforating, the above	a CIBP at 11,550 feet in the fithe Cisco (8,989 feet) and ing the top of the Gloriett would be pressure tested to dress formation from 4,275	the 7-inch, 29 ppf casing and d topped with 35-foot Class a. The interval between all 500 psi for 15 minutes. If feet - 4,250 feet to test the		
Spud Date:	Rig Release Date:				
T1 1 (C.d. (d. '.C' 1 '	1				
I hereby certify that the information above is true at	id complete to the best of my kn	owiedge and belief.			
SIGNATURE Barbara Pappa	TITLE Prod & Reg Com	ol SupDATE 03/0	8/2021		
Type or print name Barbara Pappas E	-mail address: <u>Barbara@cobra</u>	ogc.com_ PHONE:94	0-7165100		
For State Use Only					
APPROVED BY: P Kautz	TITLE	DA	TE 03/22/2021		
Conditions of Approval (if any):	THEE	DA	111		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20026

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
COBRA OIL & GAS CORPORATION	P.O. Box 8206	Wichita Falls, TX76307	147404	20026	C-103X

OCD Reviewer	Condition
pkautz	None