Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Operator

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 Lease Serial No. NMNM40659

	SUNDE	RY NOTIC	ES AND	REPORTS	ON WELLS	
Do	not use	this form	for propo	sals to drill	or to re-enter an	ı

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Name and No. PURE GOLD D FED 8		
Name of Operator OXY USA INCORPORATED	VART		9. API Well No. 30-015-27219-0	 00-S1			
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. Phone No Ph: 432.68	. (include area code) 5.5717		10. Field and Pool or Exploratory Area SAND DUNES			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description,)			11. County or Parish, State		
Sec 28 T23S R31E SESW 33	0FSL 1650FWL				EDDY COUNT	Y, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, F	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	n (Start/Resume)	■ Water Shut-Off	
	□ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ion	□ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	Construction	☐ Recomple	ete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗷 Plug	and Abandon	☐ Tempora	rily Abandon		
	Convert to Injection	Plug	Back	□ Water Di	sposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						nent markers and zones. e filed within 30 days	
TD-8130' PBTD-8088' Perfs-6668-7986' 13-3/8" 54.5# csg @ 570' w/ 525sx, 17-1/2" hole, TOC-Surf-Circ 8-5/8" 24-32# csg @ 4078' w/ 1600sx, 11" hole, TOC-Surf-Circ 5-1/2" 15.5-17# csg @ 8130', DVT's @ 5826',3828' w/ 2000sx, 7-7/8" hole, TOC-Surf-Circ							
5-1/2" 15.5-1/# csg @ 8130",	DV I'S @ 5826',3828' W/ 2	20005X, /-//8	" note, TOC-Sun	r-Circ			
 RIH & set CIBP @ 6618', N M&P 25sx cmt @ 5880-57' M&P 120sx cmt @ 4150-3' M&P 120sx cmt @ 3150-2' 	_		ACHED FO	i -			
4. M&P 120sx cmt @ 3150-2150' WOC-Tag 5. M&P 120sx cmt @ 2150-1150' WOC-Tag 6. M&P 140sx cmt @ 1150' to surface CONDITIONS OF APPROVAL							
Below ground le	evel dry ho	le me	sker re	excurred			
14. I hereby certify that the foregoing is	Electronic Submission #	477778 verifie	d by the BLM Well TED, sent to the	I Information	System		
	itted to AFMSS for process	sing by DEBO	RAH MCKINNEY o	on 08/13/2019	(19DLM0623SE)		
Name (Printed/Typed) DAVID ST	Title REGUL	ATORY ADV	ISOR				
Signature (Electronic S	Submission)	- 10,500 mil 100	Date 08/13/20	019			
ted for record – NMOCD gc 3/23/2	021 THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E		
						70.40.40	

Accep

		1		
Approved By	James	4.	Como	Title

Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any alse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Rec Mid Reg = 130/19

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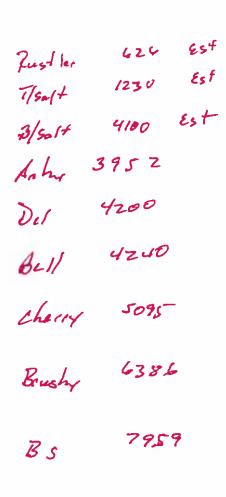
Released to Imaging: 3/23/2021 4:39:28 PM

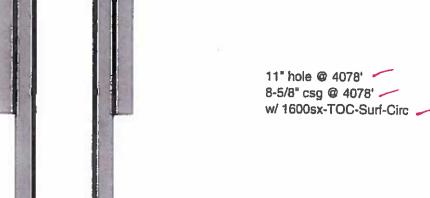
Additional data for EC transaction #477778 that would not fit on the form

1 32. Additional remarks, continued

10# MLF between plugs - Above ground steel tanks will be utilized

17-1/2" hole @ 570' 13-3/8" csg @ 570' w/ 525sx-TOC-Surf-Circ







Peris @ 6668-6686

Peris @ 6890-6936' /

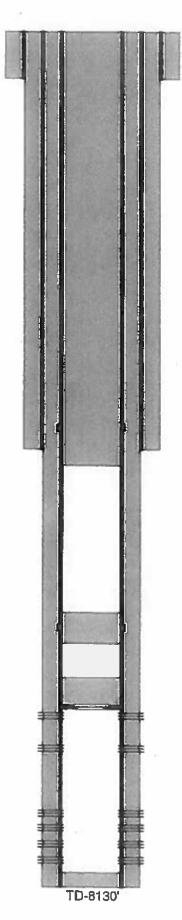
Perfs @ 7602-7986'

7-7/8" hole @ 8130' 5-1/2" csg @ 8130' w/ 2000sx-TOC-Surf-Circ DVT @ 5826', 3828' 120sx @ 4150-3150' WOC-Tag

25sx @ 5880-5720' WOC-Tag

CIBP @ 6618' w/ 25sx to 6452'

PB-8088'



17-1/2" hole @ 570' 13-3/8" csg @ 570' w/ 525sx-TOC-Surf-Circ

11" hole @ 4078' 8-5/8" csg @ 4078' w/ 1600sx-TOC-Surf-Circ

Perfs @ 6668-6686'

Perfs @ 6890-6936'

Perfs @ 7602-7986'

7-7/8" hole @ 8130' 5-1/2" csg @ 8130' w/ 2000sx-TOC-Surf-Circ DVT @ 5826', 3828' Released to Imaging: 3/23/2021 4:39:28 PM

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification</u>: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

<u>Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:</u>
From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 21554

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
OXY USA INC P.O. Box 4294	Houston, TX772104294	16696	21554	C-103F

OCD Reviewer	Condition
gcordero	None