stred by OCP: 2/4/2021 10:54:40 A	M State of New M	lexico	Form (Page 1 of
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 1	
1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and Natural Resources		WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSEDUATIO	N DIVISION	30-045-30084	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE FEE	
District IV – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,			
37505				
	ES AND REPORTS ON WELL		7. Lease Name or Unit Agreement N	lame
DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"				
PROPOSALS.)	HON FOR FERMIT (FORM C-101)	FOR SUCII	Katy Com	
	as Well 🛛 Other		8. Well Number	
			1	
2. Name of Operator			9. OGRID Number	
Merrion Oil & Gas Corporation			14634	
3. Address of Operator			10. Pool name or Wildcat	
610 Reilly Ave, Farmington, NM 874	·01		Aztec PC/Basin FC	
4. Well Location				
	6 (6 4 37 4	1. 1 1.00		
Unit Letter B:890		line and1625_	feet from the _Eastline	
Section 26 Township	p 30N Range 12W	NMPM	County San Juan	
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.		
	*	640		
PULL OR ALTER CASING DOWNHOLE COMMINGLE COMMINGLE COMMINGLE	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI		
OTHER:		OTHER:	d give pertinent dates, including estima	
	c). SEE RULE 19.15.7.14 NMAnpletion.	AC. For Multiple Con	npletions: Attach wellbore diagram of	
pud Date:	Rig Release I	Date:		
·		<u> </u>	J	
hereby certify that the information ab	ove is true and complete to the	best of my knowledg	e and belief.	
		,,		
IGNATURE_Philana Thompson	_TITLEHSE & Regulatory	Compliance	DATE2/4/2021_	
ype or print namePhilana Thompsoor State Use Only	on E-mail address:	pthompson@merr	ion.bz PHONE: _505-486-11'	71
PPROVED BY:	тіті ғ		DATE	
onditions of Approval (if any)	111LL		D/11L	
			DATEDATE	

PLUG AND ABANDONMENT PROCEDURE

January 12, 2021

Katy Com No. 1

Aztec Pictured Cliffs 890' FNL & 1625' FEL, Unit B, Section 26, T30N, R12W, San Juan County, New Mexico API 30-045-30084

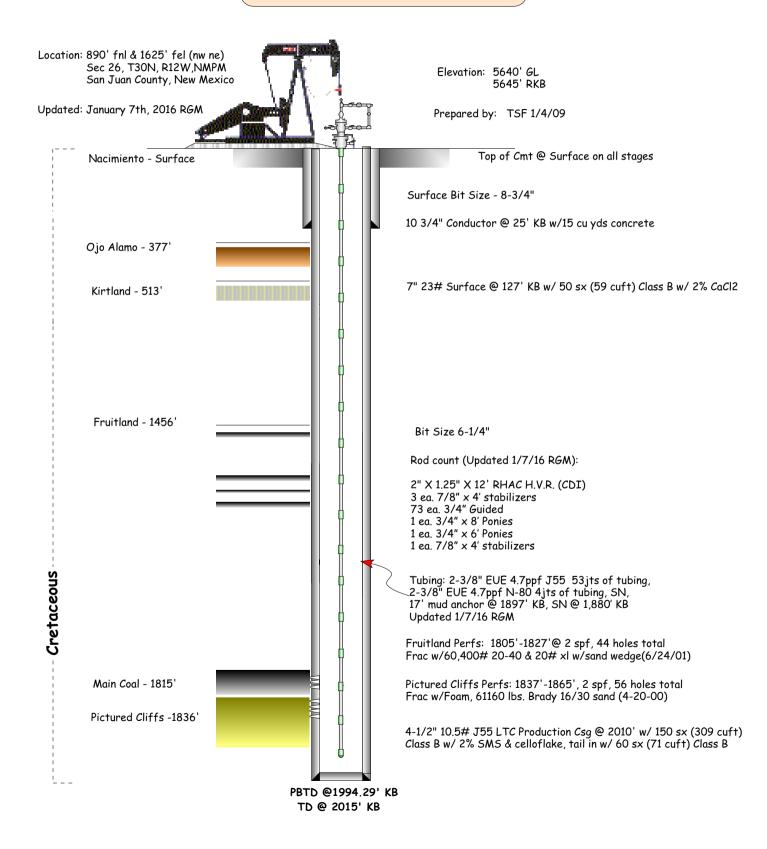
Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

- 1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety
 regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on
 location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well.
 Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND
 wellhead and NU BOP. Function test BOP.
- 3. Plug #1 (Pictured Cliffs perforations, Pictured Cliffs and Fruitland Coal tops, 1915' 1777'):
 Mix and pump 22 sxs Class G cement and spot a balanced plug inside casing to isolate the
 Pictured Cliffs perforations and Pictures Cliffs and Fruitland Coal tops. PUH and WOC. TIH and
 tag. If necessary top off plug. Attempt to pressure test casing to 800#. If casing does not test
 then spot or tag subsequent plugs as necessary.
- 4. Plug #2 (Fruitland top, 1506' 1406'): Mix and pump 12 sxs Class G cement and spot a balanced plug inside casing to cover the Fruitland top. PUH.
- 5. **Plug #3 (Kirtland top, 563' 463'):** Mix and pump 12 sxs Class G cement and spot a balanced plug inside casing to cover the Kirtland top. PUH.
- 6. Plug #4 (Ojo Alamo top, 7" Surface casing shoe and Surface, 427' Surface): Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 34 sxs cement and spot a balanced plug from 427' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and annulus from the squeeze holes to surface. Shut in well and WOC.
- 7. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Merrion Oil & Gas Corporation Wellbore Schematic

Katy Com No. 1

Current Wellbore Configuration



Today's Date: January 2, 2021

Katy Com No. 1

Proposed P&A

Aztec Pictured Cliffs

Spud: 2/28/00 Unit B, 890' FNL & 1625' FEL, Section 26, T30N, R12W Comp: 5/27/00 San Juan County, NM, API #30-045-30084

Circulated cement to surface 8.75" hole 7", 23# casing set @ 127' Cement with 50 sxs, circulated Plug #4: 427' - 0' Ojo Alamo @ 377' Class G cement, 34 sxs Plug #3: 563' - 463' Kirtland @ 513' Class G cement, 12 sxs Plug #2: 1506' - 1406' Fruitland @ 1456' Class G cement, 12 sxs Plug #1: 1915' - 1777' Fruitland Coal Perforations: Class G cement,22 sxs 1805' - 1827' (Excess due to open Fruitland Coal @ 1815' perfs) Pictured Cliffs @ 1836' Pictured Cliffs Perforations: 1837' - 1865' 4.5",10.5#, Casing set @ 2010' Cement with 210 sxs (380 cf), circulated to surface 6.25" hole

> PBTD @ 1994' TD @ 2015'

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 16956

COMMENTS

Operator:			OGRID:	Action Number:	Action Type:
MERRION OIL & GAS CORP	610 Reilly Avenue	Farmington, NM87401	14634	16956	C-103F

Created By	Comment	Comment Date
kpickford	KP GEO Review 2/10/2021	02/10/2021

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 16956

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
MERRION OIL & GAS CORP	610 Reilly Avenue	Farmington, NM87401	14634	16956	C-103F

OCD Reviewer	Condition	
kpickford	tify NMOCD 24 hours prior to beginning operations	