

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		² OGRID Number 373075
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-45920	⁵ Pool Name PURPLE SAGE: WOLFMP CAMP	⁶ Pool Code 98220
⁷ Property Code 325388	⁸ Property Name POKER LAKE UNIT 29 BS	⁹ Well Number 903H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	29	25S	31E		2310	North	1950	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25S	31E		182	South	1661	West	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373075	XTo Permian Operating, LLC 6401 Holiday Hill Rd, bldg 5, Midland TX 79707	G
34053	Plains Marketing, LP	O
005380	XTO Energy, Inc. 6401 Holiday Hill Rd, bldg 5, Midland TX 79707	W

IV. Well Completion Data

²¹ Spud Date 2/28/2020	²² Ready Date 1/21/2021	²³ TD 20300 MD 12543 TVD	²⁴ PBT 20297 MD 12543 TVD	²⁵ Perforations 12973 - 20146	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1340	2216		
12.25	9.625	4107	1821		
8.75	7	11756	1149		
6	4.5/2.875	20300/ 11319	1025		

V. Well Test Data

³¹ Date New Oil 1/22/2021	³² Gas Delivery Date 1/22/2021	³³ Test Date 2/12/2021	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 2474	³⁶ Csg. Pressure 381
³⁷ Choke Size	³⁸ Oil 516	³⁹ Water 4577	⁴⁰ Gas 8474		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cassie Evans*

Printed name: Cassie Evans

Title: Regulatory Analyst

E-mail Address: cassie.evans@exxonmobil.com

Date: 03/09/21 Phone: 432.218.3671

OIL CONSERVATION DIVISION

Approved by: Kurt Simmons

Title: NMOCD, Santa Fe

Approval Date: 03/24/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

¹ API Number 30-015-45920	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 325388	⁵ Property Name POKER LAKE UNIT 29 BS	⁶ Well Number 903H
⁷ OGRID No. 373075	⁸ Operator Name XTO PERMIAN OPERATING, LLC.	⁹ Elevation 3,359'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	25 S	31 E		2,310	NORTH	1,950	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25 S	31 E		182	SOUTH	1,661	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.

	16 GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 401,323.7 X= 705,680.7 LAT.= 32.102206°N LONG.= 103.802587°W FIRST TAKE POINT NAD 83 NME Y= 400,520.6 X= 705,388.3 LAT.= 32.100002°N LONG.= 103.803544°W	LAST TAKE POINT NAD 83 NME Y= 393,359.9 X= 705,395.7 LAT.= 32.080319°N LONG.= 103.803634°W BOTTOM HOLE LOCATION NAD 83 NME Y= 393,191.0 X= 705,401.9 LAT.= 32.079854°N LONG.= 103.803617°W	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date 12/9/20 Printed Name Cheryl Rowell E-mail Address cheryl_rowell@xtoenergy.com	
	KICK OFF POINT NAD 83 NME Y= 401,232.6 X= 705,391.4 LAT.= 32.101960°N LONG.= 103.803523°W KICK OFF POINT NAD 27 NME Y= 401,174.7 X= 664,205.9 LAT.= 32.101835°N LONG.= 103.803044°W	CORNER COORDINATES TABLE NAD 83 NME A - Y= 400,984.0 N, X= 706,383.3 E B - Y= 400,975.3 N, X= 705,056.4 E C - Y= 398,334.2 N, X= 706,368.7 E D - Y= 398,321.1 N, X= 705,044.2 E E - Y= 395,671.4 N, X= 706,385.5 E F - Y= 395,661.7 N, X= 705,058.7 E G - Y= 393,015.9 N, X= 706,402.2 E H - Y= 393,006.1 N, X= 705,072.1 E	CORNER COORDINATES TABLE NAD 27 NME A - Y= 400,926.1 N, X= 665,197.8 E B - Y= 400,917.4 N, X= 663,870.9 E C - Y= 398,276.4 N, X= 665,183.1 E D - Y= 398,263.3 N, X= 663,858.6 E E - Y= 395,613.6 N, X= 665,199.8 E F - Y= 395,603.9 N, X= 663,873.0 E G - Y= 392,958.2 N, X= 665,216.4 E H - Y= 392,948.4 N, X= 663,886.3 E	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey 12-9-2020 Signature and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number JC 2017071012

Intent ☐ As Drilled ☒

API # 30-015-45920		
Operator Name: XTO PERMIAN OPERATING, LLC.	Property Name: POKER LAKE UNIT 29 BS	Well Number 903H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	29	25S	31E		2,399	FNL	1661	FWL	EDDY
Latitude 32.101960					Longitude 103.803523				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
K	29	25S	31E		2196	FSL	1660	FWL	EDDY
Latitude 32.100002					Longitude 103.803544				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	32	25S	31E		351	FSL	1655	FWL	EDDY
Latitude 32.080319					Longitude 103.803634				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **02/28/20** thru **06/10/20** conduct or supervise the taking of a **MWD Survey** from a depth of **148'** to a depth of **20315'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **XTO Energy Inc** for the **PLU 29 Big Sinks 903H API No. 30-015-46150** in **Eddy County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

Larry
WrightDigitally signed
by Larry Wright
Date:
2020.06.15
13:01:22 -05'00'

13901 Hwy 105W, Conroe, Texas
77304
PH 936-539-9602



XTO Energy

Eddy County, NM (Nad-27 / East Zone)

PLU 29 Big Sinks

#903H

OH

Design: OH

End Of Well Report

15 June, 2020



Wellbenders
End Of Well Report

Company: XTO Energy Eddy County, NM (Nad-27 / East Zone)	Local Co-ordinate Reference: Well #903H RKB = 24' @ 3383.00usft RKB = 24' @ 3383.00usft Grid Minimum Curvature WBDS_SQL_2
Project: Eddy County, NM (Nad-27 / East Zone)	Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Database:
Map System: US State Plane 1927 (Exact solution) Geo Datum: NAD 1927 (NADCON CONUS) Map Zone: New Mexico East 3001	System Datum: Mean Sea Level
Site PLU 29 Big Sinks	
Site Position: From: Map Position Uncertainty: 0.00 usft	Northings: 401,257.90 usft Easting: 663,265.10 usft Slot Radius: 13.200 in Latitude: 32.102077 Longitude: -103.806081 Grid Convergence: 0.280 °
Well #903H	
Well Position +N/-S 0.00 usft +E/-W 0.00 usft Wellhead Elevation: 0.00 usft	Latitude: 32.102082 Longitude: -103.802109 Ground Level: 3,359.00 usft
Wellbore OH	
Magnetics Model Name Sample Date Declination (°) Dip Angle (°) Field Strength (nT)	IGRF2015 2/19/2020 6.762 59.880 47,567.51830391
Design OH	
Audit Notes: Version: 1.0 Phase: ACTUAL Tie On Depth: 0.00	
Vertical Section: Depth From (TVD) (usft) +N/-S (usft) +E/-W (usft) Direction (°)	0.00 0.00 0.00 179.90
Survey Program From (usft) To (usft) Survey (Wellbore) Tool Name Description	Date 6/15/2020 148.00 20,315.00 Survey #1 (OH) WBDS_IGRF OWSG MWD + IGRF or WMM



Wellbenders

End Of Well Report

Company: XTO Energy			Local Co-ordinate Reference:									
Project: Eddy County, NM (Nad-27 / East Zone)			TVD Reference: RKB = 24' @ 3383.00usft									
Site: PLU 29 Big Sinks			MD Reference: RKB = 24' @ 3383.00usft									
Well: #903H			North Reference: Grid									
Wellbore: OH			Survey Calculation Method: Minimum Curvature									
Design: OH			Database: WBDS_SQL_2									
Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)			
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
148.00	0.35	164.64	148.00	-0.44	0.12	0.44	148.00	164.64	0.24	0.24	0.24	0.24
240.00	0.26	229.86	240.00	-0.84	0.03	0.84	92.00	191.86	0.37	0.37	0.37	0.37
330.00	0.18	258.25	330.00	-1.00	-0.26	1.00	90.00	241.42	0.15	0.15	0.15	0.15
422.00	0.48	228.89	422.00	-1.28	-0.69	1.28	92.00	236.78	0.36	0.36	0.36	0.36
504.00	0.70	204.81	503.99	-1.97	-1.16	1.96	82.00	214.57	0.40	0.40	0.40	0.40
604.00	0.92	241.46	603.98	-2.90	-2.12	2.90	100.00	225.71	0.55	0.55	0.55	0.55
695.00	0.88	240.58	694.97	-3.60	-3.37	3.59	91.00	241.03	0.05	0.05	0.05	0.05
786.00	0.48	301.66	785.97	-3.74	-4.31	3.73	91.00	261.28	0.85	0.85	0.85	0.85
881.00	0.26	298.94	880.96	-3.43	-4.83	3.42	95.00	300.70	0.23	0.23	0.23	0.23
975.00	0.31	339.81	974.96	-3.08	-5.11	3.07	94.00	321.25	0.22	0.22	0.22	0.22
1,068.00	0.88	342.97	1,067.96	-2.16	-5.40	2.16	93.00	342.15	0.61	0.61	0.61	0.61
1,162.00	0.31	340.25	1,161.95	-1.24	-5.70	1.23	94.00	342.26	0.61	0.61	0.61	0.61
1,256.00	0.48	22.44	1,255.95	-0.63	-5.64	0.62	94.00	6.09	0.35	0.35	0.35	0.35
1,282.00	0.40	21.12	1,281.95	-0.45	-5.56	0.44	26.00	21.84	0.31	0.31	0.31	0.31
1,440.00	0.40	110.50	1,439.95	-0.13	-4.85	0.12	158.00	65.81	0.36	0.36	0.36	0.36
1,533.00	0.48	129.22	1,532.94	-0.49	-4.24	0.48	93.00	120.72	0.18	0.18	0.18	0.18
1,628.00	0.48	153.13	1,627.94	-1.09	-3.75	1.09	95.00	141.18	0.21	0.21	0.21	0.21
1,721.00	0.53	175.01	1,720.94	-1.87	-3.54	1.86	93.00	164.62	0.21	0.21	0.21	0.21
1,815.00	0.26	174.57	1,814.93	-2.51	-3.48	2.51	94.00	174.87	0.29	0.29	0.29	0.29
1,910.00	0.18	176.16	1,909.93	-2.88	-3.45	2.87	95.00	175.22	0.08	0.08	0.08	0.08
2,004.00	0.04	171.94	2,003.93	-3.06	-3.44	3.05	94.00	175.39	0.15	0.15	0.15	0.15
2,098.00	0.13	154.01	2,097.93	-3.18	-3.39	3.18	94.00	158.20	0.10	0.10	0.10	0.10
2,194.00	0.22	156.91	2,193.93	-3.45	-3.27	3.45	96.00	155.83	0.09	0.09	0.09	0.09
2,287.00	0.35	165.79	2,286.93	-3.89	-3.13	3.89	93.00	162.36	0.15	0.15	0.15	0.15
2,381.00	0.22	171.50	2,380.93	-4.35	-3.03	4.34	94.00	167.99	0.14	0.14	0.14	0.14
2,475.00	0.22	228.63	2,474.93	-4.65	-3.14	4.64	94.00	200.06	0.22	0.22	0.22	0.22



Wellbenders

End Of Well Report

Company: XTO Energy			Local Co-ordinate Reference:				Well #903H			
Project: Eddy County, NM (Nad-27 / East Zone)			TVD Reference:				RKB = 24' @ 3383.00usft			
Site: PLU 29 Big Sinks			MD Reference:				RKB = 24' @ 3383.00usft			
Well: #903H			North Reference:				Grid			
Wellbore: OH			Survey Calculation Method:				Minimum Curvature			
Design: OH			Database:				WBDS_SQL_2			
Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
2,569.00	0.53	264.23	2,568.93	-4.81	-3.71	4.80	94.00	253.99	0.40	
2,663.00	1.19	273.98	2,662.92	-4.79	-5.11	4.78	94.00	270.98	0.72	
2,758.00	1.45	278.81	2,757.89	-4.53	-7.28	4.52	95.00	276.63	0.30	
2,853.00	1.45	279.69	2,852.86	-4.15	-9.66	4.13	95.00	279.25	0.02	
2,947.00	1.49	270.64	2,946.83	-3.93	-12.05	3.91	94.00	275.10	0.25	
3,041.00	1.10	268.53	3,040.81	-3.94	-14.17	3.92	94.00	269.74	0.42	
3,135.00	0.48	283.03	3,134.80	-3.88	-15.46	3.85	94.00	272.92	0.69	
3,230.00	0.48	284.70	3,229.79	-3.69	-16.23	3.66	95.00	283.87	0.01	
3,323.00	0.88	275.12	3,322.79	-3.52	-17.32	3.49	93.00	278.50	0.45	
3,417.00	0.62	299.47	3,416.78	-3.21	-18.48	3.18	94.00	285.15	0.43	
3,512.00	0.48	84.14	3,511.78	-2.92	-18.53	2.88	95.00	350.02	1.10	
3,606.00	1.05	117.36	3,605.77	-3.27	-17.38	3.24	94.00	107.09	0.74	
3,700.00	0.92	117.71	3,699.75	-4.02	-15.94	3.99	94.00	117.52	0.14	
3,795.00	1.10	126.94	3,794.74	-4.92	-14.54	4.89	95.00	122.74	0.25	
3,889.00	1.71	142.23	3,888.71	-6.57	-12.96	6.55	94.00	136.25	0.76	
3,983.00	2.07	141.53	3,982.66	-9.01	-11.05	8.99	94.00	141.85	0.38	
4,062.00	2.02	142.76	4,061.61	-11.23	-9.31	11.22	79.00	142.14	0.08	
4,152.00	1.76	141.00	4,151.56	-13.57	-7.49	13.56	90.00	141.94	0.30	
4,246.00	1.49	146.89	4,245.52	-15.72	-5.91	15.71	94.00	143.70	0.34	
4,339.00	1.41	149.53	4,338.49	-17.72	-4.67	17.71	93.00	148.17	0.11	
4,435.00	1.45	151.37	4,434.46	-19.80	-3.49	19.79	96.00	150.46	0.06	
4,530.00	2.64	172.64	4,529.40	-23.02	-2.63	23.02	95.00	165.13	1.47	
4,624.00	3.25	175.28	4,623.28	-27.83	-2.13	27.82	94.00	174.10	0.66	
4,719.00	3.30	176.24	4,718.12	-33.24	-1.73	33.24	95.00	175.76	0.08	
4,814.00	3.47	176.24	4,812.96	-38.84	-1.37	38.83	95.00	176.24	0.18	
4,909.00	3.47	176.95	4,907.78	-44.58	-1.02	44.57	95.00	176.59	0.05	
5,003.00	3.47	177.48	5,001.61	-50.26	-0.75	50.26	94.00	177.21	0.03	



Wellbenders

End Of Well Report

Company: Project: Site: Well: Wellbore: Design:			XTO Energy Eddy County, NM (Nad-27 / East Zone) PLU 29 Big Sinks #903H OH OH			Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Database:			Well #903H RKB = 24' @ 3383.00usft RKB = 24' @ 3383.00usft Grid Minimum Curvature WBDS_SQL_2		
Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)		
5,096.00	3.43	176.77	5,094.44	-55.85	-0.47	55.85	93.00	177.13	0.06		
5,202.00	2.81	191.36	5,200.29	-61.56	-0.80	61.56	106.00	183.34	0.95		
5,287.00	3.52	233.11	5,285.17	-65.17	-3.30	65.17	85.00	214.68	2.76		
5,382.00	4.31	256.05	5,379.95	-67.78	-9.10	67.77	95.00	245.75	1.83		
5,477.00	3.56	271.17	5,474.73	-68.58	-15.51	68.56	95.00	262.89	1.34		
5,572.00	3.21	275.30	5,569.56	-68.28	-21.11	68.24	95.00	273.13	0.45		
5,668.00	3.12	273.28	5,665.42	-67.88	-26.39	67.83	96.00	274.30	0.15		
5,762.00	2.73	273.72	5,759.29	-67.59	-31.18	67.53	94.00	273.49	0.42		
5,856.00	3.56	269.23	5,853.15	-67.48	-36.33	67.42	94.00	271.18	0.92		
5,949.00	3.91	267.91	5,945.95	-67.64	-42.39	67.56	93.00	268.54	0.39		
6,044.00	4.00	268.00	6,040.73	-67.87	-48.94	67.78	95.00	267.96	0.09		
6,138.00	4.13	268.35	6,134.49	-68.08	-55.60	67.98	94.00	268.18	0.14		
6,232.00	4.09	269.06	6,228.25	-68.23	-62.33	68.13	94.00	268.70	0.07		
6,326.00	4.26	268.00	6,322.00	-68.41	-69.17	68.29	94.00	268.52	0.20		
6,420.00	4.22	266.68	6,415.74	-68.73	-76.11	68.60	94.00	267.34	0.11		
6,514.00	4.97	265.63	6,509.44	-69.24	-83.63	69.10	94.00	266.11	0.80		
6,608.00	5.19	267.56	6,603.07	-69.74	-91.93	69.57	94.00	266.62	0.30		
6,703.00	4.92	264.93	6,697.70	-70.28	-100.28	70.10	95.00	266.28	0.37		
6,796.00	4.86	265.72	6,790.36	-70.92	-108.19	70.74	93.00	265.32	0.10		
6,891.00	4.70	264.57	6,885.03	-71.59	-116.07	71.39	95.00	265.15	0.20		
6,985.00	4.35	263.70	6,978.74	-72.35	-123.45	72.13	94.00	264.15	0.38		
7,078.00	4.70	262.47	7,071.45	-73.24	-130.73	73.01	93.00	263.06	0.39		
7,174.00	4.75	260.36	7,167.12	-74.42	-138.55	74.17	96.00	261.41	0.19		
7,268.00	4.88	258.95	7,260.79	-75.83	-146.31	75.58	94.00	259.65	0.19		
7,361.00	5.10	257.54	7,353.44	-77.48	-154.23	77.22	93.00	258.23	0.27		
7,456.00	5.14	257.10	7,448.06	-79.35	-162.50	79.06	95.00	257.32	0.06		
7,551.00	5.14	256.84	7,542.68	-81.26	-170.79	80.97	95.00	256.97	0.02		



Wellbenders

End Of Well Report

Company: XTO Energy Project: Eddy County, NM (Nad-27 / East Zone) Site: PLU 29 Big Sinks Well: #903H Wellbore: OH Design: OH			Local Co-ordinate Reference: Well #903H RKB = 24' @ 3383.00usft RKB = 24' @ 3383.00usft Grid Minimum Curvature WBDS_SQL_2							
Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CLAzi (°)	DLeg (°/100ft)	
7,646.00	5.10	255.26	7,637.30	-83.31	-179.02	82.99	95.00	256.05	0.15	
7,740.00	4.88	254.38	7,730.94	-85.45	-186.91	85.12	94.00	254.83	0.25	
7,834.00	4.88	252.45	7,824.60	-87.73	-194.58	87.39	94.00	253.41	0.17	
7,929.00	5.32	265.10	7,919.23	-89.32	-202.82	88.97	95.00	259.05	1.27	
8,022.00	5.14	265.54	8,011.84	-90.02	-211.27	89.65	93.00	265.32	0.20	
8,117.00	4.44	262.73	8,106.51	-90.81	-219.16	90.43	95.00	264.24	0.78	
8,211.00	4.79	270.02	8,200.20	-91.27	-226.69	90.88	94.00	266.51	0.73	
8,305.00	4.66	273.72	8,293.88	-91.02	-234.42	90.61	94.00	271.84	0.35	
8,400.00	3.78	270.02	8,388.63	-90.77	-241.41	90.35	95.00	272.06	0.97	
8,493.00	4.53	264.14	8,481.38	-91.14	-248.13	90.71	93.00	266.81	0.93	
8,588.00	4.79	271.69	8,576.07	-91.41	-255.82	90.96	95.00	268.02	0.70	
8,682.00	4.13	269.15	8,669.78	-91.35	-263.13	90.89	94.00	270.51	0.73	
8,776.00	3.91	262.90	8,763.55	-91.79	-269.70	91.32	94.00	266.11	0.52	
8,870.00	3.34	268.27	8,857.36	-92.27	-275.61	91.79	94.00	265.37	0.71	
8,963.00	3.65	278.11	8,950.19	-91.93	-281.25	91.44	93.00	273.41	0.72	
9,059.00	2.24	276.26	9,046.06	-91.30	-286.14	90.80	96.00	277.41	1.47	
9,153.00	1.63	275.82	9,140.01	-90.96	-289.30	90.46	94.00	276.07	0.65	
9,247.00	1.76	269.76	9,233.97	-90.83	-292.07	90.32	94.00	272.67	0.24	
9,340.00	0.84	329.97	9,326.95	-90.25	-293.84	89.74	93.00	288.27	1.64	
9,435.00	1.54	9.52	9,421.93	-88.39	-293.98	87.87	95.00	355.78	1.10	
9,528.00	1.45	357.83	9,514.90	-85.98	-293.82	85.47	93.00	3.85	0.34	
9,623.00	1.23	7.23	9,609.87	-83.77	-293.73	83.25	95.00	2.14	0.33	
9,716.00	0.62	76.31	9,702.86	-82.66	-293.12	82.15	93.00	28.98	1.25	
9,810.00	0.88	130.54	9,796.85	-83.01	-292.08	82.50	94.00	108.50	0.77	
9,905.00	1.10	154.36	9,891.84	-84.30	-291.13	83.79	95.00	143.79	0.49	
9,999.00	1.19	153.31	9,985.82	-85.99	-290.30	85.48	94.00	153.81	0.10	
10,094.00	0.75	164.91	10,080.81	-87.47	-289.69	86.96	95.00	157.79	0.50	



Wellbenders

End Of Well Report

Company: XTO Energy				Local Co-ordinate Reference:					Well #903H	
Project: Eddy County, NM (Nad-27 / East Zone)				TVD Reference:					RKB = 24' @ 3383.00usft	
Site: PLU 29 Big Sinks				MD Reference:					RKB = 24' @ 3383.00usft	
Well: #903H				North Reference:					Grid	
Wellbore: OH				Survey Calculation Method:					Minimum Curvature	
Design: OH				Database:					WBDS_SQL_2	
Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
10,189.00	0.70	186.88	10,175.80	-88.65	-289.60	88.14	95.00	175.51	0.30	
10,284.00	1.49	187.49	10,270.78	-90.45	-289.83	89.94	95.00	187.30	0.83	
10,378.00	1.76	225.46	10,364.75	-92.67	-291.02	92.16	94.00	208.11	1.16	
10,472.00	1.63	240.23	10,458.70	-94.35	-293.21	93.84	94.00	232.56	0.48	
10,566.00	0.97	34.48	10,552.69	-94.36	-293.92	93.84	94.00	269.36	2.70	
10,662.00	1.23	44.23	10,648.68	-92.95	-292.74	92.44	96.00	39.93	0.33	
10,756.00	0.57	34.56	10,742.66	-91.84	-291.77	91.33	94.00	41.17	0.72	
10,850.00	0.22	298.59	10,836.66	-91.37	-291.66	90.86	94.00	12.76	0.67	
10,945.00	0.62	237.50	10,931.66	-91.56	-292.26	91.05	95.00	252.35	0.58	
11,040.00	0.57	75.79	11,026.66	-91.72	-292.23	91.21	95.00	171.27	1.24	
11,135.00	0.79	57.77	11,121.65	-91.25	-291.22	90.74	95.00	65.31	0.32	
11,232.00	0.62	79.48	11,218.64	-90.80	-290.14	90.29	97.00	67.30	0.32	
11,326.00	0.79	46.43	11,312.64	-90.26	-289.17	89.75	94.00	60.91	0.46	
11,420.00	1.01	45.64	11,406.63	-89.23	-288.11	88.73	94.00	45.99	0.23	
11,515.00	0.88	3.19	11,501.61	-87.92	-287.47	87.42	95.00	25.95	0.73	
11,609.00	0.70	341.04	11,595.61	-86.66	-287.62	86.15	94.00	353.39	0.37	
11,692.00	0.35	228.54	11,678.60	-86.34	-287.97	85.84	83.00	311.30	1.08	
11,782.00	0.51	207.02	11,768.60	-86.88	-288.36	86.38	90.00	215.76	0.25	
11,876.00	8.40	191.42	11,862.24	-94.00	-289.91	93.49	94.00	192.31	8.41	
11,921.00	17.38	186.00	11,906.07	-103.92	-291.27	103.42	45.00	187.78	20.11	
11,970.00	19.51	188.20	11,952.55	-119.30	-293.20	118.79	49.00	187.16	4.57	
12,015.00	20.83	185.75	11,994.79	-134.70	-295.07	134.19	45.00	186.94	3.48	
12,064.00	23.22	184.30	12,040.21	-153.01	-296.67	152.49	49.00	184.99	5.00	
12,109.00	25.87	181.42	12,081.14	-171.67	-297.58	171.15	45.00	182.79	6.46	
12,158.00	28.44	180.12	12,124.73	-194.03	-297.87	193.51	49.00	180.74	5.38	
12,203.00	29.46	179.84	12,164.11	-215.81	-297.86	215.29	45.00	179.98	2.29	
12,251.00	32.52	178.27	12,205.26	-240.52	-297.44	240.00	48.00	179.02	6.59	



Wellbenders

End Of Well Report

Company: XTO Energy Project: Eddy County, NM (Nad-27 / East Zone) Site: PLU 29 Big Sinks Well: #903H Wellbore: OH Design: OH				Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Database:							Well #903H RKB = 24' @ 3383.00usft RKB = 24' @ 3383.00usft Grid Minimum Curvature WBDS_SQL_2	
Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)			
12,296.00	34.73	176.59	12,242.72	-265.41	-296.31	264.89	45.00	177.41	5.33			
12,345.00	36.90	177.97	12,282.46	-294.04	-294.96	293.53	49.00	177.30	4.73			
12,390.00	36.81	178.65	12,318.46	-321.02	-294.16	320.51	45.00	178.31	0.93			
12,431.98	37.17	178.50	12,352.00	-346.27	-293.53	345.76	41.98	178.58	0.88			
Section Crossing #1												
12,439.00	37.23	178.48	12,357.59	-350.52	-293.42	350.00	7.02	178.49	0.88			
12,486.00	38.04	176.91	12,394.81	-379.19	-292.26	378.68	47.00	177.69	2.67			
12,533.00	39.38	178.18	12,431.48	-408.55	-291.01	408.04	47.00	177.55	3.31			
12,580.00	46.69	179.06	12,465.81	-440.60	-290.26	440.09	47.00	178.65	15.61			
12,626.00	54.05	179.41	12,495.13	-476.00	-289.79	475.49	46.00	179.24	16.01			
12,673.00	59.93	179.72	12,520.73	-515.39	-289.49	514.89	47.00	179.57	12.52			
12,720.00	65.94	180.16	12,542.10	-557.23	-289.45	556.72	47.00	179.95	12.81			
12,767.00	69.72	180.86	12,559.84	-600.74	-289.84	600.23	47.00	180.51	8.16			
12,815.00	75.91	181.23	12,574.01	-646.57	-290.68	646.06	48.00	181.05	12.92			
12,845.44	78.79	180.98	12,580.68	-676.26	-291.25	675.75	30.44	181.10	9.49			
330' Hard Line Crossing @ Heel												
12,850.00	79.22	180.94	12,581.55	-680.74	-291.33	680.23	4.56	180.96	9.49			
12,965.00	91.30	180.31	12,591.03	-795.12	-292.57	794.61	115.00	180.62	10.52			
13,058.00	88.56	178.26	12,591.15	-888.10	-291.41	887.59	93.00	179.29	3.68			
13,152.00	91.19	179.89	12,591.35	-982.08	-289.89	981.57	94.00	179.08	3.29			
13,246.00	91.41	180.62	12,589.22	-1,076.05	-290.31	1,075.54	94.00	180.25	0.81			
13,340.00	89.59	179.19	12,588.40	-1,170.04	-290.16	1,169.53	94.00	179.90	2.46			
13,435.00	88.45	177.20	12,590.02	-1,264.98	-287.16	1,264.47	95.00	178.20	2.41			
13,529.00	89.90	178.68	12,591.38	-1,358.90	-283.79	1,358.40	94.00	177.94	2.20			
13,622.00	90.63	180.03	12,590.95	-1,451.89	-282.74	1,451.39	93.00	179.35	1.65			
13,715.00	90.21	177.69	12,590.26	-1,544.86	-280.89	1,544.37	93.00	178.86	2.56			
13,809.00	91.95	179.89	12,588.49	-1,638.82	-278.90	1,638.33	94.00	178.79	2.98			



Wellbenders

End Of Well Report

Company: Project: Site: Well: Wellbore: Design:			XTO Energy Eddy County, NM (Nad-27 / East Zone) PLU 29 Big Sinks #903H OH OH			Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Database:					Well #903H RKB = 24' @ 3383.00usft RKB = 24' @ 3383.00usft Grid Minimum Curvature WBDS_SQL_2		
Survey													
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)				
13,902.00	87.94	178.51	12,588.58	-1,731.79	-277.61	1,731.30	93.00	179.20	4.56				
13,996.00	89.43	181.61	12,590.74	-1,825.75	-277.71	1,825.26	94.00	180.06	3.66				
14,090.00	91.95	182.80	12,589.61	-1,919.66	-281.32	1,919.17	94.00	182.20	2.96				
14,184.00	92.00	183.42	12,586.37	-2,013.47	-286.42	2,012.96	94.00	183.11	0.66				
14,279.00	88.56	179.51	12,585.90	-2,108.40	-288.85	2,107.89	95.00	181.46	5.48				
14,372.00	90.43	182.13	12,586.72	-2,201.38	-290.18	2,200.87	93.00	180.82	3.46				
14,466.00	87.61	180.68	12,588.33	-2,295.32	-292.48	2,294.81	94.00	181.41	3.37				
14,560.00	92.03	182.60	12,588.63	-2,389.25	-295.17	2,388.74	94.00	181.64	5.13				
14,653.00	91.92	182.23	12,585.42	-2,482.12	-299.09	2,481.59	93.00	182.41	0.41				
14,748.00	89.93	180.87	12,583.89	-2,577.06	-301.66	2,576.53	95.00	181.55	2.54				
14,841.00	89.73	182.77	12,584.16	-2,670.01	-304.61	2,669.48	93.00	181.82	2.05				
14,936.00	90.38	183.41	12,584.07	-2,764.87	-309.73	2,764.33	95.00	183.09	0.96				
15,029.00	88.70	180.18	12,584.82	-2,857.81	-312.64	2,857.26	93.00	181.80	3.91				
15,123.00	90.88	181.98	12,585.16	-2,951.78	-314.42	2,951.23	94.00	181.08	3.01				
15,170.60	91.38	180.22	12,584.23	-2,999.36	-315.33	2,998.81	47.60	181.10	3.83				
Section Crossing #2													
15,217.00	91.86	178.51	12,582.92	-3,045.74	-314.82	3,045.18	46.40	179.37	3.83				
15,311.00	90.91	177.78	12,580.64	-3,139.66	-311.78	3,139.11	94.00	178.14	1.27				
15,405.00	89.15	177.52	12,580.59	-3,233.58	-307.92	3,233.03	94.00	177.65	1.89				
15,498.00	90.63	182.61	12,580.77	-3,326.54	-308.03	3,326.00	93.00	180.07	5.70				
15,592.00	89.57	181.45	12,580.61	-3,420.48	-311.36	3,419.93	94.00	182.03	1.67				
15,686.00	89.17	178.71	12,581.64	-3,514.47	-311.49	3,513.92	94.00	180.08	2.95				
15,780.00	90.32	179.08	12,582.06	-3,608.45	-309.68	3,607.90	94.00	178.90	1.29				
15,874.00	89.79	176.65	12,581.97	-3,702.37	-306.17	3,701.83	94.00	177.86	2.65				
15,968.00	91.86	177.47	12,580.62	-3,796.23	-301.35	3,795.70	94.00	177.06	2.37				
16,062.00	90.63	176.46	12,578.57	-3,890.08	-296.38	3,889.55	94.00	176.96	1.69				
16,156.00	89.96	184.62	12,578.09	-3,983.99	-297.26	3,983.47	94.00	180.54	8.71				



Wellbenders

End Of Well Report

Company: XTO Energy			Local Co-ordinate Reference:							
Project: Eddy County, NM (Nad-27 / East Zone)			TVD Reference: Well #903H							
Site: PLU 29 Big Sinks			RKB = 24' @ 3383.00usft							
Well: #903H			RKB = 24' @ 3383.00usft							
Wellbore: OH			Grid							
Design: OH			Minimum Curvature							
			WBDS_SQL_2							
Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
16,250.00	88.36	187.43	12,579.47	-4,077.45	-307.13	4,076.91	94.00	186.02	3.44	
16,344.00	90.69	186.96	12,580.25	-4,170.70	-318.90	4,170.14	94.00	187.19	2.53	
16,438.00	90.85	181.51	12,578.98	-4,264.40	-325.84	4,263.82	94.00	184.24	5.80	
16,532.00	91.14	181.44	12,577.35	-4,358.35	-328.26	4,357.77	94.00	181.48	0.32	
16,626.00	91.92	180.21	12,574.84	-4,452.31	-329.61	4,451.73	94.00	180.83	1.55	
16,719.00	89.99	177.00	12,573.29	-4,545.25	-327.34	4,544.67	93.00	178.60	4.03	
16,813.00	90.24	178.91	12,573.10	-4,639.19	-323.99	4,638.61	94.00	177.95	2.05	
16,907.00	88.92	179.32	12,573.79	-4,733.17	-322.54	4,732.60	94.00	179.11	1.47	
17,001.00	90.32	176.95	12,574.41	-4,827.11	-319.48	4,826.54	94.00	178.13	2.93	
17,095.00	91.33	175.35	12,573.06	-4,920.88	-313.17	4,920.33	94.00	176.15	2.01	
17,188.00	89.06	181.44	12,572.74	-5,013.80	-310.57	5,013.25	93.00	178.40	6.99	
17,282.00	89.73	180.80	12,573.74	-5,107.77	-312.40	5,107.22	94.00	181.12	0.99	
17,375.00	90.85	175.90	12,573.27	-5,200.70	-309.73	5,200.15	93.00	178.35	5.40	
17,469.00	91.16	176.08	12,571.62	-5,294.46	-303.15	5,293.92	94.00	175.99	0.38	
17,562.00	91.33	179.72	12,569.60	-5,387.36	-299.75	5,386.83	93.00	177.90	3.92	
17,656.00	91.22	186.34	12,567.50	-5,481.15	-304.71	5,480.61	94.00	183.03	7.04	
17,749.00	89.54	189.22	12,566.88	-5,573.28	-317.30	5,572.72	93.00	187.78	3.58	
17,842.00	90.24	190.54	12,567.06	-5,664.90	-333.26	5,664.31	93.00	189.88	1.61	
17,937.00	89.62	186.75	12,567.18	-5,758.80	-347.53	5,758.19	95.00	188.65	4.04	
18,030.00	92.31	180.03	12,565.61	-5,851.56	-353.03	5,850.94	93.00	183.39	7.78	
18,126.00	90.46	181.88	12,563.29	-5,947.51	-354.63	5,946.89	96.00	180.96	2.72	
18,220.00	85.11	176.68	12,566.93	-6,041.37	-353.46	6,040.74	94.00	179.28	7.93	
18,314.00	88.75	175.34	12,571.96	-6,134.99	-346.93	6,134.37	94.00	176.01	4.13	
18,407.00	90.91	174.80	12,572.23	-6,227.64	-338.94	6,227.04	93.00	175.07	2.39	
18,501.00	92.70	175.15	12,569.27	-6,321.23	-330.71	6,320.64	94.00	174.97	1.94	
18,595.00	90.99	174.86	12,566.25	-6,414.82	-322.53	6,414.25	94.00	175.00	1.85	
18,688.00	92.76	178.81	12,563.20	-6,507.60	-317.39	6,507.04	93.00	176.83	4.65	



Wellbenders

End Of Well Report

Company: XTO Energy		Local Co-ordinate Reference: Well #903H RKB = 24' @ 3383.00usft RKB = 24' @ 3383.00usft Grid Minimum Curvature WBDS_SQL_2									
Project: Eddy County, NM (Nad-27 / East Zone)											
Site: PLU 29 Big Sinks											
Well: #903H											
Wellbore: OH											
Design: OH		Survey Calculation Method: Database:									
Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)		
18,782.00	90.24	179.62	12,560.74	-6,601.55	-316.11	6,600.99	94.00	179.22	2.82		
18,875.00	91.11	181.87	12,559.65	-6,694.53	-317.32	6,693.97	93.00	180.74	2.59		
18,969.00	90.60	179.54	12,558.24	-6,788.51	-318.47	6,787.94	94.00	180.70	2.54		
19,063.00	91.97	181.94	12,556.14	-6,882.47	-319.69	6,881.90	94.00	180.74	2.94		
19,157.00	91.31	178.54	12,553.45	-6,976.41	-320.08	6,975.85	94.00	180.24	3.68		
19,251.00	90.94	180.22	12,551.60	-7,070.39	-319.06	7,069.82	94.00	179.38	1.83		
19,346.00	91.53	181.10	12,549.55	-7,165.36	-320.16	7,164.79	95.00	180.66	1.12		
19,439.00	92.62	183.19	12,546.18	-7,258.23	-323.63	7,257.65	93.00	182.14	2.53		
19,534.00	90.57	178.22	12,543.54	-7,353.15	-324.80	7,352.57	95.00	180.70	5.66		
19,628.00	91.05	176.19	12,542.21	-7,447.02	-320.22	7,446.45	94.00	177.21	2.22		
19,722.00	89.43	174.14	12,541.82	-7,540.68	-312.29	7,540.12	94.00	175.16	2.78		
19,816.00	87.94	175.75	12,543.97	-7,634.28	-304.01	7,633.74	94.00	174.94	2.33		
19,910.00	89.96	176.57	12,545.70	-7,728.05	-297.72	7,727.52	94.00	176.16	2.32		
20,004.00	89.54	176.40	12,546.11	-7,821.87	-291.96	7,821.35	94.00	176.49	0.48		
20,098.00	89.85	177.04	12,546.61	-7,915.71	-286.58	7,915.20	94.00	176.72	0.76		
20,167.35	92.02	179.10	12,545.47	-7,985.01	-284.25	7,984.50	69.35	178.07	4.32		
330' Hard Line Crossing @ Toe											
20,192.00	92.79	179.84	12,544.44	-8,009.63	-284.02	8,009.13	24.65	179.47	4.32		
20,260.00	89.45	176.90	12,543.11	-8,077.58	-282.09	8,077.07	68.00	178.37	6.54		
20,315.00	89.45	176.90	12,543.64	-8,132.49	-279.11	8,131.99	55.00	176.90	0.00		
Final Station Closure Distance= 8137.28 /Direction= 181.97 - Projection to Bit: 20315.00' MD/ 12543.64' TVD - TD: Latitude = 32.079730 / Longitude = -103.803139 - TD: Y= 393133.31 / X= 664216.09											



Wellbenders
End Of Well Report

Company: Project: Site: Well: Wellbore: Design:	XTO Energy Eddy County, NM (Nad-27 / East Zone) PLU 29 Big Sinks #903H OH OH	Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Database:	Well #903H RKB = 24' @ 3383.00usft RKB = 24' @ 3383.00usft Grid Minimum Curvature WBDS_SQL_2
Design Annotations			
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates	Comment
		+N/-S (usft)	+E/-W (usft)
12,431.98	12,352.00	-346.27	-293.53
12,845.44	12,580.68	-676.26	-291.25
15,170.60	12,584.23	-2,999.36	-315.33
20,167.35	12,545.47	-7,985.01	-284.25
20,315.00	12,543.64	-8,132.49	-279.11
20,315.00	12,543.64	-8,132.49	-279.11
20,315.00	12,543.64	-8,132.49	-279.11
20,315.00	12,543.64	-8,132.49	-279.11

Section Crossing #1
330' Hard Line Crossing @ Heel
Section Crossing #2
330' Hard Line Crossing @ Toe
Final Station Closure Distance= 8137.28 / Direction= 181.97
Projection to Bit: 20315.00' MD/ 12543.64' TVD
TD: Latitude = 32.079730 / Longitude = -103.803139
TD: Y= 393133.31 / X= 664216.09

Checked By: _____	Approved By: _____	Date: _____
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XTO Energy Inc
EMHC.W4.4A.293
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-4370 - Direct Phone
carlos.salinas@exxonmobil.com

February 4, 2021

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: **Waiver of Objection: Non-Standard Spacing Unit or Units**

Any combination of the N/2 of Sections 28 & 29, all of Sections 32 & 33, Township 25 South, Range 31 East, and all of Section 4, Township 26 South, Range 31 East, Eddy County, New Mexico. For the following wells:

- PLU 28 Big Sinks 102H, 104H, 106H, 108H, 121H, 122H, 123H, 124H, 125H, 126H, 127H, 128H, 701H, 703H, 705H, 707H, 901H, 903H, 905H, 907H (20 wells)
- PLU 29 Big Sinks 102H, 104H, 106H, 108H, 121H, 122H, 123H, 124H, 125H, 126H, 127H, 128H, 701H, 703H, 705H, 707H, 901H, 903H, 905H, 907H (20 wells)

To whom it may concern:

As operator of the Poker Lake Unit, and 100% owner of leasehold on adjoining sections, XTO Permian Operating, LLC ("XTO") hereby waives its own right to object to the application for an administrative order from the New Mexico Oil Conservation Division approving XTO's future application(s) for a non-standard spacing unit(s) comprised of any combination of the above described lands and wells in Eddy County, New Mexico.

Should you have any questions regarding XTO's self-waiver, please do not hesitate to contact the undersigned at the information provided.

Sincerely,

A handwritten signature in blue ink, appearing to read 'C.R. Salinas'.

C.R. Salinas
Sr. Landman – Delaware Basin
XTO Energy Inc.
832.625.4370
carlos.salinas@exxonmobil.com

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name POKER LAKE UNIT 29 BS										
								6. Well Number: 903H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator XTO ENERGY, INC						9. OGRID 373075												
10. Address of Operator 6401 HOLIDAY HILL RD BLDG #5, MIDLAND TX 79707						11. Pool name or Wildcat Purple Sage Wolfcamp (Gas)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	29	25S	31E		2310	North	1950	West	Eddy								
BH:	N	32	25S	31E		182	South	1661	West	Eddy								
13. Date Spudded 2/28/2020	14. Date T.D. Reached 6/8/2020		15. Date Rig Released 6/14/2020		16. Date Completed (Ready to Produce) 1/21/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3359' GL										
18. Total Measured Depth of Well 20,300'			19. Plug Back Measured Depth 20,297'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,973 - 20,146 Purple Sage; Wolfcamp (Gas)																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5		1340'		17 1/2"		2216										
9 5/8"		40		4107'		12 1/4"		1821										
7"		32		11,756'		8 3/4"		1149										
4 1/2"		13.5		20,300		6"		1025										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 7/8"	11,319	11,311										
26. Perforation record (interval, size, and number) 12,973 - 20,146 4spf, 1976 Total Shots 48 stages						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,973 - 20,146</td> <td>408,020 bbl fluid + 18,407,584 lbs proppant</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,973 - 20,146	408,020 bbl fluid + 18,407,584 lbs proppant				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
12,973 - 20,146	408,020 bbl fluid + 18,407,584 lbs proppant																	
28. PRODUCTION																		
Date First Production 01/22/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test 2/12/2021	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 516	Gas - MCF 8474	Water - Bbl. 4577	Gas - Oil Ratio 16406											
Flow Tubing Press. 2474	Casing Pressure 381	Calculated 24-Hour Rate	Oil - Bbl. 516	Gas - MCF 8474	Water - Bbl. 4577	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By										
31. List Attachments C-104 NW, C-102 & Supplement, Directional Survey (Log uploaded to NMOCD)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Cassie Evans		Title Regulatory Analyst			Date 3/9/21										
E-mail Address cassie.evans@exxonmobil.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 438'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3124'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3,342'	T. Morrison	
T. Drinkard	T. Bone Springs 7,019'	T. Todilto	
T. Abo	T. Rustler 239'	T. Entrada	
T. Wolfcamp 10,383'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20348

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO PERMIAN OPERATING LLC. BUILDING 5 MIDLAND, TX79707	373075	20348	C-104C
6401 HOLIDAY HILL ROAD			
OCD Reviewer	Condition		
ksimmons	None		