

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

August 1, 2011

Permit 294037

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		2. OGRID Number 372165
		3. API Number 30-025-48572
4. Property Code 326135	5. Property Name WINNEBAGO 30 STATE COM	6. Well No. 505H

7. Surface Location

UL - Lot P	Section 30	Township 22S	Range 35E	Lot Idn P	Feet From 300	N/S Line S	Feet From 1185	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot B	Section 19	Township 22S	Range 35E	Lot Idn B	Feet From 100	N/S Line N	Feet From 1970	E/W Line E	County Lea
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9. Pool Information

OJO CHISO;BONE SPRING, SOUTH	97293
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3487
16. Multiple N	17. Proposed Depth 20490	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 9/1/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	40	2075	1748	0
Int1	12.25	9.625	40	5600	1324	0
Prod	8.5	5.5	23	20490	2490	9802
Prod	8.75	5.5	23	10702	833	0

Casing/Cement Program: Additional Comments

Drilling 8.75 hole size for the curve and 8.5 hole size for the lateral for the 5.5 production casing string.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Pipe	10000	5000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Sarah Ferreyros	Approved By: Paul F Kautz	
Title: Regulatory Lead	Title: Geologist	
Email Address: Sarah.Ferreyros@cdevinc.com	Approved Date: 3/24/2021	Expiration Date: 3/24/2023
Date: 3/24/2021	Phone: 720-499-1454	Conditions of Approval Attached

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97293	³ Pool Name Ojo Chiso; Bone Spring South
⁴ Property Code 326135	⁵ Property Name WINNEBAGO 30 STATE COM	⁶ Well Number 505H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3487.0'

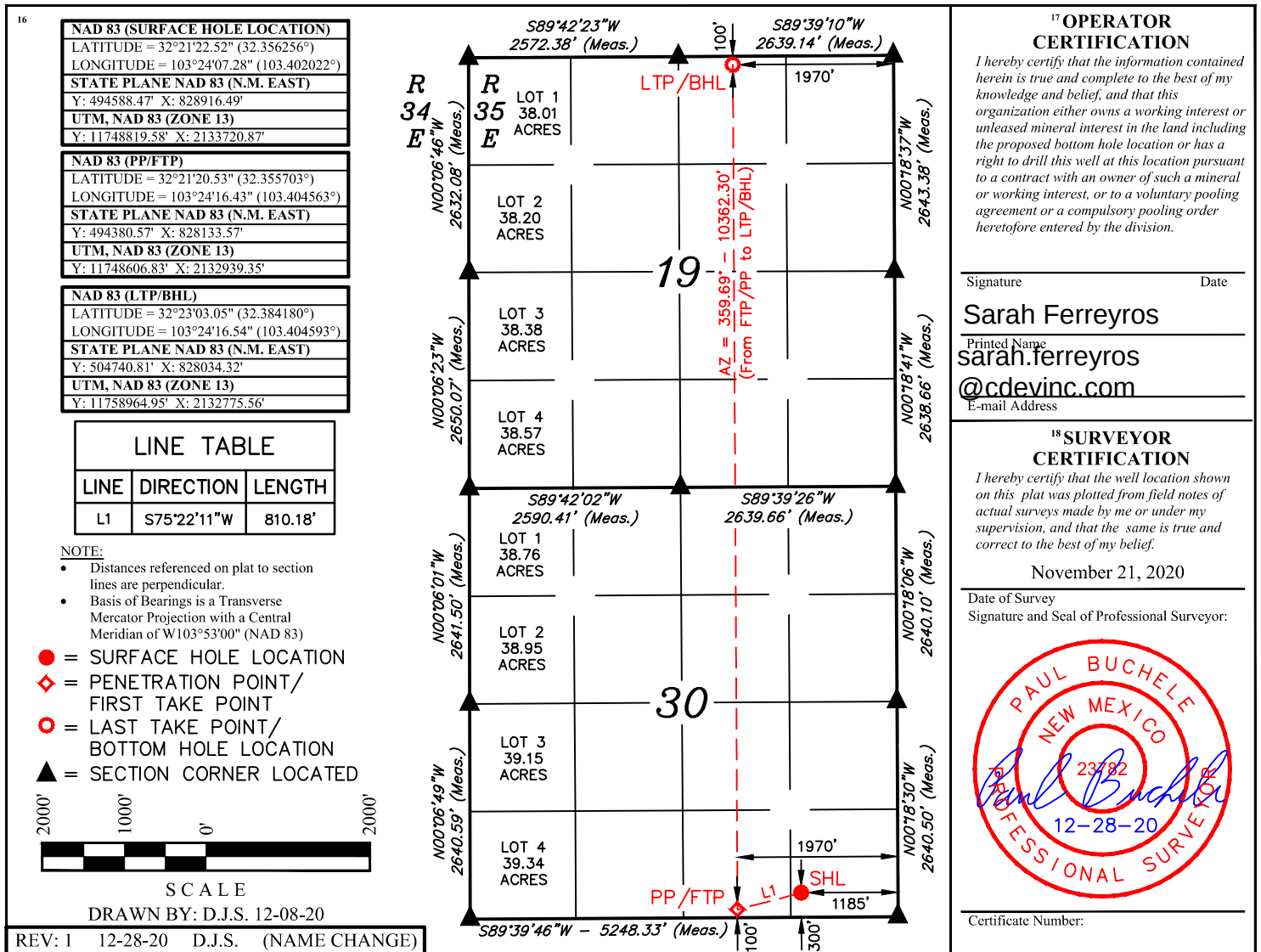
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	22S	35E		300	SOUTH	1185	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	22S	35E		100	NORTH	1970	EAST	LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 3/24/2021

☒ Original

Operator & OGRID No.: [372165] CENTENNIAL RESOURCE PRODUCTION, LLC

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
WINNEBAGO 30 STATE COM #505H	30-025-48572	P-30-22S-35E	0300S 1185E	2200	None	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to LUCID ENERGY DELAWARE, LLC and will be connected to LUCID ENERGY DELAWARE, LLC High/Low Pressure gathering system located in Lea County, New Mexico. It will require 1750' of pipeline to connect the facility to High/Low Pressure gathering system. CENTENNIAL RESOURCE PRODUCTION, LLC provides (periodically) to LUCID ENERGY DELAWARE, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, CENTENNIAL RESOURCE PRODUCTION, LLC and LUCID ENERGY DELAWARE, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at LUCID ENERGY DELAWARE, LLC Processing Plant located in Sec. 13, Twn. 24S, Rng. 33E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on LUCID ENERGY DELAWARE, LLC system at that time. Based on current information, it is CENTENNIAL RESOURCE PRODUCTION, LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Form APD Comments

Permit 294037

PERMIT COMMENTS

Operator Name and Address: CENTENNIAL RESOURCE PRODUCTION, LLC [372165] 1001 17th Street, Suite 1800 Denver, CO 80202		API Number: 30-025-48572
		Well: WINNEBAGO 30 STATE COM #505H
Created By	Comment	Comment Date
sferreyros	Spudder rig will preset surface casing.	3/24/2021

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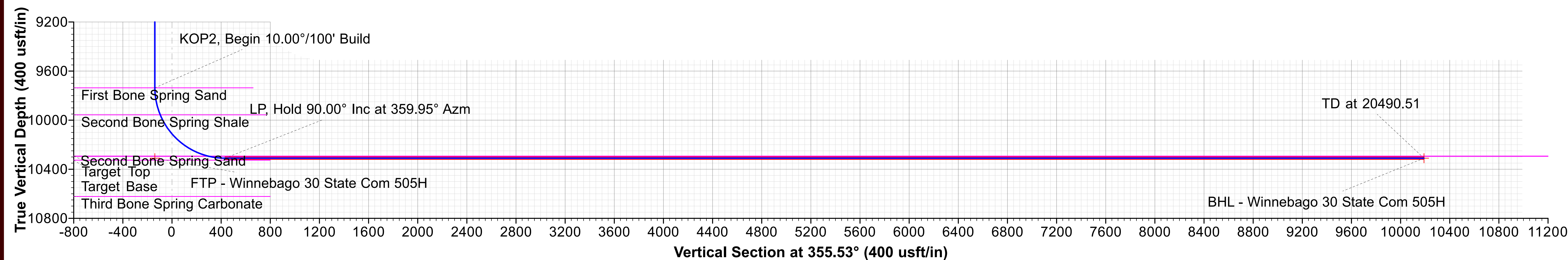
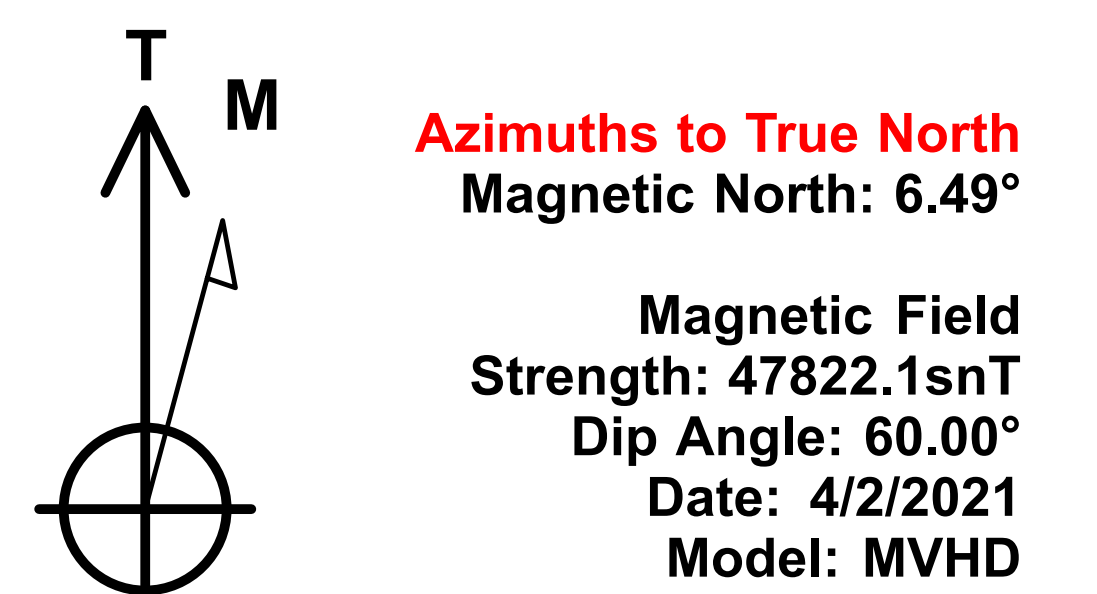
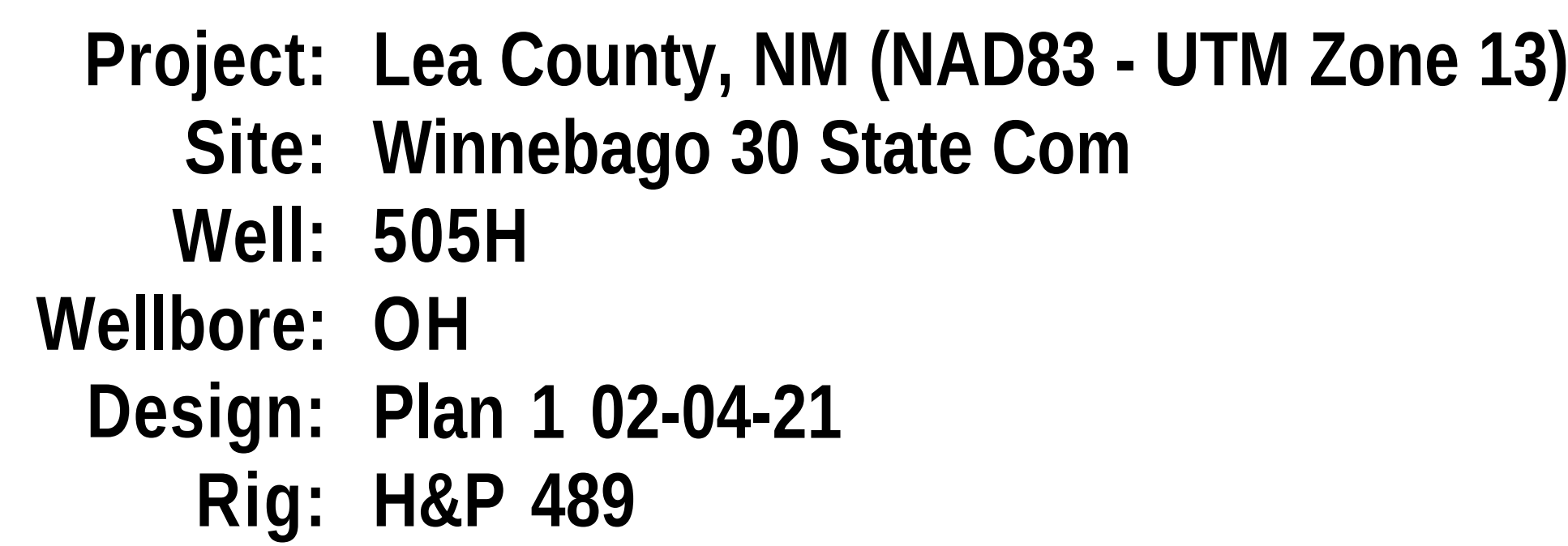
Form APD Conditions

Permit 294037

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: CENTENNIAL RESOURCE PRODUCTION, LLC [372165] 1001 17th Street, Suite 1800 Denver, CO 80202	API Number: 30-025-48572
	Well: WINNEBAGO 30 STATE COM #505H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOC by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD. If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.





Centennial Resources Development, Inc.

**Lea County, NM (NAD83 - UTM Zone 13)
Winnebago 30 State Com
505H**

OH

Plan: Plan 1 02-04-21

Standard Planning Report

04 February, 2021





Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 505H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3513.00usft (H&P 489)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3513.00usft (H&P 489)
Site:	Winnebago 30 State Com	North Reference:	True
Well:	505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 02-04-21		

Project	Lea County, NM (NAD83 - UTM Zone 13)		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)		Using geodetic scale factor

Site		Winnebago 30 State Com				
Site Position:		Northing:	11,748,785.38 usft	Latitude:	32° 21' 22.490569 N	
From:	Map	Easting:	2,131,624.41 usft	Longitude:	103° 24' 31.725197 W	
Position Uncertainty:		0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.85 °

Well	505H					
Well Position	+N/-S	3.03 usft	Northing:	11,748,819.58 usft	Latitude:	32° 21' 22.519919 N
	+E/-W	2,097.00 usft	Easting:	2,133,720.87 usft	Longitude:	103° 24' 7.279298 W
Position Uncertainty		1.00 usft	Wellhead Elevation:		Ground Level:	3,487.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	MVHD	4/2/2021	6.49	60.00	47,822.13665526

Design	Plan 1 02-04-21			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	355.53

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,999.62	10.00	255.63	2,994.56	-21.59	-84.26	1.00	1.00	0.00	255.63	
6,664.13	10.00	255.63	6,603.44	-179.49	-700.45	0.00	0.00	0.00	0.00	
7,663.76	0.00	0.00	7,598.00	-201.08	-784.70	1.00	-1.00	0.00	180.00	
9,802.80	0.00	0.00	9,737.04	-201.08	-784.70	0.00	0.00	0.00	0.00	
10,702.80	90.00	359.95	10,310.00	371.87	-785.21	10.00	10.00	-0.01	359.95	
20,490.51	90.00	359.95	10,310.00	10,159.58	-793.83	0.00	0.00	0.00	0.00	BHL - Winnebago 30



Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 505H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3513.00usft (H&P 489)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3513.00usft (H&P 489)
Site:	Winnebago 30 State Com	North Reference:	True
Well:	505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 02-04-21		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP, Begin 1.00°/100' Build									
2,044.00	0.44	255.63	2,044.00	-0.04	-0.16	-0.03	1.00	1.00	0.00
Rustler									
2,100.00	1.00	255.63	2,099.99	-0.22	-0.85	-0.15	1.00	1.00	0.00
2,200.00	2.00	255.63	2,199.96	-0.87	-3.38	-0.60	1.00	1.00	0.00
2,300.00	3.00	255.63	2,299.86	-1.95	-7.61	-1.35	1.00	1.00	0.00
2,400.00	4.00	255.63	2,399.68	-3.46	-13.52	-2.40	1.00	1.00	0.00
2,500.00	5.00	255.63	2,499.37	-5.41	-21.12	-3.75	1.00	1.00	0.00
2,600.00	6.00	255.63	2,598.90	-7.79	-30.40	-5.40	1.00	1.00	0.00
2,611.16	6.11	255.63	2,610.00	-8.08	-31.55	-5.60	1.00	1.00	0.00
Salado									
2,700.00	7.00	255.63	2,698.26	-10.60	-41.37	-7.35	1.00	1.00	0.00
2,800.00	8.00	255.63	2,797.40	-13.84	-54.01	-9.59	1.00	1.00	0.00
2,900.00	9.00	255.63	2,896.30	-17.51	-68.33	-12.13	1.00	1.00	0.00
2,999.62	10.00	255.63	2,994.56	-21.59	-84.26	-14.96	1.00	1.00	0.00
Hold 10.00° Inc at 255.63° Azm									
3,000.00	10.00	255.63	2,994.93	-21.61	-84.32	-14.97	0.00	0.00	0.00
3,100.00	10.00	255.63	3,093.41	-25.92	-101.14	-17.96	0.00	0.00	0.00
3,200.00	10.00	255.63	3,191.89	-30.23	-117.95	-20.95	0.00	0.00	0.00
3,300.00	10.00	255.63	3,290.38	-34.53	-134.77	-23.93	0.00	0.00	0.00
3,400.00	10.00	255.63	3,388.86	-38.84	-151.58	-26.92	0.00	0.00	0.00
3,500.00	10.00	255.63	3,487.34	-43.15	-168.40	-29.90	0.00	0.00	0.00
3,503.72	10.00	255.63	3,491.00	-43.31	-169.02	-30.01	0.00	0.00	0.00
BX BLM (Fletcher Anhydrite)									
3,600.00	10.00	255.63	3,585.82	-47.46	-185.21	-32.89	0.00	0.00	0.00
3,700.00	10.00	255.63	3,684.30	-51.77	-202.03	-35.87	0.00	0.00	0.00
3,800.00	10.00	255.63	3,782.79	-56.08	-218.84	-38.86	0.00	0.00	0.00
3,900.00	10.00	255.63	3,881.27	-60.39	-235.66	-41.85	0.00	0.00	0.00
4,000.00	10.00	255.63	3,979.75	-64.70	-252.47	-44.83	0.00	0.00	0.00
4,069.30	10.00	255.63	4,048.00	-67.68	-264.12	-46.90	0.00	0.00	0.00
Base of Last Salt									
4,075.39	10.00	255.63	4,054.00	-67.95	-265.15	-47.08	0.00	0.00	0.00
Yates									
4,100.00	10.00	255.63	4,078.23	-69.01	-269.29	-47.82	0.00	0.00	0.00
4,200.00	10.00	255.63	4,176.71	-73.31	-286.10	-50.80	0.00	0.00	0.00
4,300.00	10.00	255.63	4,275.20	-77.62	-302.92	-53.79	0.00	0.00	0.00
4,400.00	10.00	255.63	4,373.68	-81.93	-319.73	-56.78	0.00	0.00	0.00
4,500.00	10.00	255.63	4,472.16	-86.24	-336.55	-59.76	0.00	0.00	0.00
4,600.00	10.00	255.63	4,570.64	-90.55	-353.36	-62.75	0.00	0.00	0.00
4,700.00	10.00	255.63	4,669.12	-94.86	-370.18	-65.73	0.00	0.00	0.00
4,749.63	10.00	255.63	4,718.00	-97.00	-378.52	-67.22	0.00	0.00	0.00
Capitan									
4,800.00	10.00	255.63	4,767.61	-99.17	-386.99	-68.72	0.00	0.00	0.00
4,900.00	10.00	255.63	4,866.09	-103.48	-403.81	-71.71	0.00	0.00	0.00
5,000.00	10.00	255.63	4,964.57	-107.79	-420.62	-74.69	0.00	0.00	0.00
5,100.00	10.00	255.63	5,063.05	-112.09	-437.44	-77.68	0.00	0.00	0.00
5,200.00	10.00	255.63	5,161.53	-116.40	-454.25	-80.66	0.00	0.00	0.00
5,300.00	10.00	255.63	5,260.01	-120.71	-471.07	-83.65	0.00	0.00	0.00
5,400.00	10.00	255.63	5,358.50	-125.02	-487.88	-86.64	0.00	0.00	0.00
5,500.00	10.00	255.63	5,456.98	-129.33	-504.70	-89.62	0.00	0.00	0.00
5,600.00	10.00	255.63	5,555.46	-133.64	-521.51	-92.61	0.00	0.00	0.00



Planning Report



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Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3513.00usft (H&P 489)
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Wellbore:	OH		
Design:	Plan 1 02-04-21		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,700.00	10.00	255.63	5,653.94	-137.95	-538.33	-95.59	0.00	0.00	0.00
5,800.00	10.00	255.63	5,752.42	-142.26	-555.14	-98.58	0.00	0.00	0.00
5,900.00	10.00	255.63	5,850.91	-146.57	-571.96	-101.57	0.00	0.00	0.00
6,000.00	10.00	255.63	5,949.39	-150.87	-588.77	-104.55	0.00	0.00	0.00
6,058.50	10.00	255.63	6,007.00	-153.40	-598.61	-106.30	0.00	0.00	0.00
Cherry Canyon									
6,100.00	10.00	255.63	6,047.87	-155.18	-605.59	-107.54	0.00	0.00	0.00
6,200.00	10.00	255.63	6,146.35	-159.49	-622.40	-110.52	0.00	0.00	0.00
6,300.00	10.00	255.63	6,244.83	-163.80	-639.22	-113.51	0.00	0.00	0.00
6,380.39	10.00	255.63	6,324.00	-167.27	-652.73	-115.91	0.00	0.00	0.00
Manzanita Lime									
6,400.00	10.00	255.63	6,343.32	-168.11	-656.03	-116.50	0.00	0.00	0.00
6,500.00	10.00	255.63	6,441.80	-172.42	-672.85	-119.48	0.00	0.00	0.00
6,600.00	10.00	255.63	6,540.28	-176.73	-689.66	-122.47	0.00	0.00	0.00
6,664.13	10.00	255.63	6,603.44	-179.49	-700.45	-124.38	0.00	0.00	0.00
Begin 1.00°/100' Drop									
6,700.00	9.64	255.63	6,638.78	-181.01	-706.37	-125.43	1.00	-1.00	0.00
6,800.00	8.64	255.63	6,737.51	-184.95	-721.75	-128.17	1.00	-1.00	0.00
6,900.00	7.64	255.63	6,836.50	-188.47	-735.47	-130.60	1.00	-1.00	0.00
7,000.00	6.64	255.63	6,935.73	-191.55	-747.50	-132.74	1.00	-1.00	0.00
7,100.00	5.64	255.63	7,035.15	-194.20	-757.86	-134.58	1.00	-1.00	0.00
7,200.00	4.64	255.63	7,134.75	-196.43	-766.53	-136.12	1.00	-1.00	0.00
7,300.00	3.64	255.63	7,234.49	-198.22	-773.52	-137.36	1.00	-1.00	0.00
7,305.52	3.58	255.63	7,240.00	-198.30	-773.86	-137.42	1.00	-1.00	0.00
Brushy Canyon									
7,400.00	2.64	255.63	7,334.34	-199.58	-778.82	-138.30	1.00	-1.00	0.00
7,500.00	1.64	255.63	7,434.26	-200.50	-782.44	-138.94	1.00	-1.00	0.00
7,600.00	0.64	255.63	7,534.24	-200.99	-784.36	-139.28	1.00	-1.00	0.00
7,663.76	0.00	0.00	7,598.00	-201.08	-784.70	-139.34	1.00	-1.00	163.70
Begin Vertical Hold									
8,747.76	0.00	0.00	8,682.00	-201.08	-784.70	-139.34	0.00	0.00	0.00
Bone Spring Lime									
8,917.76	0.00	0.00	8,852.00	-201.08	-784.70	-139.34	0.00	0.00	0.00
Avalon Shale									
9,802.76	0.00	0.00	9,737.00	-201.08	-784.70	-139.34	0.00	0.00	0.00
First Bone Spring Sand									
9,802.80	0.00	0.00	9,737.04	-201.08	-784.70	-139.34	0.00	0.00	0.00
KOP2, Begin 10.00°/100' Build									
9,900.00	9.72	359.95	9,833.78	-192.86	-784.71	-131.14	10.00	10.00	0.00
10,000.00	19.72	359.95	9,930.37	-167.48	-784.73	-105.84	10.00	10.00	0.00
10,028.55	22.58	359.95	9,957.00	-157.18	-784.74	-95.57	10.00	10.00	0.00
Second Bone Spring Shale									
10,100.00	29.72	359.95	10,021.09	-125.71	-784.77	-64.20	10.00	10.00	0.00
10,200.00	39.72	359.95	10,103.18	-68.83	-784.82	-7.48	10.00	10.00	0.00
10,300.00	49.72	359.95	10,174.15	1.45	-784.88	62.58	10.00	10.00	0.00
10,400.00	59.72	359.95	10,231.83	82.98	-784.95	143.87	10.00	10.00	0.00
10,500.00	69.72	359.95	10,274.48	173.29	-785.03	233.91	10.00	10.00	0.00
10,562.89	76.01	359.95	10,293.00	233.35	-785.09	293.80	10.00	10.00	0.00
Second Bone Spring Sand									
10,571.41	76.86	359.95	10,295.00	241.64	-785.09	302.06	10.00	10.00	0.00
Target Top									
10,600.00	79.72	359.95	10,300.80	269.63	-785.12	329.97	10.00	10.00	0.00



Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 505H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3513.00usft (H&P 489)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3513.00usft (H&P 489)
Site:	Winnebago 30 State Com	North Reference:	True
Well:	505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 02-04-21		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,700.00	89.72	359.95	10,309.99	369.08	-785.21	429.12	10.00	10.00	0.00
10,702.80	90.00	359.95	10,310.00	371.87	-785.21	431.91	10.00	10.00	0.00
LP, Hold 90.00° Inc at 359.95° Azm									
10,800.00	90.00	359.95	10,310.00	469.08	-785.29	528.83	0.00	0.00	0.00
10,900.00	90.00	359.95	10,310.00	569.08	-785.38	628.53	0.00	0.00	0.00
11,000.00	90.00	359.95	10,310.00	669.08	-785.47	728.23	0.00	0.00	0.00
11,100.00	90.00	359.95	10,310.00	769.08	-785.56	827.93	0.00	0.00	0.00
11,200.00	90.00	359.95	10,310.00	869.08	-785.65	927.64	0.00	0.00	0.00
11,300.00	90.00	359.95	10,310.00	969.08	-785.74	1,027.34	0.00	0.00	0.00
11,400.00	90.00	359.95	10,310.00	1,069.08	-785.82	1,127.04	0.00	0.00	0.00
11,500.00	90.00	359.95	10,310.00	1,169.08	-785.91	1,226.75	0.00	0.00	0.00
11,600.00	90.00	359.95	10,310.00	1,269.08	-786.00	1,326.45	0.00	0.00	0.00
11,700.00	90.00	359.95	10,310.00	1,369.08	-786.09	1,426.15	0.00	0.00	0.00
11,800.00	90.00	359.95	10,310.00	1,469.08	-786.18	1,525.86	0.00	0.00	0.00
11,900.00	90.00	359.95	10,310.00	1,569.08	-786.26	1,625.56	0.00	0.00	0.00
12,000.00	90.00	359.95	10,310.00	1,669.08	-786.35	1,725.26	0.00	0.00	0.00
12,100.00	90.00	359.95	10,310.00	1,769.08	-786.44	1,824.96	0.00	0.00	0.00
12,200.00	90.00	359.95	10,310.00	1,869.08	-786.53	1,924.67	0.00	0.00	0.00
12,300.00	90.00	359.95	10,310.00	1,969.08	-786.62	2,024.37	0.00	0.00	0.00
12,400.00	90.00	359.95	10,310.00	2,069.08	-786.70	2,124.07	0.00	0.00	0.00
12,500.00	90.00	359.95	10,310.00	2,169.08	-786.79	2,223.78	0.00	0.00	0.00
12,600.00	90.00	359.95	10,310.00	2,269.08	-786.88	2,323.48	0.00	0.00	0.00
12,700.00	90.00	359.95	10,310.00	2,369.08	-786.97	2,423.18	0.00	0.00	0.00
12,800.00	90.00	359.95	10,310.00	2,469.08	-787.06	2,522.88	0.00	0.00	0.00
12,900.00	90.00	359.95	10,310.00	2,569.08	-787.15	2,622.59	0.00	0.00	0.00
13,000.00	90.00	359.95	10,310.00	2,669.08	-787.23	2,722.29	0.00	0.00	0.00
13,100.00	90.00	359.95	10,310.00	2,769.08	-787.32	2,821.99	0.00	0.00	0.00
13,200.00	90.00	359.95	10,310.00	2,869.08	-787.41	2,921.70	0.00	0.00	0.00
13,300.00	90.00	359.95	10,310.00	2,969.08	-787.50	3,021.40	0.00	0.00	0.00
13,400.00	90.00	359.95	10,310.00	3,069.08	-787.59	3,121.10	0.00	0.00	0.00
13,500.00	90.00	359.95	10,310.00	3,169.08	-787.67	3,220.81	0.00	0.00	0.00
13,600.00	90.00	359.95	10,310.00	3,269.08	-787.76	3,320.51	0.00	0.00	0.00
13,700.00	90.00	359.95	10,310.00	3,369.08	-787.85	3,420.21	0.00	0.00	0.00
13,800.00	90.00	359.95	10,310.00	3,469.08	-787.94	3,519.91	0.00	0.00	0.00
13,900.00	90.00	359.95	10,310.00	3,569.08	-788.03	3,619.62	0.00	0.00	0.00
14,000.00	90.00	359.95	10,310.00	3,669.08	-788.11	3,719.32	0.00	0.00	0.00
14,100.00	90.00	359.95	10,310.00	3,769.08	-788.20	3,819.02	0.00	0.00	0.00
14,200.00	90.00	359.95	10,310.00	3,869.08	-788.29	3,918.73	0.00	0.00	0.00
14,300.00	90.00	359.95	10,310.00	3,969.08	-788.38	4,018.43	0.00	0.00	0.00
14,400.00	90.00	359.95	10,310.00	4,069.08	-788.47	4,118.13	0.00	0.00	0.00
14,500.00	90.00	359.95	10,310.00	4,169.08	-788.56	4,217.83	0.00	0.00	0.00
14,600.00	90.00	359.95	10,310.00	4,269.08	-788.64	4,317.54	0.00	0.00	0.00
14,700.00	90.00	359.95	10,310.00	4,369.08	-788.73	4,417.24	0.00	0.00	0.00
14,800.00	90.00	359.95	10,310.00	4,469.08	-788.82	4,516.94	0.00	0.00	0.00
14,900.00	90.00	359.95	10,310.00	4,569.08	-788.91	4,616.65	0.00	0.00	0.00
15,000.00	90.00	359.95	10,310.00	4,669.08	-789.00	4,716.35	0.00	0.00	0.00
15,100.00	90.00	359.95	10,310.00	4,769.08	-789.08	4,816.05	0.00	0.00	0.00
15,200.00	90.00	359.95	10,310.00	4,869.08	-789.17	4,915.76	0.00	0.00	0.00
15,300.00	90.00	359.95	10,310.00	4,969.08	-789.26	5,015.46	0.00	0.00	0.00
15,400.00	90.00	359.95	10,310.00	5,069.08	-789.35	5,115.16	0.00	0.00	0.00
15,500.00	90.00	359.95	10,310.00	5,169.08	-789.44	5,214.86	0.00	0.00	0.00
15,600.00	90.00	359.95	10,310.00	5,269.08	-789.52	5,314.57	0.00	0.00	0.00
15,700.00	90.00	359.95	10,310.00	5,369.08	-789.61	5,414.27	0.00	0.00	0.00
15,800.00	90.00	359.95	10,310.00	5,469.08	-789.70	5,513.97	0.00	0.00	0.00



Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 505H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3513.00usft (H&P 489)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3513.00usft (H&P 489)
Site:	Winnebago 30 State Com	North Reference:	True
Well:	505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 02-04-21		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
15,900.00	90.00	359.95	10,310.00	5,569.08	-789.79	5,613.68	0.00	0.00	0.00	
16,000.00	90.00	359.95	10,310.00	5,669.08	-789.88	5,713.38	0.00	0.00	0.00	
16,100.00	90.00	359.95	10,310.00	5,769.08	-789.97	5,813.08	0.00	0.00	0.00	
16,200.00	90.00	359.95	10,310.00	5,869.08	-790.05	5,912.78	0.00	0.00	0.00	
16,300.00	90.00	359.95	10,310.00	5,969.08	-790.14	6,012.49	0.00	0.00	0.00	
16,400.00	90.00	359.95	10,310.00	6,069.08	-790.23	6,112.19	0.00	0.00	0.00	
16,500.00	90.00	359.95	10,310.00	6,169.08	-790.32	6,211.89	0.00	0.00	0.00	
16,600.00	90.00	359.95	10,310.00	6,269.08	-790.41	6,311.60	0.00	0.00	0.00	
16,700.00	90.00	359.95	10,310.00	6,369.08	-790.49	6,411.30	0.00	0.00	0.00	
16,800.00	90.00	359.95	10,310.00	6,469.07	-790.58	6,511.00	0.00	0.00	0.00	
16,900.00	90.00	359.95	10,310.00	6,569.07	-790.67	6,610.71	0.00	0.00	0.00	
17,000.00	90.00	359.95	10,310.00	6,669.07	-790.76	6,710.41	0.00	0.00	0.00	
17,100.00	90.00	359.95	10,310.00	6,769.07	-790.85	6,810.11	0.00	0.00	0.00	
17,200.00	90.00	359.95	10,310.00	6,869.07	-790.93	6,909.81	0.00	0.00	0.00	
17,300.00	90.00	359.95	10,310.00	6,969.07	-791.02	7,009.52	0.00	0.00	0.00	
17,400.00	90.00	359.95	10,310.00	7,069.07	-791.11	7,109.22	0.00	0.00	0.00	
17,500.00	90.00	359.95	10,310.00	7,169.07	-791.20	7,208.92	0.00	0.00	0.00	
17,600.00	90.00	359.95	10,310.00	7,269.07	-791.29	7,308.63	0.00	0.00	0.00	
17,700.00	90.00	359.95	10,310.00	7,369.07	-791.38	7,408.33	0.00	0.00	0.00	
17,800.00	90.00	359.95	10,310.00	7,469.07	-791.46	7,508.03	0.00	0.00	0.00	
17,900.00	90.00	359.95	10,310.00	7,569.07	-791.55	7,607.74	0.00	0.00	0.00	
18,000.00	90.00	359.95	10,310.00	7,669.07	-791.64	7,707.44	0.00	0.00	0.00	
18,100.00	90.00	359.95	10,310.00	7,769.07	-791.73	7,807.14	0.00	0.00	0.00	
18,200.00	90.00	359.95	10,310.00	7,869.07	-791.82	7,906.84	0.00	0.00	0.00	
18,300.00	90.00	359.95	10,310.00	7,969.07	-791.90	8,006.55	0.00	0.00	0.00	
18,400.00	90.00	359.95	10,310.00	8,069.07	-791.99	8,106.25	0.00	0.00	0.00	
18,500.00	90.00	359.95	10,310.00	8,169.07	-792.08	8,205.95	0.00	0.00	0.00	
18,600.00	90.00	359.95	10,310.00	8,269.07	-792.17	8,305.66	0.00	0.00	0.00	
18,700.00	90.00	359.95	10,310.00	8,369.07	-792.26	8,405.36	0.00	0.00	0.00	
18,800.00	90.00	359.95	10,310.00	8,469.07	-792.34	8,505.06	0.00	0.00	0.00	
18,900.00	90.00	359.95	10,310.00	8,569.07	-792.43	8,604.76	0.00	0.00	0.00	
19,000.00	90.00	359.95	10,310.00	8,669.07	-792.52	8,704.47	0.00	0.00	0.00	
19,100.00	90.00	359.95	10,310.00	8,769.07	-792.61	8,804.17	0.00	0.00	0.00	
19,200.00	90.00	359.95	10,310.00	8,869.07	-792.70	8,903.87	0.00	0.00	0.00	
19,300.00	90.00	359.95	10,310.00	8,969.07	-792.79	9,003.58	0.00	0.00	0.00	
19,400.00	90.00	359.95	10,310.00	9,069.07	-792.87	9,103.28	0.00	0.00	0.00	
19,500.00	90.00	359.95	10,310.00	9,169.07	-792.96	9,202.98	0.00	0.00	0.00	
19,600.00	90.00	359.95	10,310.00	9,269.07	-793.05	9,302.69	0.00	0.00	0.00	
19,700.00	90.00	359.95	10,310.00	9,369.07	-793.14	9,402.39	0.00	0.00	0.00	
19,800.00	90.00	359.95	10,310.00	9,469.07	-793.23	9,502.09	0.00	0.00	0.00	
19,900.00	90.00	359.95	10,310.00	9,569.07	-793.31	9,601.79	0.00	0.00	0.00	
20,000.00	90.00	359.95	10,310.00	9,669.07	-793.40	9,701.50	0.00	0.00	0.00	
20,100.00	90.00	359.95	10,310.00	9,769.07	-793.49	9,801.20	0.00	0.00	0.00	
20,200.00	90.00	359.95	10,310.00	9,869.07	-793.58	9,900.90	0.00	0.00	0.00	
20,300.00	90.00	359.95	10,310.00	9,969.07	-793.67	10,000.61	0.00	0.00	0.00	
20,400.00	90.00	359.95	10,310.00	10,069.07	-793.75	10,100.31	0.00	0.00	0.00	
20,490.51	90.00	359.95	10,310.00	10,159.58	-793.83	10,190.55	0.00	0.00	0.00	
TD at 20490.51										



Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 505H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3513.00usft (H&P 489)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3513.00usft (H&P 489)
Site:	Winnabago 30 State Com	North Reference:	True
Well:	505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 02-04-21		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
BHL - Winnabago 30 Str - plan hits target center - Rectangle (sides W0.00 H9,787.71 D20.00)	0.00	359.95	10,310.00	10,159.58	-793.83	11,758,964.95	2,132,775.56	32° 23' 3.048345 N 103° 24' 16.535805 W	
FTP - Winnabago 30 Str - plan misses target center by 237.33usft at 10253.96usft MD (10143.01 TVD, -32.44 N, -784.85 E) - Point	0.00	0.00	10,310.00	-201.08	-784.70	11,748,606.83	2,132,939.35	32° 21' 20.530109 N 103° 24' 16.427008 W	

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,044.00	2,044.00	Rustler		0.00	355.53
2,611.16	2,610.00	Salado		0.00	355.53
3,503.72	3,491.00	BX BLM (Fletcher Anhydrite)		0.00	355.53
4,069.30	4,048.00	Base of Last Salt		0.00	355.53
4,075.39	4,054.00	Yates		0.00	355.53
4,749.63	4,718.00	Capitan		0.00	355.53
6,058.50	6,007.00	Cherry Canyon		0.00	355.53
6,380.39	6,324.00	Manzanita Lime		0.00	355.53
7,305.52	7,240.00	Brushy Canyon		0.00	355.53
8,747.76	8,682.00	Bone Spring Lime		0.00	355.53
8,917.76	8,852.00	Avalon Shale		0.00	355.53
9,802.76	9,737.00	First Bone Spring Sand		0.00	355.53
10,028.55	9,957.00	Second Bone Spring Shale		0.00	355.53
10,562.89	10,293.00	Second Bone Spring Sand		0.00	355.53
10,571.41	10,295.00	Target Top		0.00	355.53

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,000.00	2,000.00	0.00	0.00	KOP, Begin 1.00°/100' Build
2,999.62	2,994.56	-21.59	-84.26	Hold 10.00° Inc at 255.63° Azm
6,664.13	6,603.44	-179.49	-700.45	Begin 1.00°/100' Drop
7,663.76	7,598.00	-201.08	-784.70	Begin Vertical Hold
9,802.80	9,737.04	-201.08	-784.70	KOP2, Begin 10.00°/100' Build
10,702.80	10,310.00	371.87	-785.21	LP, Hold 90.00° Inc at 359.95° Azm
20,490.51	10,310.00	10,159.58	-793.83	TD at 20490.51

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018