

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		² OGRID Number 373075
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-45540	⁵ Pool Name PURPLE SAGE: WOLFMP CAMP	⁶ Pool Code 98220
⁷ Property Code 325599	⁸ Property Name POKER LAKE UNIT 28 BS	⁹ Well Number 108H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	28	25S	31E		2310	North	600	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	26S	31E		181	South	321	East	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373075	XTO Permian Operating, LLC 6401 Holiday Hill rd bldg 5, Midland, TX 79707	G
34053	Plains Marketing, LP	O
005380	XTO Energy, Inc 6401 Holiday Hill rd bldg 5, Midland, TX 79707	W

IV. Well Completion Data

²¹ Spud Date 5/7/2019	²² Ready Date 01/22/2021	²³ TD 25813 MD 12498 TVD	²⁴ PBT 25811 MD 12498 TVD	²⁵ Perforations 13090 - 25668	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
24	18.625	1248	2305		
17.5	13.375	4167	3050		
12.25	9.625	11654	3440		
8.5	5.5/2.875	25813/ 12264	5045		

V. Well Test Data

³¹ Date New Oil 1/23/2021	³² Gas Delivery Date 1/23/2021	³³ Test Date 1/29/2021	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 2069	³⁶ Csg. Pressure 1887
³⁷ Choke Size	³⁸ Oil 706	³⁹ Water 7135	⁴⁰ Gas 7286		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cassie Evans*Printed name: **Cassie Evans**Title: **Regulatory Analyst**E-mail Address: **cassie.evans@exxonmobil.com**Date: **03/08/2021**Phone: **432.218.3671**

OIL CONSERVATION DIVISION

Approved by: **Kurt Simmons**Title: **NMOCD, Santa Fe**Approval Date: **03/25/2021**

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

¹ API Number 30-015-45540	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 325599	⁵ Property Name POKER LAKE UNIT 28 BS	⁶ Well Number 108H
⁷ OGRID No. 373075	⁸ Operator Name XTO PERMIAN OPERATING, LLC.	⁹ Elevation 3,338'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	28	25 S	31 E		2,310	NORTH	600	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	26 S	31 E		181	SOUTH	321	EAST	EDDY

¹² Dedicated Acres 800	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

¹⁶ GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 401,304.8 X= 672,581.2 LAT.= 32.102077°N LONG.= 103.775996°W KICK OFF POINT NAD 27 NME Y= 401,347.5 X= 672,586.3 LAT.= 32.102194°N LONG.= 103.775979°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 400,969.2 N, X= 673,180.1 E B - Y= 400,962.8 N, X= 671,850.9 E C - Y= 398,320.0 N, X= 673,176.8 E D - Y= 398,312.1 N, X= 671,845.7 E E - Y= 395,671.4 N, X= 673,189.8 E F - Y= 395,661.9 N, X= 671,859.4 E G - Y= 393,022.8 N, X= 673,202.8 E H - Y= 393,012.5 N, X= 671,873.1 E I - Y= 390,358.7 N, X= 673,210.7 E J - Y= 390,347.9 N, X= 671,881.5 E K - Y= 387,693.4 N, X= 670,218.1 E L - Y= 387,683.4 N, X= 671,889.6 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 401,027.1 N, X= 714,365.8 E B - Y= 401,020.7 N, X= 713,036.5 E C - Y= 398,377.8 N, X= 714,362.6 E D - Y= 398,369.9 N, X= 713,031.4 E E - Y= 395,729.1 N, X= 714,375.7 E F - Y= 395,719.6 N, X= 713,045.2 E G - Y= 393,080.5 N, X= 714,388.8 E H - Y= 393,070.2 N, X= 713,059.0 E I - Y= 390,416.3 N, X= 714,396.8 E J - Y= 390,405.5 N, X= 713,067.5 E K - Y= 387,751.0 N, X= 711,404.2 E L - Y= 387,741.0 N, X= 713,075.8 E LAST TAKE POINT NAD 27 NME Y= 388,042.1 X= 672,897.0 LAT.= 32.065614°N LONG.= 103.775197°W BOTTOM HOLE LOCATION NAD 27 NME Y= 387,872.1 X= 672,896.6 LAT.= 32.065147°N LONG.= 103.775202°W GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 401,362.7 X= 713,766.8 LAT.= 32.102201°N LONG.= 103.776474°W KICK OFF POINT NAD 83 NME Y= 401,405.4 X= 713,771.9 LAT.= 32.102319°N LONG.= 103.776456°W FIRST TAKE POINT NAD 83 NME Y= 400,672.2 X= 714,037.9 LAT.= 32.100299°N LONG.= 103.775610°W FIRST TAKE LOCATION NAD 27 NME Y= 400,614.4 X= 672,852.2 LAT.= 32.100175°N LONG.= 103.775132°W		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cassie Evans 03/08/21 Signature Date Cassie Evans Printed Name cassie.evans@exxonmobil.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1-28-2021 Date of Survey Signature and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number JC 2017070998
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Intent ☐ As Drilled ☒

API # 30-015-45540		
Operator Name: XTO PERMIAN OPERATING, LLC.	Property Name: POKER LAKE UNIT 29 BS	Well Number 108H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	28	25S	31E		2,267	FNL	595	FEL	EDDY
Latitude 32.102319					Longitude 103.776456				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	28	25S	31E		2,296	FSL	327	FEL	EDDY
Latitude 32.100299					Longitude 103.775610				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	4	26S	31E		351	FSL	320	FEL	EDDY
Latitude 32.065739					Longitude 103.775673				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



State of New Mexico
County of Eddy

I, Jeremy Esqueda, certify that: I am employed by WellBenders Directional Services LLC; that I did on the day(s) of May 15, 2019 through May 31, 2019 conduct or supervise the taking of MWD Directional Survey from a depth of 1,315 feet to a depth of 11,660 feet; that the data is true, correct, complete and within the limitations of the tool as set forth by WellBenders Directional Services LLC; that I am authorized and qualified to make this report; that this survey was conducted at the request of XTO Energy Inc. for the State of New Mexico; Well: Poker Lake Unit 28 Big Sink 158H in Eddy County; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by WellBenders Directional Services LLC.

Jeremy Esqueda
(Sign Name)

Jeremy Esqueda
MWD Manager
Digitally Signed by Jeremy Esqueda



Survey Report

Service Company: Wellbenders Directional Services

Location: End of Buck Jackson Rd

Well: PLU 28 Big Sink 158H

Rig: Nabors F15

API or UWI: 30-015-45540

Job Number: NMDG2019-1159

State: NM

Operating Company: XTO

County: Eddie

Magnetic Declination: 0.00

Country: USA

Proposed Azimuth: 0.00

Comment

North Reference: GRID

Latitude: 0

Longitude: 0

Tie-In Data

MD	Inclination	Azimuth	TVD	NS	EW
0.00	0.00	0.00	0.00	0.00	0.00

Survey Data

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
1315.00	1.41	106.47	1314.87	-4.59	15.52	106.47	16.18	-4.59	0.11
1409.00	1.10	91.27	1408.84	-4.94	17.53	105.73	18.21	-4.94	0.48
1503.00	1.32	65.16	1502.82	-4.50	19.41	103.05	19.93	-4.50	0.62
1596.00	1.41	59.45	1595.80	-3.47	21.37	99.22	21.65	-3.47	0.18
1691.00	1.58	69.03	1690.77	-2.41	23.60	95.82	23.72	-2.41	0.32
1785.00	1.71	57.96	1784.73	-1.20	26.00	92.64	26.03	-1.20	0.36
1879.00	1.89	64.72	1878.68	0.21	28.59	89.58	28.59	0.21	0.30
1973.00	1.19	37.92	1972.65	1.64	30.59	86.93	30.63	1.64	1.05
2067.00	1.41	35.02	2066.62	3.36	31.85	83.98	32.03	3.36	0.24
2161.00	1.32	26.58	2160.60	5.27	33.00	80.92	33.42	5.27	0.23
2255.00	1.32	30.71	2254.57	7.17	34.04	78.10	34.79	7.17	0.10
2349.00	2.02	58.04	2348.53	8.98	36.00	75.99	37.10	8.98	1.11
2443.00	1.41	21.13	2442.49	10.94	37.82	73.87	39.37	10.94	1.31
2537.00	1.41	14.01	2536.46	13.14	38.52	71.17	40.70	13.14	0.19
2630.00	1.71	11.37	2629.43	15.61	39.07	68.22	42.07	15.61	0.33
2724.00	1.49	11.64	2723.39	18.18	39.59	65.34	43.56	18.18	0.23

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
2818.00	1.80	20.78	2817.35	20.76	40.36	62.78	45.38	20.76	0.43
2911.00	1.41	42.75	2910.32	22.96	41.66	61.14	47.56	22.96	0.78
3006.00	1.58	47.23	3005.29	24.71	43.41	60.35	49.95	24.71	0.22
3100.00	1.71	42.40	3099.25	26.63	45.31	59.56	52.55	26.63	0.20
3194.00	1.80	46.18	3193.20	28.68	47.32	58.78	55.33	28.68	0.16
3288.00	1.58	31.85	3287.16	30.81	49.07	57.88	57.94	30.81	0.50
3382.00	1.32	34.84	3381.13	32.80	50.37	56.93	60.11	32.80	0.29
3476.00	1.32	25.35	3475.11	34.66	51.45	56.03	62.04	34.66	0.23
3571.00	1.10	36.42	3570.09	36.39	52.46	55.26	63.84	36.39	0.34
3663.00	1.32	49.43	3662.07	37.78	53.79	54.91	65.74	37.78	0.38
3757.00	1.10	55.93	3756.05	38.99	55.36	54.84	67.72	38.99	0.28
3851.00	1.01	58.66	3850.03	39.93	56.82	54.90	69.44	39.93	0.11
3945.00	1.01	69.65	3944.02	40.65	58.30	55.11	71.07	40.65	0.21
4039.00	1.19	90.74	4038.00	40.93	60.05	55.73	72.67	40.93	0.47
4229.00	1.10	99.35	4227.96	40.60	63.83	57.54	75.65	40.60	0.10
4322.00	1.49	47.76	4320.94	41.27	65.60	57.82	77.50	41.27	1.27
4416.00	1.89	49.87	4414.90	43.09	67.69	57.52	80.24	43.09	0.43
4511.00	1.80	45.65	4509.85	45.14	69.96	57.16	83.26	45.14	0.17
4605.00	1.89	55.41	4603.80	47.06	72.29	56.94	86.25	47.06	0.35
4699.00	2.02	47.41	4697.75	49.06	74.78	56.74	89.44	49.06	0.32
4793.00	1.01	61.47	4791.71	50.57	76.73	56.61	91.90	50.57	1.14
4887.00	1.01	61.47	4885.70	51.37	78.19	56.70	93.55	51.37	0.00
4981.00	1.01	40.82	4979.68	52.39	79.46	56.60	95.17	52.39	0.39
5075.00	0.79	62.35	5073.67	53.32	80.57	56.51	96.62	53.32	0.43
5169.00	1.10	35.54	5167.66	54.35	81.67	56.36	98.10	54.35	0.57
5263.00	1.10	36.77	5261.64	55.81	82.73	56.00	99.80	55.81	0.03
5357.00	1.10	51.36	5355.63	57.09	83.98	55.79	101.55	57.09	0.30
5452.00	1.19	46.88	5450.61	58.34	85.41	55.67	103.43	58.34	0.13
5546.00	1.10	50.05	5544.59	59.58	86.82	55.54	105.30	59.58	0.12
5639.00	1.10	48.02	5637.57	60.76	88.16	55.43	107.07	60.76	0.04
5733.00	1.01	48.82	5731.55	61.90	89.46	55.32	108.79	61.90	0.10
5827.00	0.79	25.52	5825.54	63.03	90.36	55.10	110.17	63.03	0.45
5922.00	0.88	46.18	5920.53	64.13	91.17	54.88	111.47	64.13	0.33
6016.00	0.79	17.97	6014.52	65.25	91.89	54.62	112.70	65.25	0.44
6110.00	1.19	41.26	6108.51	66.60	92.73	54.32	114.17	66.60	0.60
6203.00	0.70	31.24	6201.50	67.81	93.67	54.10	115.63	67.81	0.55
6297.00	1.19	43.81	6295.48	69.00	94.64	53.90	117.12	69.00	0.56

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
6391.00	1.01	18.76	6389.47	70.49	95.58	53.59	118.76	70.49	0.54
6486.00	0.62	21.75	6484.46	71.76	96.04	53.23	119.89	71.76	0.41
6580.00	0.88	48.20	6578.45	72.72	96.77	53.08	121.04	72.72	0.45
6674.00	0.79	46.62	6672.44	73.64	97.78	53.01	122.41	73.64	0.10
6768.00	0.70	45.30	6766.43	74.49	98.66	52.94	123.62	74.49	0.10
6862.00	0.70	45.65	6860.42	75.30	99.47	52.88	124.76	75.30	0.00
6862.00	0.70	45.65	6860.42	75.30	99.47	52.88	124.76	75.30	0.00
6957.00	0.70	358.72	6955.42	76.28	99.88	52.63	125.68	76.28	0.59
7050.00	0.31	37.13	7048.41	77.05	100.02	52.39	126.25	77.05	0.53
7144.00	0.62	337.01	7142.41	77.72	99.97	52.14	126.63	77.72	0.57
7239.00	0.62	334.46	7237.41	78.66	99.55	51.69	126.87	78.66	0.03
7333.00	0.09	356.26	7331.40	79.19	99.32	51.43	127.03	79.19	0.57
7428.00	0.31	63.41	7426.40	79.38	99.55	51.43	127.32	79.38	0.30
7523.00	0.40	49.96	7521.40	79.71	100.03	51.45	127.91	79.71	0.13
7618.00	0.48	44.16	7616.40	80.21	100.56	51.42	128.63	80.21	0.10
7713.00	0.31	73.95	7711.40	80.56	101.09	51.45	129.27	80.56	0.27
7804.00	0.20	105.30	7802.40	80.59	101.48	51.54	129.59	80.59	0.19
7896.00	0.70	48.20	7894.39	80.92	102.05	51.59	130.24	80.92	0.67
7991.00	0.40	52.07	7989.39	81.51	102.75	51.57	131.15	81.51	0.32
8085.00	0.70	1.88	8083.38	82.29	103.02	51.38	131.85	82.29	0.57
8179.00	1.10	12.08	8177.37	83.75	103.23	50.95	132.93	83.75	0.46
8274.00	1.19	356.52	8272.35	85.62	103.36	50.36	134.22	85.62	0.34
8368.00	1.01	323.21	8366.34	87.26	102.81	49.68	134.85	87.26	0.70
8461.00	0.62	321.54	8459.33	88.31	102.00	49.12	134.92	88.31	0.42
8556.00	0.70	297.55	8554.32	88.98	101.17	48.67	134.73	88.98	0.30
8650.00	0.79	41.96	8648.32	89.73	101.09	48.41	135.17	89.73	1.25
8744.00	0.88	357.84	8742.31	90.93	101.50	48.14	136.27	90.93	0.67
8839.00	1.49	347.38	8837.29	92.87	101.20	47.46	137.35	92.87	0.68
8933.00	1.41	331.38	8931.26	95.07	100.38	46.56	138.26	95.07	0.44
9027.00	0.88	324.44	9025.24	96.68	99.41	45.80	138.67	96.68	0.58
9120.00	1.41	293.15	9118.22	97.71	97.94	45.07	138.34	97.71	0.86
9213.00	1.01	264.67	9211.20	98.08	96.07	44.41	137.29	98.08	0.76
9307.00	1.41	267.14	9305.18	97.95	94.09	43.85	135.82	97.95	0.43
9402.00	1.32	252.72	9400.15	97.56	91.88	43.28	134.02	97.56	0.37
9492.00	1.80	242.88	9490.12	96.61	89.63	42.85	131.79	96.61	0.61
9590.00	2.11	237.43	9588.06	94.94	86.74	42.42	128.60	94.94	0.37
9684.00	2.42	232.51	9681.99	92.80	83.71	42.05	124.97	92.80	0.39

DigiDrill DataLogger

3/4

www.digidrill.com

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
9778.00	2.42	242.70	9775.91	90.68	80.37	41.55	121.17	90.68	0.46
9872.00	2.59	235.58	9869.82	88.57	76.85	40.95	117.27	88.57	0.38
9966.00	2.29	229.61	9963.73	86.15	73.67	40.53	113.36	86.15	0.42
10060.00	2.20	226.00	10057.66	83.68	70.94	40.29	109.71	83.68	0.18
10153.00	2.20	226.71	10150.59	81.22	68.36	40.09	106.16	81.22	0.03
10248.00	2.20	224.95	10245.52	78.68	65.74	39.88	102.53	78.68	0.07
10341.00	1.89	221.70	10338.46	76.27	63.46	39.76	99.22	76.27	0.36
10435.00	2.11	230.22	10432.40	74.00	61.10	39.55	95.97	74.00	0.39
10529.00	2.11	228.64	10526.34	71.75	58.47	39.18	92.56	71.75	0.06
10623.00	2.59	216.07	10620.26	68.89	55.92	39.07	88.73	68.89	0.75
10717.00	2.51	217.65	10714.17	65.55	53.42	39.18	84.56	65.55	0.11
10811.00	2.02	211.33	10808.09	62.50	51.30	39.38	80.86	62.50	0.58
10904.00	2.02	230.22	10901.04	60.05	49.19	39.32	77.63	60.05	0.71
10999.00	1.71	226.44	10995.99	58.01	46.87	38.94	74.58	58.01	0.35
11093.00	1.80	228.90	11089.94	56.07	44.74	38.59	71.73	56.07	0.12
11187.00	1.89	245.87	11183.90	54.46	42.22	37.78	68.91	54.46	0.59
11281.00	2.20	240.07	11277.84	52.93	39.24	36.55	65.89	52.93	0.40
11375.00	2.29	240.77	11371.76	51.11	36.04	35.18	62.54	51.11	0.10
11469.00	2.02	235.67	11465.70	49.26	33.03	33.84	59.31	49.26	0.35
11584.00	2.02	221.61	11580.63	46.60	30.01	32.78	55.43	46.60	0.43

Projected Survey

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
11660.00	2.02	221.61	11656.58	44.60	28.23	32.33	52.78	44.60	0.00



XTO Energy Inc
EMHC.W4.4A.293
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-4370 - Direct Phone
carlos.salinas@exxonmobil.com

February 4, 2021

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: **Waiver of Objection: Non-Standard Spacing Unit or Units**

Any combination of the N/2 of Sections 28 & 29, all of Sections 32 & 33, Township 25 South, Range 31 East, and all of Section 4, Township 26 South, Range 31 East, Eddy County, New Mexico. For the following wells:

- PLU 28 Big Sinks 102H, 104H, 106H, 108H, 121H, 122H, 123H, 124H, 125H, 126H, 127H, 128H, 701H, 703H, 705H, 707H, 901H, 903H, 905H, 907H (20 wells)
- PLU 29 Big Sinks 102H, 104H, 106H, 108H, 121H, 122H, 123H, 124H, 125H, 126H, 127H, 128H, 701H, 703H, 705H, 707H, 901H, 903H, 905H, 907H (20 wells)

To whom it may concern:

As operator of the Poker Lake Unit, and 100% owner of leasehold on adjoining sections, XTO Permian Operating, LLC ("XTO") hereby waives its own right to object to the application for an administrative order from the New Mexico Oil Conservation Division approving XTO's future application(s) for a non-standard spacing unit(s) comprised of any combination of the above described lands and wells in Eddy County, New Mexico.

Should you have any questions regarding XTO's self-waiver, please do not hesitate to contact the undersigned at the information provided.

Sincerely,

A handwritten signature in blue ink, appearing to read 'C.R. Salinas'.

C.R. Salinas
Sr. Landman – Delaware Basin
XTO Energy Inc.
832.625.4370
carlos.salinas@exxonmobil.com

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name POKER LAKE UNIT 28 BS		
								6. Well Number: 108H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator XTO ENERGY, INC						9. OGRID 373075				
10. Address of Operator 6401 HOLIDAY HILL RD BLDG #5, MIDLAND TX 79707						11. Pool name or Wildcat Purple Sage Wolfcamp (Gas)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	28	25S	31E		2310	North	600	East	Eddy
BH:	P	4	26S	31E		181	South	321	East	Eddy
13. Date Spudded 5/7/2019	14. Date T.D. Reached 6/30/2019		15. Date Rig Released 7/5/2019		16. Date Completed (Ready to Produce) 1/22/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3338' GL		
18. Total Measured Depth of Well 25,813'			19. Plug Back Measured Depth 25,811'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,090 - 25,668 Purple Sage; Wolfcamp (Gas)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
18 5/8"		87.5		1248'		24"		2305		
13 3/8"		68		4167'		17 1/2"		3050		
9 5/8"		40		11,654'		12 1/4"		3440		
5 1/2"		23		25,813		8 1/2"		5045		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	12,264	12,249			
26. Perforation record (interval, size, and number) 13,090 - 25,668 4spf, 892 Total Shots 85 stages					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					13,090 - 25,668		689,624 bbl fluid + 31,940,051 lbs proppant			
28. PRODUCTION										
Date First Production 01/23/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 01/29/2021	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 706	Gas - MCF 7286	Water - Bbl. 7135	Gas - Oil Ratio 10320			
Flow Tubing Press. 2069	Casing Pressure 1887	Calculated 24-Hour Rate	Oil - Bbl. 706	Gas - MCF 7286	Water - Bbl. 7135	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-104 NW, C-102 & Supplement, Directional Survey (Log uploaded to NMOCD)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Cassie Evans</i>			Name Cassie Evans			Title Regulatory Analyst			Date 03/08/21	
E-mail Address cassie.evans@xtoenergy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 438'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3124'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3,342'	T. Morrison	
T. Drinkard	T. Bone Springs 7,019'	T. Todilto	
T. Abo	T. Rustler 239'	T. Entrada	
T. Wolfcamp 10,383'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20006

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO PERMIAN OPERATING LLC. BUILDING 5 MIDLAND, TX79707	373075	20006	C-104C
6401 HOLIDAY HILL ROAD			
OCD Reviewer	Condition		
ksimmons	None		