

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
N00C14203602

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM87138

1. Type of Well  
 Oil Well  Gas Well  Other: COAL BED METHANE

8. Well Name and No.  
BUENA SUERTE 4 COM 1T

2. Name of Operator  
DJR OPERATING LLC  
Contact: SHAW-MARIE FORD  
E-Mail: sford@djrlc.com

9. API Well No.  
30-045-32007-00-S1

3a. Address  
1 ROAD 3263  
AZTEC, NM 87410

3b. Phone No. (include area code)  
Ph: 505-632-3476

10. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T25N R11W SWNW 1505FNL 1035FWL  
36.431200 N Lat, 108.014867 W Lon

11. County or Parish, State  
SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was Plugged & Abandoned on July 14, 2020 per the attached End of Well Report, Wellbore Diagram, and Marker.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #524334 verified by the BLM Well Information System  
For DJR OPERATING LLC, sent to the Farmington  
Committed to AFMS for processing by JOE KILLINS on 08/07/2020 (20AMW0030SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/05/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JOE KILLINS  
Title PETROLEUM ENGINEER

Date 08/07/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #524334**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	ABD SR	ABD SR
Lease:	N00C14203602	N00C14203602
Agreement:	NMNM87138	NMNM87138 (NMNM87138)
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476
Location: State: County:	NM SAN JUAN	NM SAN JUAN
Field/Pool:	FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	BUENA SUERTE 4 COM 1T Sec 4 T25N R11W SWNW 1505FNL 1035FWL	BUENA SUERTE 4 COM 1T Sec 4 T25N R11W SWNW 1505FNL 1035FWL 36.431200 N Lat, 108.014867 W Lon

**Plug and Abandonment End of Well Report**  
**for**  
**DJR Operating, LLC**  
**Buena Suerte 4 Com 1T**  
**API # 30-045-32007**  
**SW/NW, Unit E, Sec. 4, T25N, R11W**  
**San Juan County, NM**

7-08-2020: Notified BLM and NMOCD of planned P&A operations.

7-13 & 14-2020:

1. MIRU A Plus Rig 9 and cement equipment.
2. SITP = 5 psi, SICP = 35 psi, BH = 0 psi. Pull rods and pump.
3. ND WH, NU BOP.
4. Hook up and pump water into BH, pump 5 bbl water at 0 psi.
5. TOOH and LD 2 3/8" production tubing. TIH with bit and scraper on 2 3/8" workstring to 1278'. TOOH. TIH with 4 1/2" cement retainer. Set cement retainer at 1278'. PT tubing to 1000 psi, good test, PT casing to 900 psi, good test. TOOH.
6. TIH with 2 3/8" workstring open-ended to 1278'.
7. Pump 81 sx class G cement from 1278' to 200'.
8. RIH with WL and perforate 3 holes at 185'.
9. Establish rate with water down casing, 10 bbls water, 3 bpm, 300 psi, no flow out BH. Tie onto BH, pump 10 bbl water down BH at 3 bpm and 300 psi, no flow out casing.
10. Mix and pump 75 sx class G cement + 2 % CaCl<sub>2</sub> down casing. WOC.
11. Cement inside 4 1/2" casing did not fall. Cut off WH. Install P&A marker.

12. Check 4 ½" x 7" annulus with poly pipe. Fill annulus to surface with 35 sx class G cement to top off. No fall back.

**BLM representative on site was Casey Arnett.**

**Attached are the As Plugged WBD, P&A marker photo.**

**GPS coordinates 36 deg, 25', 59" N and -108 deg, 0', 53" W**

**As plugged Wellbore Diagram**  
**DJR Operating, LLC**  
**Buena Suerte 4 Com 1T**  
 API # 30-045-32007  
 SW/NW, Unit E, Sec 4, T25N, R11W  
 San Juan County, NM

GL 6358'  
 KB 6363'  
 Spud Date 4/16/2004

**FORMATION TOPS**

**Plug Detail**

**SURF CSG**

Hole size 8.75  
 Csg Size: 7  
 Wt: 23#  
 Grade: J-55  
 ID: 6.336  
 Depth 135  
 Csg cap ft<sup>3</sup>: 0.221  
 TOC: Surf

Nacimiento  
 Ojo Alamo 862'  
 Kirtland 1313'  
 Fruitland 1348'  
 Pictured Cliffs

Surface  
 862'  
 1313'  
 1348'

**Plug 3: Top off plug: 35 sx class G cement. Pump into 4 1/2" x 7" annulus with poly pipe.**

**Plug 2: 185' to surface. 75 sx Class G cement + 2% CaCl<sub>2</sub>.**

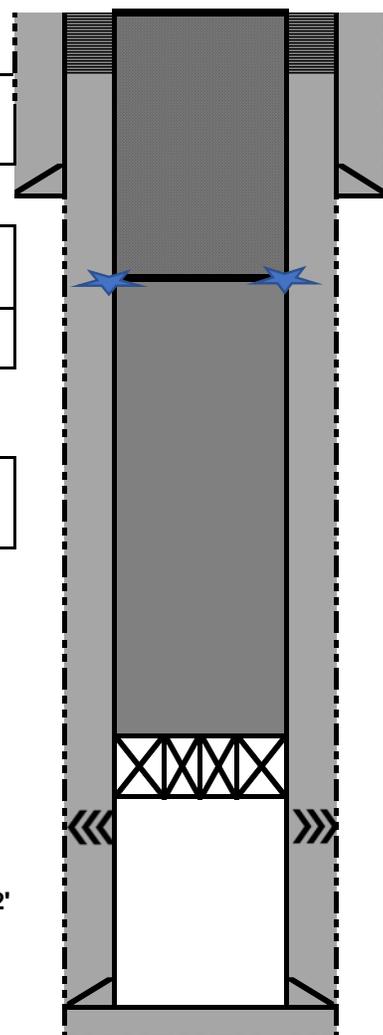
Perforate 3 holes at 185'

**Plug 1: Fruitland, Kirtland, Ojo Alamo 1278' to 200' . 81 sx Class G cement.**

Cement Retainer 1278'

Fruitland perms 1302 to 1322'

PBTD 1447'  
 TD 1525'



**PROD CSG**

Hole size 6.25  
 Csg Size: 4.5  
 Wt: 11.6#  
 Grade: J-55  
 ID: 4.000  
 Depth 1513  
 Csg cap ft<sup>3</sup>: 0.0873  
 Csg/Csg cap ft<sup>3</sup>: 0.1106  
 Csg/OH cal ft<sup>3</sup>: 0.1026  
 TOC: Circ to Surf



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 22051

**CONDITIONS OF APPROVAL**

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	22051	Action Type:	C-103P
OCD Reviewer				Condition					
ahvermersch				None					