

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. <b>30-025-26827</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Tonto</b>		
								6. Well Number:  <b>1</b>		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Add new zone</u>										
8. Name of Operator <b>North Fork Operating, LP</b>							9. OGRID <b>329399</b>			
10. Address of Operator <b>1000 West Wilshire Blvd., Suite 311 Nichols Hills, OK 73116</b>							11. Pool name or Wildcat <b>Jalmat; Tan-Yates-7Rvrs (oil)</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>M</b>	<b>25</b>	<b>24S</b>	<b>37E</b>		<b>990</b>	<b>S</b>	<b>330</b>	<b>W</b>	<b>Lea</b>
<b>BH:</b>	<b>M</b>	<b>25</b>	<b>24S</b>	<b>37E</b>		<b>990</b>	<b>S</b>	<b>330</b>	<b>W</b>	<b>Lea</b>
13. Date Spudded <b>7-10-1980</b>	14. Date T.D. Reached <b>7-18-1980</b>		15. Date Rig Released <b>2-2-2021</b>		16. Date Completed (Ready to Produce) <b>2-3-2021</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3149 GR</b>		
18. Total Measured Depth of Well <b>3520'</b>			19. Plug Back Measured Depth <b>3050'</b>		20. Was Directional Survey Made? <b>No</b>			21. Type Electric and Other Logs Run <b>None</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>2578' - 2959' (Yates)</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>8-5/8"</b>		<b>24#</b>		<b>319'</b>		<b>12-1/4"</b>		<b>200 sx class C</b>		<b>None</b>
<b>4-1/2"</b>		<b>9.5#</b>		<b>3518'</b>		<b>7-7/8"</b>		<b>775 sx class C</b>		<b>None</b>
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					<b>2-3/8"</b>	<b>2950'</b>	<b>--</b>			
26. Perforation record (interval, size, and number) <b>2578' - 2959', 36 shots</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						<b>2578' - 2959'</b>		<b>32,000 lbs 20/40 brown sand</b>		
						<b>2578' - 2959'</b>		<b>9,000 lbs 20/40 resin coated sand</b>		
<b>28. PRODUCTION</b>										
Date First Production <b>2-3-2021</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>pumping, 1-1/4", 12' insert pump</b>					Well Status ( <i>Prod. or Shut-in</i> ) <b>Prod.</b>			
Date of Test <b>no new test</b>	Hours Tested	Choke Size <b>n/a</b>	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press. <b>0</b>	Casing Pressure <b>90 lbs</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>1/2</b>	Gas - MCF <b>10</b>	Water - Bbl. <b>1/2</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>35</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>sold</b>							30. Test Witnessed By <b>n/a</b>			
31. List Attachments <b>none</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature <i>Cory Walk</i>				Printed Name <b>Cory Walk</b>		Title <b>Consultant</b>		Date <b>3-4-2021</b>		
E-mail Address <b>cory@permitswest.com</b>										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 840	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2585	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3265	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 19854

**CONDITIONS OF APPROVAL**

Operator: NORTH FORK OPERATING, LP Suite 311 Nichols Hills, OK73116		1000 W. Wilshire Boulevard	OGRID: 329399	Action Number: 19854	Action Type: C-105
OCD Reviewer		Condition			
pkautz		Must submit C-104 prior to production			