

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31262
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number: 78
9. OGRID Number 241333
10. Pool name or Wildcat Lovington, Upper San Andres W.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,884' GL, 3,900' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well []
2. Name of Operator Chevron Midcontinent, L.P.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706
4. Well Location Unit Letter P: 1305 feet from the South line and 15 feet from the East line
Section 5 Township 17S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,884' GL, 3,900' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: TEMPORARILY ABANDON []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached documents to view requested P&A Procedure.

4" diameter 4' tall Above Ground Marker

SEE ATTACHED CONDITIONS OF APPROVAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 3/16/2021

Type or print name Howie Lucas PHONE: 832-588-4044

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/6/21

Conditions of Approval (if any):

WLU 78 Short Procedure

All cement plugs are based on 1.18 yield for Class H and 1.32 yield for Class C

1. Contact NMOCD 24 hours in advance.
2. MIRU laydown rig.
3. Ensure well is static, kill well as per SOP.
4. Install rod BOP and function test.
5. Pull rods.
 - a. If paraffin is encountered or rods are stuck contact engineer.
6. N/U and test BOP as per SOP, 250 psi low for 5 minutes and 500 or MASP (whichever is larger) for 5 minutes, on a chart with no bleed off accepted.
7. Release TAC and pull tubing, laying down.
 - a. Ensure wireline is available in the event the TAC is stuck.
8. MIRU wireline, pressure test lubricator t/ 500 psi or MASP (whichever is larger) for 10 minutes.
 - a. Consider grease injection if MASP is above 1,000 psi.
9. M/U gauge ring and TIH t/ 4,650'.
 - a. Skip this step if the TAC pulled freely.
10. Set CIBP at 4,650'.
11. RDMO wireline.
12. Fill casing with fresh water, pressure test casing t/ 500 psi for 15 minutes.
 - a. Contact NMOCD to discuss waiving WOC and tags on cement plugs if the casing tests.
13. RDMO single rig.
14. MIRU CTU.
 - a. Contact engineer to discuss plan forward if casing failed a pressure test.
15. Ensure well is static, kill well as necessary.
 - a. Check pressures on all strings and bubble test, if sustained casing pressure is noted on any of the casing strings and cannot be remediated before the water zone, Chevron intends to utilize cutting and pulling or another means of eliminating the pressure as agreed upon with the NMOCD.
 - b. Perform bubble test routinely throughout operations such as on initial rig up, after pumping final hydrocarbon plug, prior to pumping any water or surface plugs, and a final verification when cement is hardened at surface.
16. N/U injector head and BOPE.
17. Pressure test as per SOP
 - a. 250 psi low for 5 minutes and MASP or 500 psi (whichever is larger) for 10 minutes on a chart, no bleed off accepted.
18. TIH and tag CIBP at 4,650'.
19. Spot MLF to appropriate depth to ensure it is spaced out between plugs.
 - a. Do not pump MLF until casing passes a pressure test.
20. Spot 40 sx CL "C" Cement f/ 4,650' t/ 4,255' (San Andres, Grayburg).
 - a. TOC must be at 4,300' or shallower.

21. Spot 47 sx CL "C" Cement f/ 3,414' t/ 2,950' (Seven Rivers, Yates).
 - a. TOC must be at 3,000' or shallower. b. Spot 25 sx Class C 2000' Top of Salt WOC & Tag
22. Spot 25 sx CL "C" Cement f/ 1,648' t/ 1,401' (Potential Casing Leaks).
 - a. TOC must be at 1,466' or shallower.
23. Spot 45 sx CL "C" Cement f/ 410' t/ 0' (Shoe, FW).
 - a. Base of freshwater is estimated to be at ~83'.
24. Verify cement to surface.
25. RDMO.
 - a. While RDMO, perform 30-minute bubble test on surface and production casings. Record in WellView.
26. Cut and cap well as per COA's.

H2S Concentration >100 PPM?	Yes
NORM Present in Area?	No

WLU 78 WELLBORE DIAGRAM

Created: 01/26/08 By: I da Silva
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 1305' FSL 15' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Production Well

Well #: 78 St. Lse: _____
 API: 30-025-31262
 Unit Ltr.: _____ Section: 5
 TSHP/Rng: 17 S 36 E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: _____

Surface Casing
 Size: 8-5/8"
 Wt., Grd.: 24#, J-55
 Depth: 360'
 Sxs Cmt: 300
 Circulate: Y
 TOC: Surf
 Hole Size: 12 1/4"

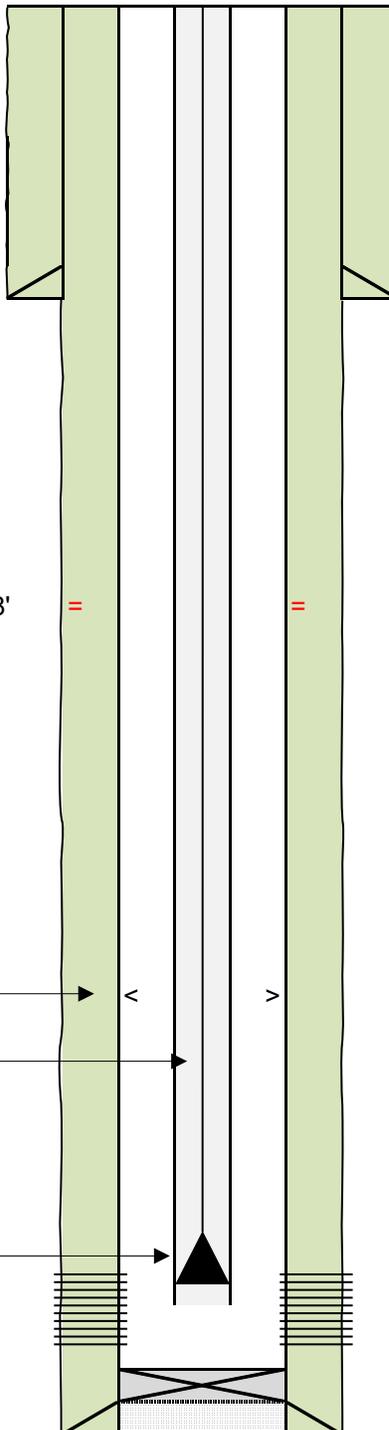
KB: 3,900
 DF: 3,899
 GL: 3,884
 Spud: 08/30/91
 Comp: 10/31/91

Production Casing
 Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 5230'
 Sxs Cmt: 1275
 Circulate: Y 75 sx
 TOC: Surf
 Hole Size: 7 7/8"

Potential casing leak: 1566'-1598'

TAC @ 4621'
 2-7/8" 6.5# tbg @ 5093'
 1-1/2" x 20' rod pmp @ 5065'

COTD: 5130'
 PBTD: n/a
 TD: 5230'



History

11-4-91 Initial Completion. Spud well 8-30-91. Perf'd w/2 SPF @ 4726-32', 4750-52', 4755-59', 4762-64', 4777-88', 4848-52', 4874-79', 4938-43', 4968-71', 4984-87', 4993-5002', 5008-14', 5022-26', 5057-60', 5077-82', 5088-98', & 5104-08'. Total 198 perfs. Acidized with 7000 gals 20% NEFE SGA HCL & 25 tons CO2. IP P 26 BO & 229 BW. GOR 0. Gravity 33.
 9-24-92 Pumped Chemical Squeeze and Replaced Pump.
 3-4-93 Acidized with 1,500 Gals 15% NEFE HCL & Pumped Chemical Squeeze.
 8-17-94 Pumped Chemical Squeeze.
 10-18-94 Pumped Chemical Squeeze.
 5-30-95 Pumped 1000 Gals 15% NEFE HCL.
 1-29-96 Pumped 110 Gals Scale Inhibitor.
 10-3-08 Isolate csg lk f/ 1566-1598'. Could not pmp into lk. No psi build-up, no fluid entry. Did not repair. Drill thru CIBP & run dn to 5128'. Tag drill for 2 hrs to 5130'. Set pkr at 4614' and acidize 4726-5108' w/ 4000 gals 15% HCL. TIH w/ tbg & SN to 5078'. Run pmp & rods.
 1/9/18 Tbg rpr.

Perf'd Interval
 4726' - 5108'

H2S Concentration >100 PPM?	Yes
NORM Present in Area?	No

WLU 78 WELLBORE DIAGRAM

Created: 03/16/21 By: H Lucas
 Updated: _____ By: _____
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 Field: West Lovington
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 Chevno: _____

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#, J-55
 Depth: 360'
 Sxs Cmt: 300
 Circulate: Y
 TOC: Surf
 Hole Size: 12 1/4"

KB: 3,900
 DF: 3,899
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 Comp: 10/31/91

Production Casing

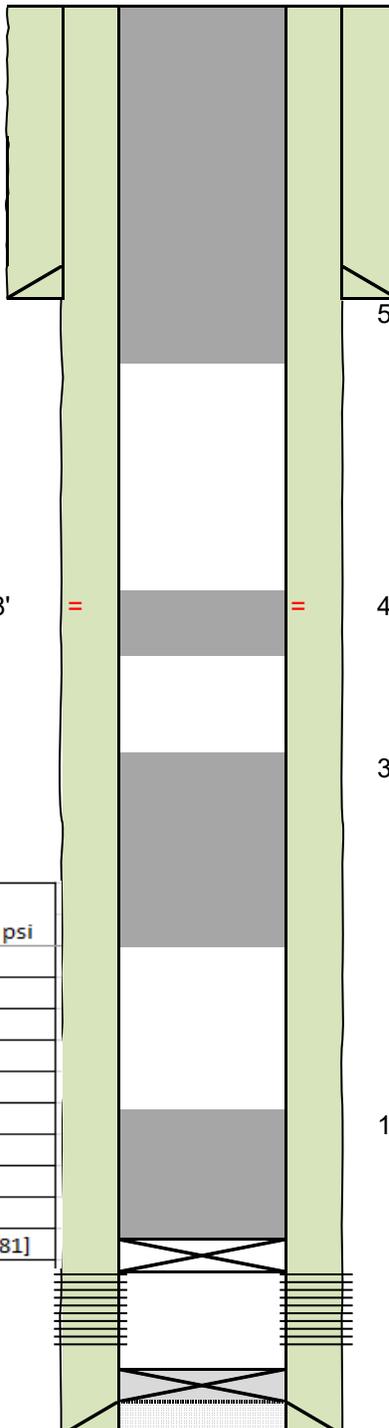
Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 5230'
 Sxs Cmt: 1275
 Circulate: Y 75 sx
 TOC: Surf
 Hole Size: 7 7/8"

Potential casing leak: 1566'-1598'

Formation Name	TD, ft	
	Top	BHP, psi
Yates*	3100	
Seven Rivers	3364	
Queen	3974	
Grayburg	4400	
San Andres	4677	
TD	5230	

*Formation Depth from WLU 33 [API: 3002503881]

COTD: 5130'
 PBTD: n/a
 TD: 5230'



5 Spot 45 sx Class C Cement: 410'-0'
 Base of FW estimated at ~83'

4 Spot 25 sx Class C Cement: 1648'-1401'
 Min: 1466'

3 Spot 47 sx Class C Cement: 3414'-2950'
 Min: 3000'

1 Set CIBP at 4650'
 Spot 40 sx Class C Cement: 4650'-4255'
 Min: 4300'

Perf'd Interval
 4726' - 5108'

**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least 1/4" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

WLU 78 Short Procedure

All cement plugs are based on 1.18 yield for Class H and 1.32 yield for Class C

1. Contact NMOCD 24 hours in advance.
2. MIRU laydown rig.
3. Ensure well is static, kill well as per SOP.
4. Install rod BOP and function test.
5. Pull rods.
 - a. If paraffin is encountered or rods are stuck contact engineer.
6. N/U and test BOP as per SOP, 250 psi low for 5 minutes and 500 or MASP (whichever is larger) for 5 minutes, on a chart with no bleed off accepted.
7. Release TAC and pull tubing, laying down.
 - a. Ensure wireline is available in the event the TAC is stuck.
8. MIRU wireline, pressure test lubricator t/ 500 psi or MASP (whichever is larger) for 10 minutes.
 - a. Consider grease injection if MASP is above 1,000 psi.
9. M/U gauge ring and TIH t/ 4,650'.
 - a. Skip this step if the TAC pulled freely.
10. Set CIBP at 4,650'.
11. RDMO wireline.
12. Fill casing with fresh water, pressure test casing t/ 500 psi for 15 minutes.
 - a. Contact NMOCD to discuss waiving WOC and tags on cement plugs if the casing tests.
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18. TIH and tag CIBP at 4,650'.
19. Spot MLF to appropriate depth to ensure it is spaced out between plugs.
 - a. Do not pump MLF until casing passes a pressure test.
20. Spot 40 sx CL "C" Cement f/ 4,650' t/ 4,255' (San Andres, Grayburg).
 - a. TOC must be at 4,300' or shallower.

21. Spot 47 sx CL "C" Cement f/ 3,414' t/ 2,950' (Seven Rivers, Yates).
 - a. TOC must be at 3,000' or shallower.
22. Spot 25 sx CL "C" Cement f/ 1,648' t/ 1,401' (Potential Casing Leaks).
 - a. TOC must be at 1,466' or shallower.
23. Spot 45 sx CL "C" Cement f/ 410' t/ 0' (Shoe, FW).
 - a. Base of freshwater is estimated to be at ~83'.
24. Verify cement to surface.
25. RDMO.
 - a. While RDMO, perform 30-minute bubble test on surface and production casings. Record in WellView.
26. Cut and cap well as per COA's.

H2S Concentration >100 PPM?	Yes
NORM Present in Area?	No

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 Chevno: _____

Surface Casing
 Size: 8-5/8"
 Wt., Grd.: 24#, J-55
 Depth: 360'
 Sxs Cmt: 300
 Circulate: Y
 TOC: Surf
 Hole Size: 12 1/4"

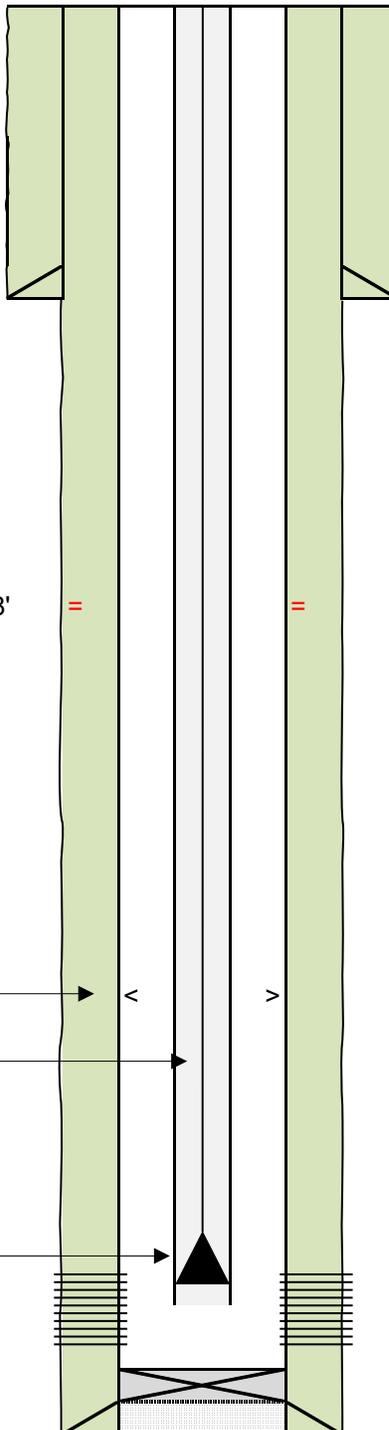
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 Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 5230'
 Sxs Cmt: 1275
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Potential casing leak: 1566'-1598'

TAC @ 4621'
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 1/9/18 Tbg rpr.

Perf'd Interval
 4726' - 5108'

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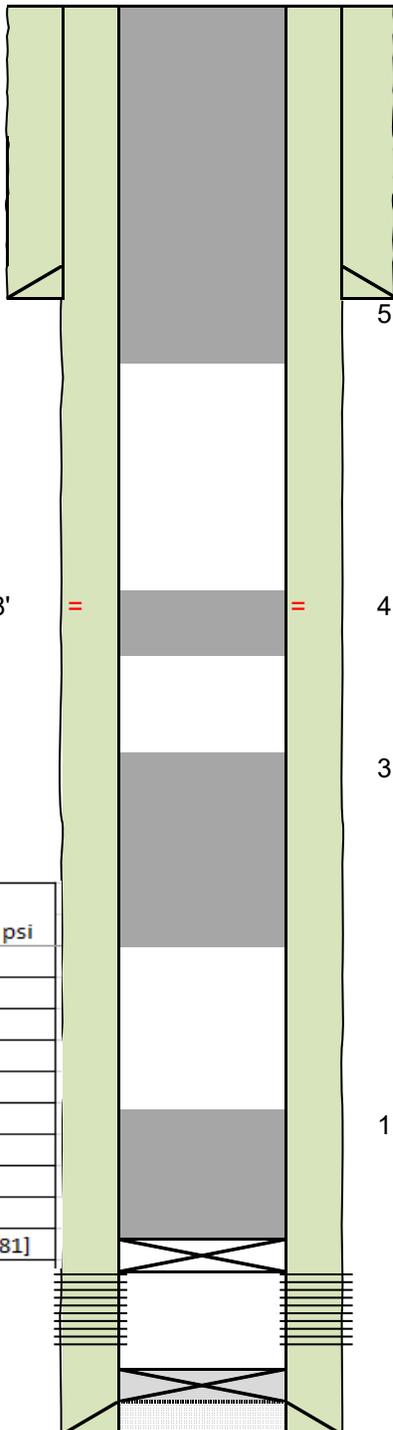
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Potential casing leak: 1566'-1598'

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Seven Rivers	3364	
Queen	3974	
Grayburg	4400	
San Andres	4677	
TD	5230	

*Formation Depth from WLU 33 [API: 3002503881]



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 410'-0'
 Base of FW estimated at ~83'

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 Cement: 1648'-1401'
 Min: 1466'

3 Spot 47 sx Class C
 Cement: 3414'-2950'
 Min: 3000'

1 Set CIBP at 4650'
 Spot 40 sx Class C
 Cement: 4650'-4255'
 Min: 4300'

Perf'd Interval
 4726' - 5108'

COTD: 5130'
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 20948

COMMENTS

Operator:			OGRID:	Action Number:	Action Type:
CHEVRON U S A INC	6301 Deauville Blvd	Midland, TX79706	4323	20948	C-103F
Created By	Comment	Comment Date			
pimartinez	DATA ENTRY PM	04/07/2021			

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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CONDITIONS

Action 20948

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
CHEVRON U S A INC	6301 Deauville Blvd	Midland, TX79706	4323	20948	C-103F
OCD Reviewer	Condition				
kfortner	See attached Conditions of Approval Note changes to procedure				