

Well Name: SMITH FEDERAL GAS COM	Well Location: T22S / R23E / SEC 12 / NWSW /	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0251099A	Unit or CA Name: SMITH FED GAS COM 2	Unit or CA Number: NMNM85354
US Well Number: 300153247000S1	Well Status: Producing Gas Well	Operator: EOG RESOURCES INCORPORATED

Accepted for record – NMOCD gc 4/9/2021

Notice of Intent

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/11/2021

Time Sundry Submitted: 11:01

Date proposed operation will begin: 06/07/2021

Procedure Description: Resubmit in AFMSS2. Thank you.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Smith_Federal_Gas_Com_4_Ext_1_20_21_20210311110110.pdf

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Operator: EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HUERTA

Signed on: MAR 11, 2021 11:01 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 04/03/2021

Signature: Zota Stevens

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNMO251099A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement, Name and/or No.
NM-85354

2. Name of Operator
EOG Resources, Inc.

8. Well Name and No.
Smith Federal Gas Com 4

3a. Address
104 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)
575-748-1471

9. API Well No.
30-015-32470

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)
1980'FSL & 1250'FWL of Section 12-T22S-R23E (Unit L, NWSW)

10. Field and Pool or Exploratory Area
Indian Basin; Strawn

11. County or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. requests an extension for the NOI to P&A that was submitted 9/4/19, approved 9/21/19 and expired on 12/21/19. EOG will plug the well as per the COA's from the BLM and a copy is attached.

Thank you.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Tina Huerta** Title **Regulatory Specialist**

Signature *Tina Huerta* Date **January 20, 2021**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No. NMNM0251099A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM85354
8. Well Name and No. SMITH FEDERAL GAS COM 4
9. API Well No. 30-015-32470-00-S1
10. Field and Pool or Exploratory Area INDIAN BASIN-STRAWN INDIAN BASIN-UPPER PENN ASSOC
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG Y RESOURCES INC Contact: JEREMY HAASS E-Mail: jeremy_haass@eogresources.com	
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4311
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T22S R23E NWSW 1980FSL 1250FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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- 1. JSA
- 2. MIRU WOR
- 3. NU Rod BOP
- 4. TOOH w/ Rod String and pump.
- 5. ND Tree/NU BOPs.
- 6. POOH with tubing
- 7. Run Casing scraper, Gauge ring with Junk Basket to top per

*Gc 10/10/19
Accepted for record - NMOCD*

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Plug as follows

Set CIBP at 7430 ft with 35 ft of CLS H on top. *Dump Bai on spot 25 SX. Class C.*

**NM OIL CONSERVATION
ARTESIA DISTRICT**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481712 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/04/2019 (19PP3191SE)

OCT 02 2019

Name (Printed/Typed) JEREMY HAASS

Title REGULATORY SPECIALIST

RECEIVED

Signature (Electronic Submission)

Date 09/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James R. Carr</i>	Title <i>SRET</i>	Date <i>9.21.19</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>MFO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Additional data for EC transaction #481712 that would not fit on the form

32. Additional remarks, continued

Spot a 33 SX (168 ft) CLS H cement plug 6641 ft - 6809 ft. WOC & Tag Plug. This will plug the Wolfcamp.

Spot a 37 SX (186 ft) CLS H cement plug 6325 ft - 6511 ft. WOC & Tag Plug. This will plug the DV Tool and 3rd Bone Spring.

Spot a 25 SX (142 ft) CLS C cement plug 2915 ft - 3057 ft. WOC & Tag Plug. This will plug the 2nd Bone Springs.

Spot a 25 SX (142 ft) CLS C cement plug 2803 ft - 2945 ft. WOC & Tag Plug. This will plug the Bone Springs.

Spot a 25 SX (142 ft) CLS C cement plug 2077 ft - 2219 ft. WOC & Tag Plug. This will plug the Glorieta.

Perforate at 1551 ft. Attempt to establish Circulation. Spot a 25 SX (142 ft) CLS C cement plug 1409 ft - 1551 ft. WOC & Tag Plug. This will plug the 9.625 inch casing shoe.

SPOT 25 OK
Spot a 25 SX (142 ft) CLS C cement plug 556 ft - 698 ft. WOC & Tag Plug. This will plug the San Aders.

SPOT 10 OK
Spot a 10 SX (57 ft) CLS C cement plug 0 ft - 57 ft. WOC & Tag Plug. This will plug the Top.

8. RDMO Workover Rig

9. PXA Marker

9.1. Cut off wellhead and weld on dry hole marker. Clean location as per regulation.

Smith Federal Gas Com #4		Proposed																																								
COMMENTS		<table border="1"> <thead> <tr> <th colspan="10">CASING DETAIL</th> </tr> <tr> <th>#</th> <th>HOLE SIZE</th> <th>SIZE</th> <th>WGHT</th> <th>GRADE</th> <th>Top</th> <th>Bottom</th> <th>Sx Cmt</th> <th>Circ/TOC</th> <th>TOC Method</th> </tr> </thead> <tbody> <tr> <td>A</td> <td>14 3/4</td> <td>9 5/8</td> <td>36</td> <td>J-55</td> <td>0</td> <td>1,501</td> <td>2225</td> <td>0</td> <td>1" circ</td> </tr> <tr> <td>B</td> <td>8 3/4</td> <td>7</td> <td></td> <td></td> <td>0</td> <td>8,000</td> <td>1175</td> <td>0</td> <td>circ</td> </tr> </tbody> </table>	CASING DETAIL										#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method	A	14 3/4	9 5/8	36	J-55	0	1,501	2225	0	1" circ	B	8 3/4	7			0	8,000	1175	0	circ
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<p>PBTD: MD</p> <p>TD: 8,000 MD</p>	Prepared by: MJM																																									

DV tool 6461'

Perforations 7480 - 7712'

Perforations
Plugged 7730'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 23164

CONDITIONS OF APPROVAL

Operator: EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID: 7377	Action Number: 23164	Action Type: C-103F
OCD Reviewer gcordero			Condition None		