Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

			BUREA	U OF L	ANI) MANAC	EMEN	T						Expi	ires: Jul	y 31, 2010
	WELL (COMPL	ETION C	R RE	СО	MPLETIO	ON RE	EPORT	AND L	.OG				ase Serial MNM946		
1a. Type of	Well 🛛	Oil Well	☐ Gas	Well		Ory 🔲 (Other					i	6. If	Indian, All	ottee o	r Tribe Name
b. Type of Completion New Well Work O						· · · —					7. Unit or CA Agreement Name and No.					
Name of Operator													ase Name		ell No. 8 FEDERAL COM 32	
3. Address	HOUSTO	N, TX 77	046-0521				Ph:	Phone No. 713-497	7-2492	e area co	ode)		9. Al	PI Well No		15-45084-00-S1
4. Location	Sec 17	7 T24S R2	on clearly ar 29E Mer NI 1258FWL	MP)*				10. F P	rield and Po URPLE S	ool, or AGE-V	Exploratory WOLFCAMP (GAS)
At surface At top pr	rod interval r	eported be	Sec Selow SW	17 T24 SW 322	S R2	9E Mer N	ЛP		t, 104.01	1120 W	/ Loi	n [O	Area Se	c 17 T	Block and Survey 24S R29E Mer NMP
	depth NW		NL 1192FW	SWSW 322FSL 1235FWL 32.211230 N Lat, 104.011120 W Lon E Mer NMP 192FWL 32.239485 N Lat, 104.011113 W Lon								Е	County or P DDY		13. State NM	
14. Date Sp 11/05/20	udded 019			ate T.D. /12/202		hed		$\square D \&$	Complete A 3/2020	ed Ready t	o Pr	od.	17. E	Elevations (29	DF, KI 39 GL	B, RT, GL)*
18. Total De	epth:	MD TVD	2039 9992	7	19.	Plug Back T.D.:		MD TVD				20. Dept	h Brid	lge Plug Se		MD TVD
21. Type Ele GR						opy of each)				22. W W Di	as w as D irecti	vell cored OST run? ional Surv	? vey?	№ No№ No№ No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing an	d Liner Reco	ord (Repo	rt all strings	set in w	ell)											
Hole Size	Size/G	rade	Wt. (#/ft.)	To: (MI		Bottom (MD)	1 -	Cementer Depth		of Sks. & of Cemei		Slurry '(BBI		Cement '	Тор*	Amount Pulled
14.750		750 J-55	45.5	_	0	452	+			880			212		0	
9.875		HCL-80	26.4	_	0	924	5				2273		723		0	
6.750	5.50	0 P-110	20.0		0	2038	3				789		194		9083	
24. Tubing l											_					
	Depth Set (N	ID) Pa	cker Depth	(MD)	Si		th Set (N		acker De	oth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Producin	ng Intervals					26	. Perfora	ation Reco	ord							
	rmation					ettom Perforated Interval			_	Size	_	lo. Holes		Perf. Status		
	A) WOLFCAMP		10103			20280		1	10103 TC	20280	1	0.36	0	1734	ACTI	VE
B)				-							┢		-			
C)											+		+		 	
D) 27. Acid, Fra	acture Treat	ment Cen	ent Squeeze	- Etc												
	Depth Interva		lent squeez	o, Etc.				Δ1	mount and	1 Type o	f M	aterial				
			80 382763	BBLS SL	ICKV	VATER & 20	371017L			турео)1 1 V 16	aterrar				
		0 . 0 202														
28. Production	on - Interval	A														
	Test	Hours	Test	Oil		Gas	Water	Oil Gr	ravity	Ga	ıs	I	Producti	on Method		
I .	Date	Tested	Production	BBL	- 1		BBL	Corr. A	API	Gr	avity			EL OV	NC ED/	DM W/FL I
	03/26/2020 Tbg. Press.	Csg.	24 Hr.	2828 Oil	\rightarrow	7444.0 Gas	7240. Water	Gas:O	il	W/	ell Sta	ntus		FLUV	VO FK	OM WELL
Size	Flwg.	Press.	Rate	BBL		MCF	BBL	Ratio		"						
	SI	2021.0		2828	8	7444	7240)	3		P	OW				
28a. Product			Treet	lo:i		Con I	Water	102.0		Lc		I.	Dunader e	on Moth - 3		
	Test Date	Hours Tested	Test Production	Oil BBL			Water BBL	Oil Gr Corr. A		Ga Gr	avity		Toducti	on Method		
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL			Water BBL	Gas:O Ratio	il	We	ell Sta	atus				

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #513650 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Produ	uction - Inter	val C									
Date First Test Hours Produced Date Tested			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	1	Production Method	
Troduced	Date	Tested	— S	BBL	WICI	BBL	Coll. Al 1	Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well State	tus		
28c. Produ	action - Interv	/al D	_	1			1	l			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	1	Production Method	
Choke Size			24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well State	tus		
29. Dispos	sition of Gas(URED	Sold, usea	l for fuel, vent	ted, etc.)	1	L					
30. Summ	ary of Porous	Zones (I	nclude Aquife	ers):				3	31. Form	nation (Log) Markers	
tests, i						l intervals and a n, flowing and s		s			
	Formation		Тор	Bottom Desc			s, Contents, etc	:.		Top Meas. Depth	
CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP 32. Additional remarks (include Log Header, directional su			3721 4952 6549 7517 8326 9430 9903	4951 6548 7516 8325 9429 9902 20397	,				SAL CAS DEL CHE BRU BON BON	STLER ADO STILE AWARE ERRY CANYON JSHY CANYON JE SPRING JE SPRING JE SPRING JE SPRING	213 599 1247 2802 3721 4952 6549 7517 9903
	enclosed atta		s (1 full set re	eq'd.)		2. Geologic F	Report	3. D	OST Repo	ort 4. Direct	tional Survey
5. Sur	ndry Notice fo	or pluggin	g and cement	verification		6. Core Analy	ysis	7 Ot	ther:		-
34. I hereb	by certify that	the foreg	Elect	ronic Subm For C	ission #51 XY USA	mplete and correlated lancorrors INCORPORA Occessing by TAM	by the BLM W TED, sent to	Vell Informat the Carlsbad	tion Syst l		ctions):
Name	(please print)	LESLIE	REEVES				Title R	REGULATOR	RY ADV	'ISOR	
Signature (Electronic Submission)							Date 0	5/01/2020			

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Revisions to Operator-Submitted EC Data for Well Completion #513650

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM94651

NMNM94651

Agreement:

Operator:

OXY USA INC PO BOX 4294 HOUSTON, TX 77210 Ph: 713-497-2492

5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

Admin Contact:

LESLIE REEVES

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

Ph: 713-497-2492

LESLIE REEVES

OXY USA INCORPORATED

Tech Contact:

LESLIE REEVES

Ph: 713-497-2492

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Ph: 713-497-2492

Ph: 713-497-2492

Well Name: Number:

OXBOW CC 17-8 FEDERAL COM

32H

OXBOW CC 17-08 FEDERAL COM

32H

NM

GR

EDDY

Location:

S/T/R:

Markers:

NM State:

County:

EDDY

Sec 17 T24S R29E Mer

Sec 17 T24S R29E Mer NMP Surf Loc: SWSW 432FSL 1258FWL 32.211528 N Lat, 104.011041SWWSWM 432FSL 1258FWL 32.211528 N Lat, 104.011041 W Lon

Field/Pool: PURPLE SAGE WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

Logs Run: GR

Producing Intervals - Formations:

WOLFCAMP **WOLFCAMP**

Porous Zones:

CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP

RUSTLER

SALADO CASTILE DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING

1ST BONE SPRING

CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP

RUSTLER SALADO CASTILE

DELAWARE
CHERRY CANYON
BRUSHY CANYON
BONE SPRING
BONE SPRING 1ST **WOLFCAMP**

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 16537

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
OXY USA INC	P.O. Box 4294	Houston, TX772104294	16696	16537	C-105

OCD Reviewer	Condition
plmartinez	None