

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-23045	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Smyers Com LS	
8. Well Number 001A	
9. OGRID Number 329736	
10. Pool name or Wildcat Blanco-Mesaverde	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
SIMCOE LLC

3. Address of Operator
1199 Main Ave., Suite 101, Durango, CO 81301

4. Well Location
 Unit Letter F: 1775 feet from the North line and 1455 feet from the West line
 Section 03 Township 31N Range 11W NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5997

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached is the procedure and wellbore diagram for bradenhead remediation for the referenced well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Campbell TITLE Regulatory Analyst DATE 5/3/2021

Type or print name Patti Campbell E-mail address: pcampbell@ikavenergy.com PHONE: 970-462-7948

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 5/4/2021

Conditions of Approval (if any):

SIMCOE LLC

BRADENHEAD REMEDIATION PROCEDURE

SMYERS COM LS 001A - API 3004523045

1775' FNL & 1455' FWL – F-2-31N-11W

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety, and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and being blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. TOOH with 2.375" production tubing.
6. Test wellhead for communication between casing strings. If good, set RBP 50' above perfs and pressure test casing. Run CBL to determine TOC.
7. Perforate squeeze holes if necessary. Rig up cement package and pump Class G cement as necessary.
8. Pick up bit and drill out cement.
9. Conduct MIT with NMOCD. Conduct bradenhead test to confirm that pressure was eliminated.
10. Unload well, retrieve RBP. TIH with 2 3/8" production tubing. RDMO.

SMYERS COM LS 001A-MV

COMMENTS					EQUIPMENT DESCRIPTION
<p>Deviation Survey</p> <p>737' - 0.5 deg</p> <p>1241' - 0.5 deg</p> <p>1743' - 0.75 deg</p> <p>2245' - 1 deg</p> <p>2746' - 1.25 deg</p> <p>3603' - 1.25 deg</p> <p>4091' - 1.5 deg</p> <p>4605' - 1.75 deg</p> <p>5278' - 2 deg</p> <p>5415' - 1.25 deg</p>					<p>9 5/8", 36# surface casing, set at 222'. Circulated cement to surface</p> <p>TOC at 800'</p> <p>TOL: 2922'</p> <p>7", 20# intermediate casing, set at 3100'.</p> <p>TOC unknown</p>
<p>PERFORATIONS:</p> <p>4237, 4289, 4333, 4379, 4395, 4463, 4478, 4484, 4491, 4498, 4505, 4523, 4547, 4560, 4566, 4577, 4583, 4658, 4664, 4670. 1 spz, 69000# 20/40 sand</p> <p>4830, 4837, 4877, 4883, 4965, 4970, 4996, 4999, 5002, 5052, 5058, 5061, 5064, 5081, 5088, 5169, 5183, 5231, 5242, 5276, 5364. 1 spz, 64000# 20/40 sand</p>					<p>2 3/8" tubing</p>
<p>MesaVerde</p> <p>4237' - 5364'</p>	<p>EOT @ 5,358</p>				<p>4.5" 10.5# production liner set at 5415'.</p>
<p>PBTD: 5398'</p> <p>TD: 5415'</p>	<p>C</p>				

District I

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CONDITIONS

Action 15566

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
SIMCOE LLC	1199 Main Ave., Suite 101	Durango, CO81301	329736	15566	C-103X

OCD Reviewer	Condition
mkuehling	Notify NMOCD 24 hours prior to beginning workover
ahvermersch	Future filings of this type files as: [C-103] NOI Workover (C-103G)