Form C-103

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

August 1, 2011
Permit 295971

WELL API NUMBER 30-025-48571

Indicate Type of Lease
 S
 S
 A State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Nam POSEIDON STATE COM			
. Type of Well:	8. Well Number			
0	141H			
l. Name of Operator	9. OGRID Number			
TAP ROCK OPERATING, LLC	372043			
s. Address of Operator	10. Pool name or Wildcat			
523 Park Point Drive, Suite 200, Golden, CO 80401				
. Well Location				
Unit Letter M : 322 feet from the S line and feet 1165 from the W line				
Section 9 Township 24S Range 33E NMPM County <u>Lea</u>				

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3610 GR

Pit or Below-grade Tank Application ☐ or Closure ☐											
Pit Type Depth to Groundwater Distant	ce from nearest fresh water well	Distance	e from nearest surface water								
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material											
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data											
NOTICE OF INTEN	TION TO:	SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTER CASING						
TEMPORARILY ABANDON	CHANGE OF PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDON						
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB								
Other:			Other: Drilling/Cement			×					
			_								

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/1/2021: Drill 17.5 inch surface hole to 1354 ft. 5/1/2021: Run 13.375 inch 54.5 lb J55 surface casing to 1344 ft. Pump 40 bbls gel with CTB-15, followed by 600 sks of 13.5 ppg lead cmt, 315 sks of 14 ppg tail cmt. Drop plug and displace with 197 bbls of brine. 107 bbls of cement returned back to surface. Pressure test casing to 1500 PSI for 30 minutes, good test. 5/1/2021 Spudded well.

Casing and Cement Program

Date	String	Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open
		Туре	Size	Size	lb/ft		TOC	Set				Dpth	Held	Drop	Hole
05/01/21	Surf	FreshWater	17.5	13.375	54.5	J55	0	1344	915	1.58	С		1500	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

SIGNATURE Electronically Signed TITLE Regulatory Manager DATE 5/10/2021
Type or print name Christian Combs E-mail address ccombs@taprk.com Telephone No. 720-360-4028

For State Use Only:

APPROVED BY: Kurt Simmons TITLE Petroleum Specialist - A DATE 5/11/2021 8:12:52 AM