

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-47747 2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Mulva Fed Com 6. Well Number: 218H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator TAP ROCK OPERATING, LLC	9. OGRID 372043
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10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO	11. Pool name or Wildcat WC-025 G-09 S243532M;WOLFBONE
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	27	24-S	35-E	-	210	South	741	East	Lea
BH:	H	3	25-S	35-E	-	2641	North	349	East	Lea

13. Date Spudded 10/17/2020	14. Date T.D. Reached 11/18/2020	15. Date Rig Released 11/21/2020	16. Date Completed (Ready to Produce) 2/19/2021	17. Elevations (DF and RKB, RT, GR, etc.) 3278
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18. Total Measured Depth of Well 20297'	19. Plug Back Measured Depth 20241'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gamma
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 12468' - 20170' Wolfbone

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	1056'	17.5"	905 sks	
9.625"	40	5289'	12.25"	2790 sks	
7.625"	29.7	11593'	8.75"	597 sks	
5.5"	23	20282'	6.75"	1101 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	11861'	11840'

26. Perforation record (interval, size, and number) Perforate from 12468 ft to 20170 ft, 2 SPF, .46 inch holes with 988 total shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12468' - 20170' 38 stage frac with 19,442,530 lbs of 100 mesh sand
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28. PRODUCTION

Date First Production 2/26/2021	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 3/6/2021	Hours Tested 24 hrs	Choke Size 46/64	Prod'n For Test Period	Oil - Bbl 2737	Gas - MCF 2361	Water - Bbl. 4577	Gas - Oil Ratio 863
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Flow Tubing Press. 0	Casing Pressure 1521	Calculated 24-Hour Rate	Oil - Bbl. 2737	Gas - MCF 2361	Water - Bbl. 4577	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments
Directional Survey, Gamma

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Bill Ramsey Title Regulatory Analyst Date 5/11/2021

E-mail Address bramsey@t+

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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 27714

CONDITIONS OF APPROVAL

Operator: TAP ROCK OPERATING, LLC Suite 200 Golden, CO80401	523 Park Point Drive	OGRID: 372043	Action Number: 27714	Action Type: C-105
OCD Reviewer plmartinez		Condition None		