Office <u>District I</u> – (575 1625 N. French			PM	State of Ne	w Mexico			F	orm CP483 1
1625 N. French	5) 393-6161		Energy,	Minerals and	l Natural Resou	irces			August 1, 2011
	Dr., Hobbs, NM	88240				1	WELL API NO	Э.	
District II – (57	5) 748-1283 Artesia, NM 882	10	OIL C	ONSERVA'	TION DIVISI	ON	30-015-45272		
<u>District III</u> – (505) 334-6178				O South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd Aztec NM 87410			Santa Fe, N			STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Fran	05) 476-3460 ncis Dr., Santa Fe	, NM		Santa I C, IV	1141 07505		6. State Oil &	Gas Lease No.	
87505	CLINIDA	VNOTIC		DODTE ON W	TELLO		7 7 2	TT '. A	127
	THIS FORM FO	R PROPOSA	LS TO DRILL	PORTS ON W OR TO DEEPEN RMIT" (FORM C-	OR PLUG BACK T	0 A		e or Unit Agreen /18 B2LK State	
,	Well: Oil Wel	1 🛛 G	as Well	Other	100		8. Well Numb	er 1H	
2. Name of							9. OGRID Nu	mber 14744	
3. Address of	Oil Company of Operator						10. Pool name	or Wildcat	
	0, Hobbs, NM	88240						Bone Spring (5	5510)
4. Well Loc	ation								
1	t LetterM_	<u> </u>		feet from the _	-	and205		heWest	_line
Sec	tion	13			9S Range	28E	NMPM	Coun	ty Eddy
			11. Elevation 3387' GL	n (Show wheth	er DR, RKB, RT,	GR, etc.)			
	12. (Check Ap	propriate l	Box to Indic	ate Nature of	Notice, F	Report or Oth	er Data	
	NOTICE	OF INT		TO:	E	CLIDO	·	EDODT OF	
DEDECORME	NOTICE REMEDIAL W		ENTION .		DEMEDI			EPORT OF	
	ILY ABANDO		PLUG AND A			AL WORK	LING OPNS.□	ALTERING (P AND A	=
	TER CASING	_	MULTIPLE (CEMENT	_	PANDA	Ц
	COMMINGLI	_	MOLTIFLE	DOIVIPL _	CASING	CEMENT	10B 🗆		
DOWNINGE	COMMINITACE								
OTHER:					OTHER:				
13. Descri					te all pertinent de				
			a). SEE RUI	LE 19.15.7.14 I	MAC. For Mu	tiple Com	pletions: Attacl	h wellbore diagr	am of
of sta									
of sta	osed completion								
of sta	osed completion	on or recon	npletion.		ll. MOC reques	ts approva	l to change surfa	ace and intermed	
of sta	osed completion	on or recon	npletion.		ll. MOC reques	ts approva	l to change surfa	ace and intermed	
of sta propo Mewbourne O setting depths	osed completion oil Company has detailed be	on or recon as an appro low.	npletion.	or the above we					diate casing
of sta propo Mewbourne C setting depths	osed completions of company has detailed be	on or reconas an approlow. Hole Size	npletion. Dived APD for Casing Size	or the above we	Casing Weight	Top MD	Setting Depth	Sacks Cement	diate casing
of sta propo Mewbourne O setting depths Casing Type Surface	osed completion oil Company has detailed be Fluid Type Spud Mud	as an approlow. Hole Size 17.5	oved APD for Casing Size 13 3/8"	cr the above we Casing Grade	Casing Weight 48	Top MD	Setting Depth 250	Sacks Cement 250	diate casing Top Cement
of sta propo Mewbourne O setting depths Casing Type Surface Intermediate	osed completion oil Company has detailed be Fluid Type Spud Mud Brine	as an approlow. Hole Size 17.5 12.25	casing Size 13 3/8" 9 5/8"	Casing Grade H40 J55	Casing Weight 48 36	Top MD 0 0	Setting Depth 250 1100	Sacks Cement 250 290	Top Cement 0
of sta propo Mewbourne O setting depths Casing Type Surface	pil Company has detailed be Fluid Type Spud Mud Brine Cut Brine	as an approlow. Hole Size 17.5 12.25 8.75	Casing Size 13 3/8" 9 5/8"	cr the above we Casing Grade	Casing Weight 48 36 26	Top MD 0 0 0	Setting Depth 250 1100 7821	Sacks Cement 250 290 795	Top Cement 0 0 900
of sta propo Mewbourne O setting depths Casing Type Surface Intermediate Production	osed completion oil Company has detailed be Fluid Type Spud Mud Brine	as an approlow. Hole Size 17.5 12.25	Casing Size 13 3/8" 9 5/8"	Casing Grade H40 J55 P110	Casing Weight 48 36	Top MD 0 0	Setting Depth 250 1100	Sacks Cement 250 290 795	Top Cement 0 0 900
of sta propo Mewbourne O setting depths Casing Type Surface Intermediate Production	pil Company has detailed be Fluid Type Spud Mud Brine Cut Brine	as an approlow. Hole Size 17.5 12.25 8.75	Casing Size 13 3/8" 9 5/8"	Casing Grade H40 J55 P110	Casing Weight 48 36 26	Top MD 0 0 0	Setting Depth 250 1100 7821	Sacks Cement 250 290 795	Top Cement 0 0 900
of sta propo Mewbourne O setting depths Casing Type Surface Intermediate Production	pil Company has detailed be Fluid Type Spud Mud Brine Cut Brine	as an approlow. Hole Size 17.5 12.25 8.75	Casing Size 13 3/8" 9 5/8"	Casing Grade H40 J55 P110	Casing Weight 48 36 26	Top MD 0 0 0	Setting Depth 250 1100 7821	Sacks Cement 250 290 795	Top Cement 0 0 900
of sta propo Mewbourne O setting depths Casing Type Surface Intermediate Production	pil Company has detailed be Fluid Type Spud Mud Brine Cut Brine OBM	as an approlow. Hole Size 17.5 12.25 8.75 6.125	Casing Size 13 3/8" 9 5/8"	Casing Grade H40 J55 P110	Casing Weight 48 36 26	Top MD 0 0 0	Setting Depth 250 1100 7821	Sacks Cement 250 290 795	Top Cement 0 0 900
of sta propo Mewbourne O setting depths Casing Type Surface Intermediate Production	pil Company has detailed be Fluid Type Spud Mud Brine Cut Brine	as an approlow. Hole Size 17.5 12.25 8.75 6.125	Casing Size 13 3/8" 9 5/8"	Casing Grade H40 J55 P110	Casing Weight 48 36 26 13.5	Top MD 0 0 0	Setting Depth 250 1100 7821	Sacks Cement 250 290 795	Top Cement 0 0 900
of sta propo Mewbourne O setting depths Casing Type Surface Intermediate Production Liner	pil Company has detailed be Fluid Type Spud Mud Brine Cut Brine OBM	as an approlow. Hole Size 17.5 12.25 8.75 6.125	Casing Size 13 3/8" 9 5/8"	Casing Grade H40 J55 P110 P110	Casing Weight 48 36 26 13.5	Top MD 0 0 0	Setting Depth 250 1100 7821	Sacks Cement 250 290 795	Top Cement 0 0 900
of sta propo Mewbourne O setting depths Casing Type Surface Intermediate Production Liner Spud Date:	Fluid Type Spud Mud Brine Cut Brine OBM Est. May 20	as an approlow. Hole Size 17.5 12.25 8.75 6.125	Casing Size 13 3/8" 9 5/8" 7" 4 1/2"	Casing Grade H40 J55 P110 P110 Rig Relea	Casing Weight 48 36 26 13.5	Top MD 0 0 0 7087	Setting Depth 250 1100 7821 14986	Sacks Cement 250 290 795	Top Cement 0 0 900
of sta propo Mewbourne O setting depths Casing Type Surface Intermediate Production Liner Spud Date:	Fluid Type Spud Mud Brine Cut Brine OBM Est. May 20	as an approlow. Hole Size 17.5 12.25 8.75 6.125	Casing Size 13 3/8" 9 5/8" 7" 4 1/2"	Casing Grade H40 J55 P110 P110 Rig Relea	Casing Weight 48 36 26 13.5	Top MD 0 0 0 7087	Setting Depth 250 1100 7821 14986	Sacks Cement 250 290 795	Top Cement 0 0 900
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of star proposed Mewbourne Consetting depths Casing Type Surface Intermediate Production Liner Spud Date: I hereby certification SIGNATURE Type or print in	Fluid Type Spud Mud Brine Cut Brine OBM Est. May 20 y that the info	Hole Size 17.5 12.25 8.75 6.125	Casing Size 13 3/8" 9 5/8" 7" 4 1/2"	Casing Grade H40 J55 P110 P110 Rig Releated to TITLE E-mail a	Casing Weight 48 36 26 13.5 ase Date: the best of my k Engineer	Top MD 0 0 7087	Setting Depth	Sacks Cement	Top Cement 0 900 7087

Well Name: Rattlesnake 13/18 B2LK St Com #1H

30-015-45272

Casing Type	Fluid Type	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Sacks Cement	Top Cement
Surface	Spud Mud	17.5	13 3/8"	H40	48	0	250	250	0
Intermediate	Brine	12.25	9 5/8"	J55	36	0	1100	290	0
Production	Cut Brine	8.75	7"	P110	26	0	7821	795	900
Liner	OBM	6.125	4 1/2"	P110	13.5	7087	14986	320	7087

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 24641

COMMENTS

Operator:			OGRID:	Action Number:	Action Type:
MEWBOURNE OIL CO	P.O. Box 5270	Hobbs, NM88241	14744	24641	C-103A

Created By	Comment	Comment Date
kpickford	KP GEO Review 4/21/2021	04/21/2021

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 24641

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
MEWBOURNE OIL CO	P.O. Box 5270	Hobbs, NM88241	14744	24641	C-103A

OCD Reviewer	Condition
kpickford	Surface casing must be set 25' below top of Rustler Anhydrite or salt in order to seal off protectable water