ceived by Copy To Appropriate District: 14	State of New N	Mexico		Form C-103 <sup>1</sup>	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OW GOVERNMENT TO THE		WELL API NO. 30-15-38082		
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Le	ase	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	87505	6. State Oil & Gas Lea	ase No.	
	ICES AND REPORTS ON WELL		7. Lease Name or Uni CASSIOPEIA	t Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	8. Well Number #1H				
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well Other		9. OGRID Number		
CHEVRON USA INC			4323		
3. Address of Operator 1616 W. BENDER BLVD HO	10. Pool name or Wildcat HAY HOLLOW;BONE SPRING				
4. Well Location					
Unit Letter B: 2	00 feet from the <u>NORTH</u> 1	ine and <u>1780</u> fe	et from the <u>EAST</u>	line	
Section 25	Township 26S Ran	ge 27E NM	PM County I	EDDY	
	11. Elevation (Show whether L 3100' GL	OR, RKB, RT, GR, etc.	)		
12. Check	Appropriate Box to Indicate	Nature of Notice.	Report or Other Dat	a	
			•		
	ITENTION TO:		SEQUENT REPOR		
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☒	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WOR		ERING CASING ☐ ND A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		ND A	
	MOETH EE 00M E	O/ (OII (O/ OEME)	005		
DOWNHOLF COMMINGLE					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DTHER:		OTHER:			
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or comp	bleted operations. (Clearly state a ork). SEE RULE 19.15.7.14 NM. completion.	ll pertinent details, an			
CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion.	ork). SEE RULE 19.15.7.14 NM. completion.	ll pertinent details, an AC. For Multiple Co			
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CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or composed starting any proposed we proposed completion or recomposed completion or recomposed completion or recomposed completion or recompletion.  Chevron USA Inc requests  MIRU workover rig unit. Pull tubing and BHA Run back in hole with tubing POOH with tubing and lay RU wireline and set 5 " CI Dump ball 35' of cement of Pressure test to 550 PSI for	ork). SEE RULE 19.15.7.14 NM. completion.  to TA the above well with the following and spot 2%KCL with corrosic down BP ' (40' above top of Bone Spring top of CIBP WOC & tag) or 30 minutes after giving NMOCE ore diagrams.  Rig Release	Il pertinent details, an AC. For Multiple Co Illowing procedure:  - 11282'  on inhibitor from curring perfs) CIBP @ 6  O rep 48 hr notice.	ent PBTD to surface.  708'  A status may be granted after a successfuerformed. Contact the OCD to schedule to itnessed.	ore diagram of	
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Cassiopeia BQD State Com #1H

30-015-38082

Chevron USA Inc requests to TA the above well with the following procedure:

MIRU workover rig unit.

Pull tubing and BHA

Run back in hole with tubing and spot 2%KCL with corrosion inhibitor from current PBTD to surface.

POOH with tubing and lay down

RU wireline and set 5 "CIBP' (40' above top of Bone Spring perfs)

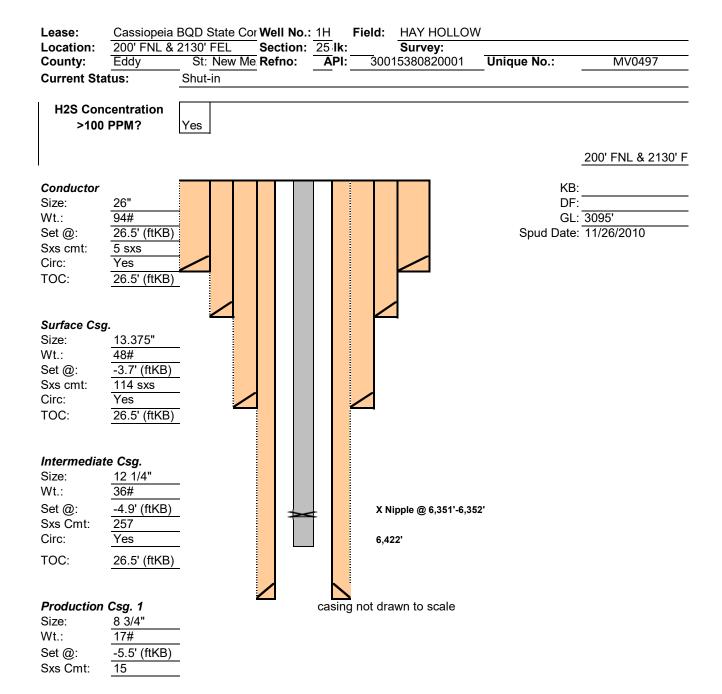
Dump ball 35' of cement on top of CIBP

Pressure test to 550 PSI for 30 minutes after giving NMOCD rep 48 hr notice.

Please find attached wellbore diagrams.

## Cassiopeia 1H Wellbore Diagram

## CURRENT WELLBORE DIAGRAM



Cassiopeia 1H Proposed Wellbore

## CURRENT WELLBORE DIAGRAM

		BQD State Co	r Well No.:			HAY HOLLOV		
Location:	200' FNL &		Section:			Survey:		
County:	Eddy	St: New Me	Refno:	API:	3001	15380820001	Unique No.:	MV0497
Current Sta	itus:	Shut-in						
	centration PPM?	No						200' FNL & 2130' F
Conductor Size: Wt.: Set @: Sxs cmt: Circ: TOC:	26" 94# 26.5' (ftKB) 5 sxs Yes 26.5' (ftKB)							
Surface Csg Size: Wt.: Set @: Sxs cmt: Circ: TOC:	13.375" 48# -3.7' (ftKB) 114 sxs Yes 26.5' (ftKB)			<u> </u>				
Intermediate Size: Wt.: Set @: Sxs Cmt: Circ: TOC:	te Csg. 12 1/4" 36# -4.9' (ftKB) 257 Yes 26.5' (ftKB)	- - - -			CIBI	P @ 6,650' (+/- 100	above top perf)	
100.	20.0 (1110)	_						
Production Size: Wt.: Set @: Sxs Cmt:	Csg. 1 8 3/4" 17# -5.5' (ftKB) 15	- - -	_	casing r	not dra	wn to scale		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 26816

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
CHEVRON U S A INC	6301 Deauville Blvd	Midland, TX79706	4323	26816	C-103I

OCD Reviewer	Condition
gcordero	None