

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TIGER 6

2. Name of Operator **HILCORP ENERGY COMPANY** Contact: **AMANDA WALKER**
E-Mail: **mwalker@hilcorp.com**

9. API Well No.
30-045-29581-00-S1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-324-5122

10. Field and Pool or Exploratory Area
FULCHER KUTZ PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T30N R13W NWNW 790FNL 860FWL
36.774458 N Lat, 108.181544 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ATTACHED PLEASE FIND THE SR FOR THE P&A OPERATIONS.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #542579 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 01/07/2021 (20JH0085SE)**

Name (Printed/Typed) **AMANDA WALKER**

Title **OPERATIONS/REGULATORY TECH SR.**

Signature (Electronic Submission)

Date **01/06/2021**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOE KILLINS
Title **ENGINEER**

Date **01/07/2021**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #542579

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMSF078213	NMSF078213
Agreement:		
Operator:	HILCORP ENERGY 1111 TRAVIS ST. HOUSTON, TX 77002 Ph: 505-324-5122	HILCORP ENERGY COMPANY 1111 TRAVIS STREET HOUSTON, TX 77002 Ph: 713.209.2400
Admin Contact:	AMANDA WALKER OPERATIONS/REGULATORY TECH SR. E-Mail: mwalker@hilcorp.com Ph: 505-324-5122	AMANDA WALKER OPERATIONS/REGULATORY TECH SR. E-Mail: mwalker@hilcorp.com Ph: 505-324-5122
Tech Contact:	AMANDA WALKER OPERATIONS/REGULATORY TECH SR. E-Mail: mwalker@hilcorp.com Ph: 505-324-5122	AMANDA WALKER OPERATIONS/REGULATORY TECH SR. E-Mail: mwalker@hilcorp.com Ph: 505-324-5122
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	PC	FULCHER KUTZ PICTURED CLIFFS
Well/Facility:	TIGER 6 Sec 35 T30N R13W Mer NMP NWNW 790FNL 860FWL	TIGER 6 Sec 35 T30N R13W NWNW 790FNL 860FWL 36.774458 N Lat, 108.181544 W Lon

Tiger 6
3004529581
Lease: NMSF078213
P&A SR

12/11/2020: MIRU. CK WELL PRESSURE (TBG: 0 PSI, CSG: 0 PSI, BH: 0 PSI). ND WH NU BOP. POOH W/TBG. LD BHA. TIH OPEN ENDED W/45 JTS TO 1414'. LOAD HOLE W/5 BBLS FRESHWATER. MIX & PMP **PLUG #1** W/100 SKS OF 15.8 PPG 1.15 YIELD 20.48 BBLS SLURRY CLASS G NEAT CMT F/1414' T/131'. PULLED 43 TBG JTS, CIRC FRESHWATER @ 64', L/D FINAL 2 JTS. SIW. SL. WOC OVER WE

12/14/2020: CK WELL PRESSURE (TBG: 0 PSI, CSG: 0 PSI, BH: 0 PSI). PU & TALLY 7 JTS OF TBG. TAG TOC ON PLUG #1 @ 208' BLM & OCD CALLED IT GOOD AND APPROVED TO PROCEED W/PLUGGING OPS. LD 7 JTS. LOAD HOLE & PRESSURE TST CST TO 600 PSI. TST FAILED. SMALL LEAK @ WH. RU WIRELINE. RIH & PERF 4 HOLES @ 46' AVOIDING CSG COLLAR @ 50'. POOH & RD WIRELINE. EST CIRC OUT PERF HOLES. ROLL HOLE W/5 BBLS. ND BOPE. NU WH. MIX AND PMP **PLUG #2** (SURF PLUG) W/12 SKS OF 15.8 PPG 1.15 YIELD 2.5 BBLS SLURRY CLASS G NEAT CMT F/46' TO SURF. RETURNED GOOD CMT TO SURF & CUT PMPS. SIW.

12/15/2020: CK WELL PRESSURE (TBG: 0 PSI, CSG: 0 PSI, BH: 0 PSI). RU WELDER. CO WH. CMT DWN 7' DWN IN CSG AND 4' BACK SIDE. WELD ON DHM. TOP OF CELLAR. RDRR @ 730 HRS.

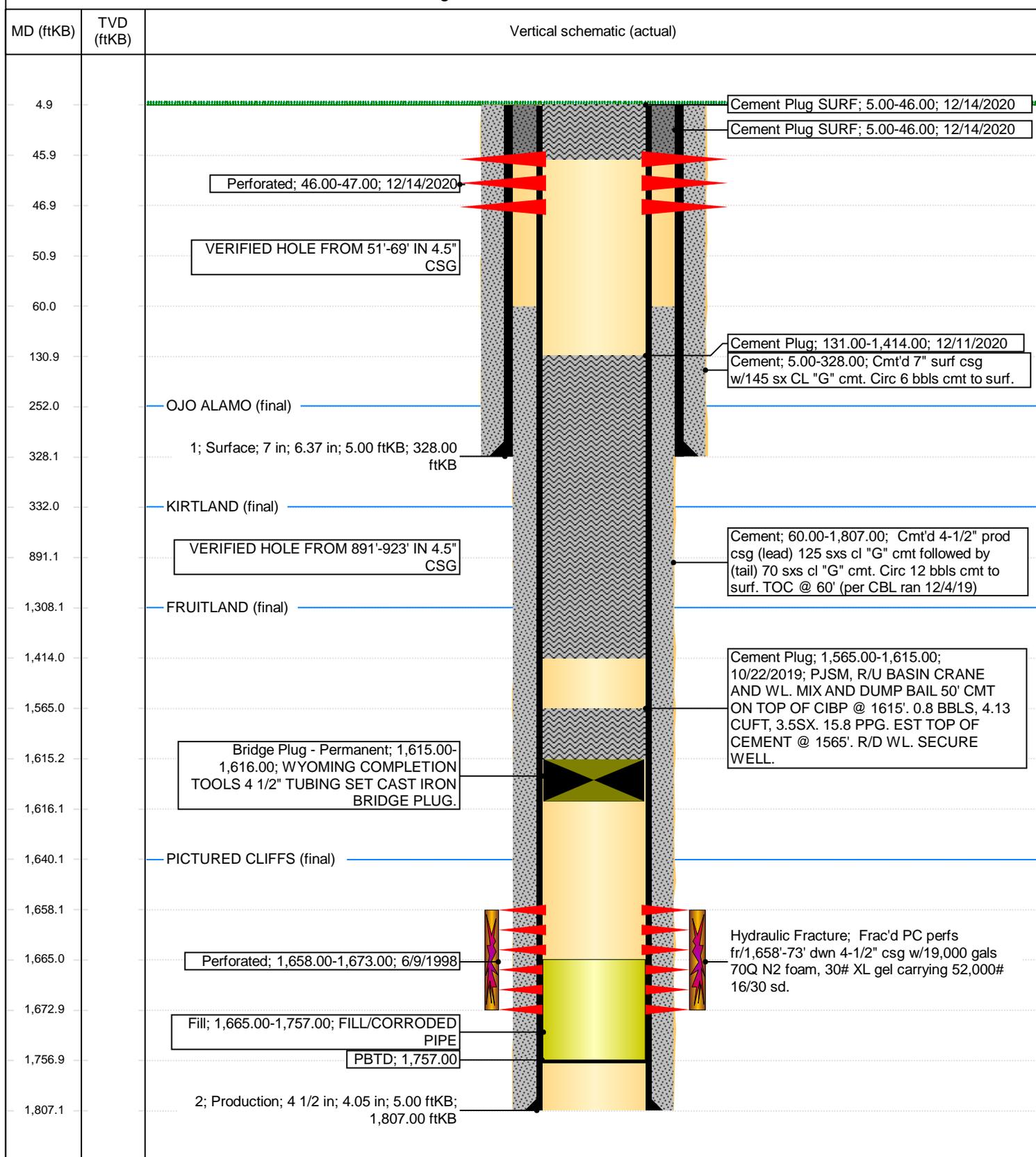


Current Schematic

Well Name: TIGER #6

API / UWI 3004529581	Surface Legal Location T30N-R13W-S35	Field Name Fulcher Kutz PC	Route 0206	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,702.00	Original KB/RT Elevation (ft) 5,707.00	KB-Ground Distance (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 1/4/2021 7:15:56 AM



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 14156

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX77002			372171	14156	C-103P
OCD Reviewer			Condition		
mkuehling			None		