| Submit One Copy To Appropriate District Office | State of New Me | | Form C-103 | | |
|--|--------------------------------------|-------------------------|--|--|--|
| District I | Energy, Minerals and Natu | ıral Resources | Revised November 3, 2011 | | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | | WELL API NO. 30-025-04017 | | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | | 5. Indicate Type of Lease | | |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Fran | ncis Dr. | STATE FEE | | |
| District IV | Santa Fe, NM 87 | 7505 | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | | | |
| 87505 SUNDRY NOTICE | ES AND REPORTS ON WELLS | 2 | 7. Lease Name or Unit Agreement Name | | |
| (DO NOT USE THIS FORM FOR PROPOSA | LS TO DRILL OR TO DEEPEN OR PL | UG BACK TO A | 7. Lease Name of One Agreement Name | | |
| DIFFERENT RESERVOIR. USE "APPLICA | TION FOR PERMIT" (FORM C-101) FO | OR SUCH | Northwest Eumont Unit | | |
| PROPOSALS.) 1. Type of Well: ☑Oil Well ☐ O | as Well Other | | 8. Well Number | | |
| 2. Name of Operator | as well office | | 9. OGRID Number | | |
| Rhombus Operati | na Ca Itd. | | 19(1) | | |
| 3. Address of Operator | 75 0., 50 | | 10. Pool name or Wildcat | | |
| P.D. Box 627, Li | Heton Co 80160 | 16627 | Eumont Vates- TRivers Queen | | |
| 4. Well Location | THE ION CO SOLEC | 20041 | LUTHORY INTEST INVESTMENT | | |
| Unit Letter : ldoD | feet from the Sully line and | feet from the Wa | 254 line | | |
| | NMPM | | | | |
| | 11. Elevation (Show whether DR) | | | | |
| | 11. Die vation (Brion Whether Bri, | , 100, 101, 010, cic.) | | | |
| 2. Check Appropriate Box to I | ndicate Nature of Notice, R | eport or Other D | ata | | |
| NOTICE OF INT | ENTION TO: | CLID | SEQUENT REPORT OF: | | |
| | PLUG AND ABANDON | REMEDIAL WORL | | | |
| | CHANGE PLANS | COMMENCE DRI | | | |
| A STATE OF THE PROPERTY OF THE | MULTIPLE COMPL | CASING/CEMENT | VIII TANAS APPESSA SEEDI SACRASSA SEEDI SE | | |
| FOLL ON ALTER CASING | MOLTIPLE COMPL | CASING/CEMENT | 1 30В | | |
| OTHER: | | | eady for OCD inspection after P&A | | |
| | | | rator's pit permit and closure plan. | | |
| Rat hole and cellar have been filled A steel marker at least 4" in diame | | | | | |
| X A Steel marker at least 4 in diame | ster and at least 4 above ground | ievei nas been set m | concrete. It shows the | | |
| | | | ARTER/QUARTER LOCATION OR | | |
| | TOWNSHIP, AND RANGE. | | ON HAS BEEN WELDED OR | | |
| PERMANENTLY STAMPI | ED ON THE MARKER'S SUR | FACE. | | | |
| The location has been leveled as r | pearly as possible to original group | and contour and has l | been cleared of all junk, trash, flow lines and | | |
| other production equipment. | early as possible to original grou | ind contour and has | been cleared of an junk, trash, now lines and | | |
| Anchors, dead men, tie downs and | risers have been cut off at least | two feet below grou | nd level. | | |
| | | | have been remediated in compliance with | | |
| | | | uction equipment and junk have been removed | | |
| rom lease and well location. | • | 500 - | * | | |
| | have been removed. Portable ba | ses have been remo | ved. (Poured onsite concrete bases do not have | | |
| be removed.) | | | | | |
| All other environmental concerns | | | A II CI . 1 . 1 | | |
| Pipelines and flow lines have been exrieved flow lines and pipelines. | i abandoned in accordance with i | 19.15.35.10 NMAC. | All fluids have been removed from non- | | |
| | maining well on lease: all electri | cal service noles and | d lines have been removed from lease and well | | |
| ocation, except for utility's distribution | n infrastructure. | car service poies and | a fines have been removed from lease and wen | | |
| | | | | | |
| When all work has been completed, ref | urn this form to the appropriate I | District office to scho | edule an inspection. | | |
| SIGNATURE Condy | TITLE T | Office M | anager DATE 5/6/2021 | | |
| TYPE OR PRINT NAME | Grogg E-MAIL | zindy@rhomb | OSOP. COM PHONE: 432. 683. 887 | | |
| APPROVED BY: YEAR | Forther TITLE | Compliance Office | per A DATE 5/20/21 | | |
| teased to Imagin g: 5/24/2021 7:21:5 | 3 AM | 1 | Ditti | | |

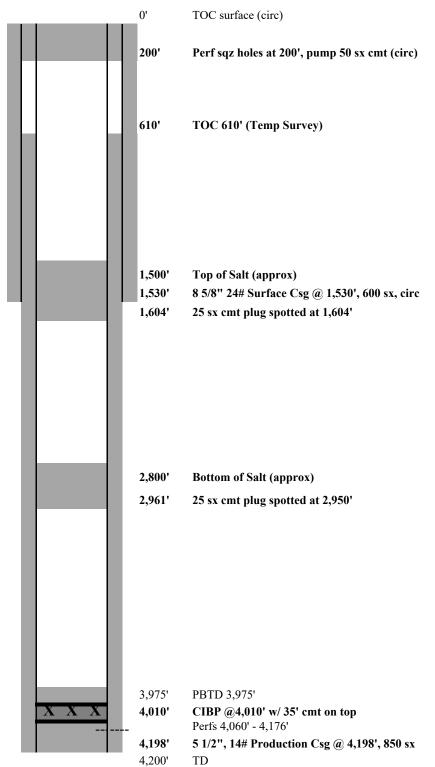
Rhombus Operating Co.

Northwest Eumont Unit #116

T-19-S, R-36-E, Sec 14, Unit M KB 3754'

API # 30-025-04017

Final Conditions



| Submit One Copy To Appropriate District Office | State of | | | | Form C-103 | |
|--|----------------------------|----------------|------------------------|---|---|--|
| District I | Energy, Minerals | and Natu | ral Resources | WELL API NO | Revised November 3, 2011 | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | | | | | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | | 30 - 025 - 04017 5. Indicate Type of Lease | | |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South | | | STATE FEE | | |
| District IV | Santa Fe | e, NM 87 | 7505 | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | |
| | ES AND REPORTS OF | | | 7. Lease Name | or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA | | | | - 1 11 | | |
| PROPOSALS.) | | | | Northwest Eumont Unit 8. Well Number | | |
| 1. Type of Well: Oil Well | Gas Well Other | | | 116 | | |
| 2. Name of Operator | Name of Operator | | | 9. OGRID Number | | |
| 3. Address of Operator | ing Co., Ltc | 3 · | | 10. Pool name or Wildcat | | |
| P.O. Box 627, Li | Heton Co | 2011 | 6177 | AND SAME OF CASA TRADESTORY | tes-7 Rivers Queen | |
| 4. Well Location | ALEIBA CO | 00160 | 064 | Fumont 10 | tes I kives ween | |
| | feet from the South 1 | ine and | feet from the W | est line | | |
| | p 105 Range 36 F | | | | | |
| | 11. Elevation (Show wh | | | | | |
| | | | | | | |
| 2. Check Appropriate Box to I | ndicate Nature of N | lotice, R | eport or Other D | ata | | |
| NOTICE OF INT | ENTION TO: | | SUR | SEQUENT R | EDORT OF: | |
| | PLUG AND ABANDON | П | REMEDIAL WOR | | ALTERING CASING | |
| the contract of the contract o | CHANGE PLANS | | COMMENCE DRI | | P AND A | |
| PULL OR ALTER CASING | MULTIPLE COMPL | | CASING/CEMEN | Т ЈОВ 🔲 | 10. 10. 10. 10. 10. 10. 10. 10. 10. 10. | |
| OTHER | | | | | | |
| OTHER: All pits have been remediated in or | compliance with OCD r | ulos and th | | | pection after P&A | |
| | | | | | | |
| Rat hole and cellar have been filled A steel marker at least 4" in diam | | | | | | |
| OPERATOR NAME A PAG | | | DV 1441 40 00 04 | | mmp | |
| OPERATOR NAME, LEAS UNIT LETTER, SECTION | | | | | | |
| PERMANENTLY STAMP | ED ON THE MARKE | R'S SURI | FACE. | ON HAS BEEN | WELDED OK | |
| | | It b boits | TROE. | | | |
| The location has been leveled as i | nearly as possible to orig | ginal grou | nd contour and has | been cleared of a | l junk, trash, flow lines and | |
| other production equipment. | d alasaa baaa baaa a | CC -4 14 4 | C4 l1 | | | |
| Anchors, dead men, tie downs and If this is a one-well lease or last re | | | | | liated in compliance with | |
| CD rules and the terms of the Operat | or's pit permit and clos | ure plan. | All flow lines, prod | uction equipment | and junk have been removed | |
| rom lease and well location. | | | 5-300 TC 1 | | - | |
| All metal bolts and other materials | have been removed. P | ortable ba | ses have been remo | ved. (Poured onsi | te concrete bases do not have | |
| o be removed.) ☐, All other environmental concerns | have been addressed as | nor OCD | miles | | | |
| Pipelines and flow lines have been | | | | All fluids have l | neen removed from non- | |
| etrieved flow lines and pipelines. | i dodinaonea in decorda | 1100 11111 1 | 7.13.33.10 Tumte. | Till Halas have | seen removed from non | |
| If this is a one-well lease or last re | emaining well on lease: | all electric | cal service poles and | d lines have been | removed from lease and well | |
| ocation, except for utility's distribution | n infrastructure. | | | | | |
| When all work has been completed, re | turn this form to the and | ropriata F | Vistrict office to sch | adula an inspactic | an . | |
| when an work has been completed, re | turn tins form to the app | nopriate L | district office to sen | edule all hispectic | л. | |
| SIGNATURE CANADA S | h == . | TITLE (| Office M | ahaaen | DATE 5/4/2021 | |
| | 1 | - | 1 | 0 | 1 | |
| SYPE OR PRINT NAME | Grad | E-MAIL | indy@rhomb | issp.com | PHONE: 432. 683 · 887 | |
| DDDOVED DE YOUNG | torther | | o o | | E/00/04 | |
| ARRIGIVED BY: LIN VIEW | | | ('Amplianaa ()++++ | | | |
| teased to Imagin g: 5/24/2021 7:21: 5 | 3 AM — — — | TITLE | Compliance Office | cer A | DATE_ 5/20/21 | |

API#

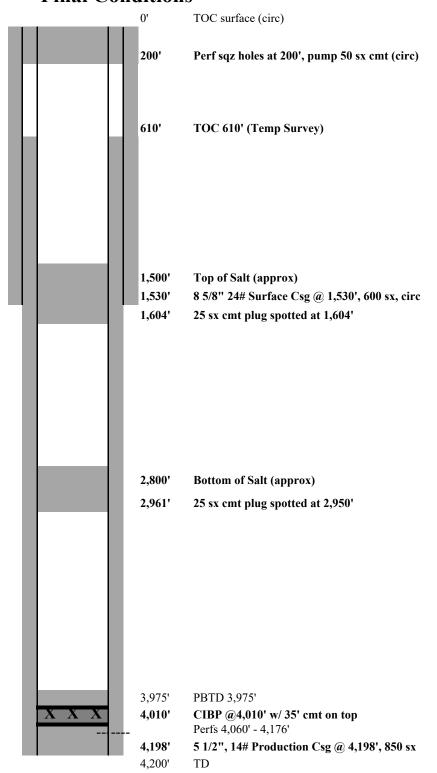
Rhombus Operating Co.

Northwest Eumont Unit #116 30-025-04017

T-19-S, R-36-E, Sec 14, Unit M

KB 3754'

Final Conditions



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 27384

CONDITIONS OF APPROVAL

| Operator: | | | OGRID: | Action Number: | Action Type: |
|--------------------------|---------------|------------------------|--------|----------------|--------------|
| RHOMBUS OPERATING CO LTD | P. O. Box 627 | Littleton, CO801600627 | 19111 | 27384 | C-103Q |

| OCD Reviewer | Condition |
|--------------|-----------|
| kfortner | None |