

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38256
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARBOB STATE
8. Well Number 004
9. OGRID Number 228937
10. Pool name or Wildcat MILLMAN;YATES-SR-QN-GB-SA, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator MATADOR PRODUCTION COMPANY	
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>19</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3374' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARY ABANDON <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Summary of operations:

- PJSM. MIRU W/O rig and supporting equipment.
- POOH w/ rods and tbg.
- RU WL. RIH & set CIBP @ 1,900'. Dump bailed cmt on top of CIBP. WOC.
- RIH & tagged TOC @ 1,790'. Displaced wellbore with 2% KCl water treated with corrosion inhibitor and biocide.
- NU wellhead. Loaded csg & performed MIT to 560 psi for 30 min. Final pressure: 555 psi. MIT witnessed and approved by NMOCD rep Dan Smolik.
- RDMO.

Approved TA until 11/19/2026

Spud Date:

02/25/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 04/29/2021

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

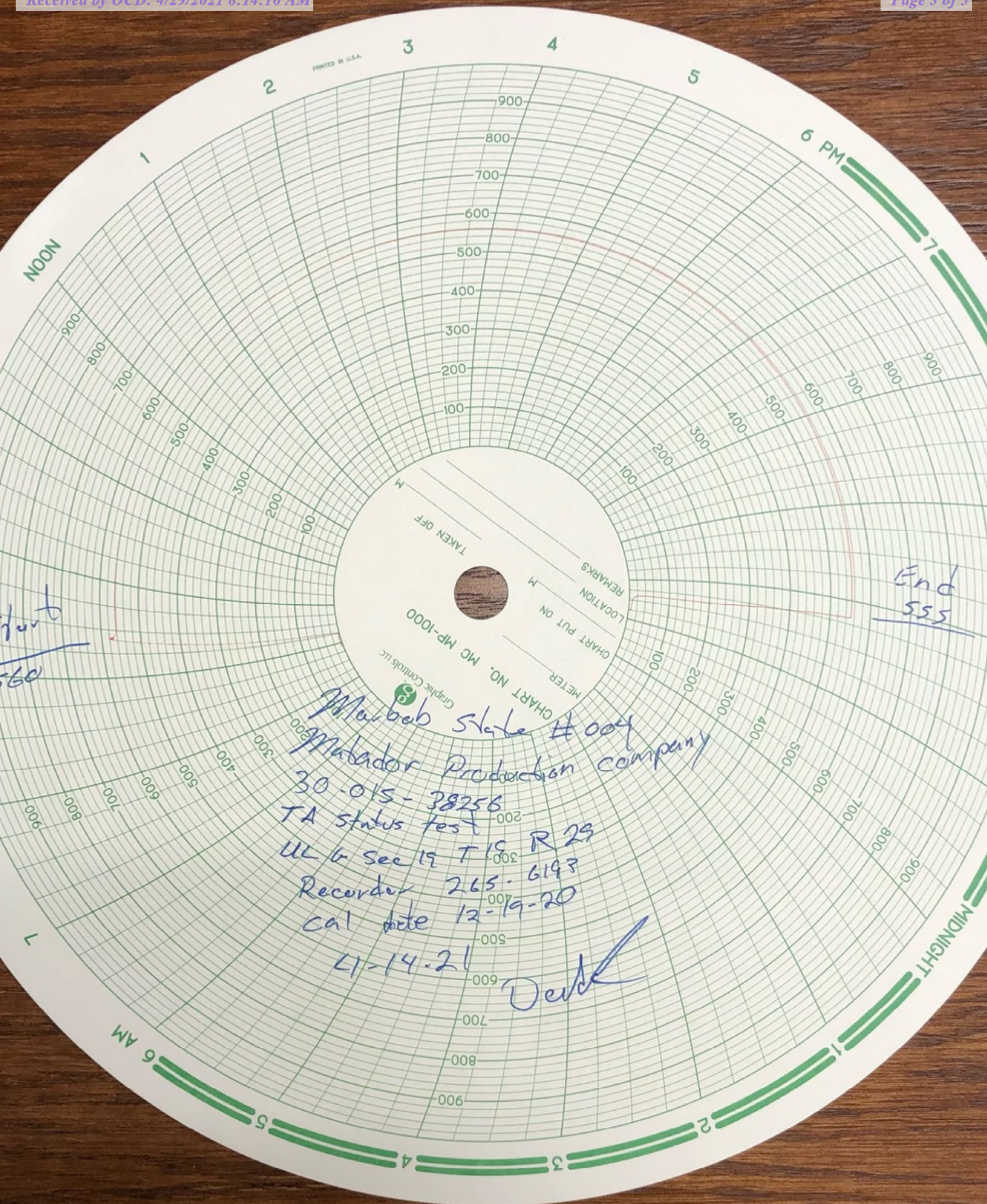
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 5/19/2021

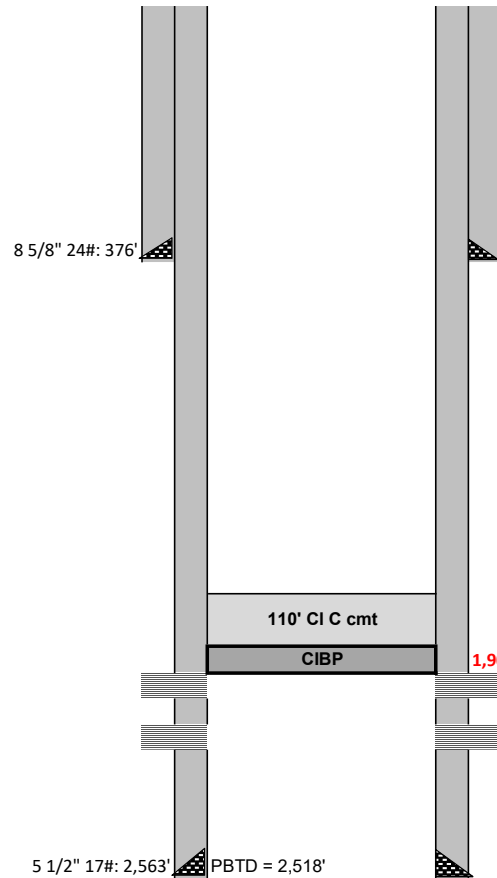
Conditions of Approval (if any):

4/14/21 - Summary of operations:

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- RDMO.



MATATDOR PRODUCTION COMPANY
Marbob State #004
1650' FNL & 2310' FEL Sec 19 - 19S - 29E
Eddy County, NM
API: 30-015-38256
CURRENT WELLBORE SCHEMATIC
Spudded: 2/25/2011



Surf. Casing and Prod. Casing TOC at surface

Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface Production	12 1/4	8 5/8	J-55	24	9	375
	7 7/8	5 1/2	J-55	15.5	63	2,563
	DV Tool Marker Jt. Float Collar	1863				

Cementing Record	
Surface Production	Cemented with 370sx Halcem C; Circulated 8sx to surface
	Cemented with 304sx; Circulated 6sx Lead: 109sx Econocem; Tail: 195sx Halcem

Geologic Markers	
T. Salt	401
B. Salt	828
7 Rivers	1305
Queen	1970
Grayburg	2331
	2337

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Santa Fe, NM 87505

CONDITIONS

Action 26206

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 26206
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/19/2021