For State Use Only:

Kurt Simmons

APPROVED BY:

State of New Mexico

Form C-103 August 1, 2011

5/25/2021 3:36:15 PM

Db (F7F) 202 044	24 F(575) 202 0700						-	
Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720		Energy, Minerals and Natural Resources Oil Conservation Division			urces	Permit 296543 WELL API NUMBER 30-025-48405 5. Indicate Type of Lease S		
District III 1000 Rio Brazos Rd., Aztec, NM 87410				rancis Dr.	Ę			
Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462						6. State Oil & Gas Lease No.		
(DO NOT USE THIS	SL	JNDRY NOTICES AND R				. Lease Name or Unit Ag HAGBERRY S	greement Name 9 STATE COM	
1. Type of Well:						8. Well Number 502H		
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC						9. OGRID Number 372165		
3. Address of Operator 1001 17th Street Suite 1800, Denver, CO 80202						10. Pool name or Wildcat		
4. Well Location Unit Lette Section		the N line and fe		the <u>W</u> line				
	11	. Elevation (Show whether DR, KB 3617 GR	, BT, GR, etc.)					
Pit or Below-grade T	ank Application or Closure							
Pit Type D	epth to Groundwater	Distance from nearest fresh water	well Distance from	nearest surface water	_			
Pit Liner Thickness:_	mil Below-G	rade Tank: Volume	_ bbls; Construction Mater	ial				
12. Check Appropris	ate Box to Indicate Nature of No		ı		SUBSEQUENT REP	ODT OF		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK						REPORT OF: ALTER CASING		
TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						PLUG AND ABANDON	ı 🗆	
Other:	ASING	MOLTIFLE COMPL		ner: Perforations/Tubing			×	
	ed or completed operations. (Cram of proposed completion or	learly state all pertinent details, an recompletion.	d give pertinent dates, incl	luding estimated date of starti	ng any proposed work.) \$	SEE RULE 1103. For Mul	tiple Completions:	
Centennial Resource	Production, LLC wishes to rep	ort testing of the 5-1/2 csg. on 4/20	0/21 to 10,500 #'s for 30 mi	nutes. Good test.				
Daal, WC 005 C 0	Z COOSESEN, DONE CODIN	C 00426 L continue N 46 226	Perforation	ıs				
TOP	BOT Open	G , 98136 Location: N -16-229 Hole Shots/ft	Shot Size	Material	Stimula	tion	Amount	
10486	20232 N	0	0.41	SlickWater	Frac		0	
			Tubing					
WC-025 G-07 S22	3505N;BONE SPRING, 98	136						
Tubing Size 2.875		Type L-80	Depth Set 9622	•				
		and complete to the best of my kn (attached) alternative OCD-approv		er certify that any pit or below-	grade tank has been/wil	be constructed or closed	d according to	
SIGNATURE	SIGNATURE Electronically Signed		Regulatory Lea	Regulatory Lead DATE		5/25/2021		
Type or print name Sarah Ferreyros		E-mail address	Sarah Ferreyro	Sarah Ferreyros@cdevinc.com T		720-400-1454		

Petroleum Specialist - A