

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/19/21
⁴ API Number 30-015-47271	⁵ Pool Name ; LAGUNA SALADO; BONE SPRING	⁶ Pool Code [96721]
⁷ Property Code 328289	⁸ Property Name HOT POTATO 26-23 FED	⁹ Well Number 399H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	23S	29E		325	South	1802	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	23S	29E		38	North	2198	West	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 4/19/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 10/19/20	²² Ready Date 4/19/21	²³ TD 20525	²⁴ PBTB 20469/10156.7	²⁵ Perforations 10303 - 20412	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	387	315		
12.25	10.75	3202	550		
9.875	8 5/8	9633	865		
7.875	5.5	20525	1600		

V. Well Test Data

³¹ Date New Oil 4/20/21	³² Gas Delivery Date 4/20/21	³³ Test Date 4/20/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 777 bbl	³⁹ Water 3662 bbl	⁴⁰ Gas 1651 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: PATRICIA MARTINEZ Acidize and frac in 41 stages.		
Title: Regulatory Specialist			Title: PETROLEUM SPECIALIST		
E-mail Address: jenny.harms@dvn.com			Approval Date: 6/4/2021		
Date: 5/21/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED

¹ API Number 30-015-47271	² Pool Code [96721]	³ Pool Name LAGUNA SALADO; BONE SPRING
⁴ Property Code	⁵ Property Name HOT POTATO 26-23 FED	⁶ Well Number 399H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3074.5'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	23-S	29-E		325	SOUTH	1802	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	23-S	29-E		38	NORTH	2198	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**HOT POTATO 26-23
FED 399H**
ELEV: 3074.5'
LAT: 32.269488°
LON: 103.958185°
N: 461975.47
E: 657288.04

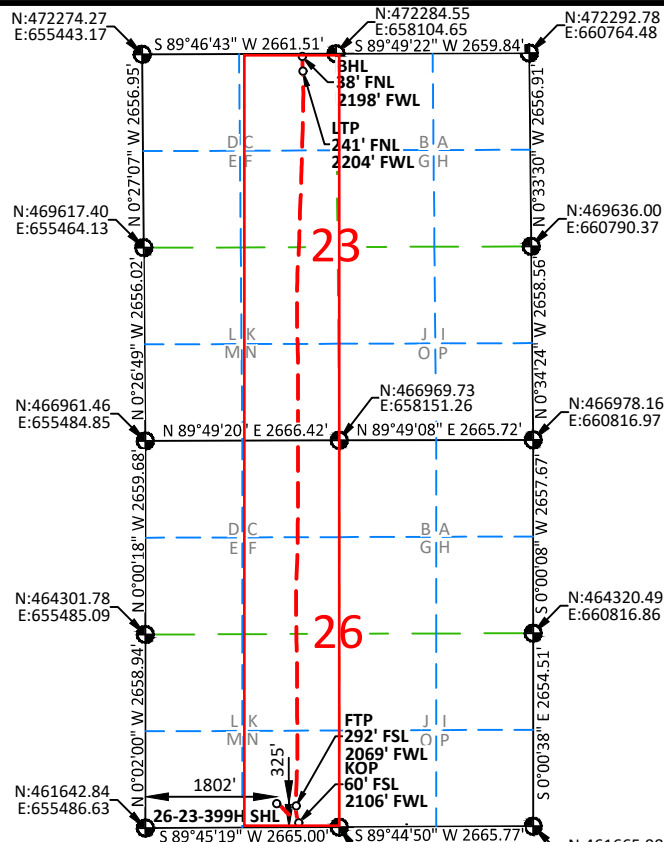
KICK OFF POINT
LAT: 32.268762°
LON: 103.957203°
N: 461712.46
E: 657592.53

FIRST TAKE POINT
LAT: 32.269398°
LON: 103.957320°
N: 461943.72
E: 657555.40

LAST TAKE POINT
LAT: 32.297155°
LON: 103.956901°
N: 472041.83
E: 657649.38

BOTTOM HOLE LOCATION
LAT: 32.297714°
LON: 103.956926°
N: 472245.00
E: 657641.10

USGLO BRASS CAP



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 5-21-2021
Signature Date

Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

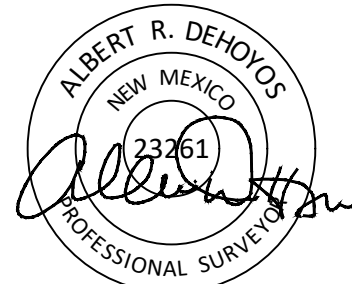
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/22/2021

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos
Drawn by: JSP Checked by: ARD Date: 04/22/2021

NOTES:

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.4, DETERMINED BY AN OPUS SOLUTION ON NOVEMBER 9TH, 2019.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220989
- ELEVATIONS SHOWN HEREON ARE EXISTING GROUND ELEVATIONS AND ARE OF NAVD 88 COMPUTED USING GEIOD 12B.
- DRILL PATH INFORMATION HAS BEEN PROVIDED TO WHS BY THE CLIENT
- SURFACE HOLE LOCATIONS (SHL) ARE DERIVED FROM THE ORIGINALLY PLATTED WELL LOCATIONS.

Intent ☐ As Drilled ☒

API # 3001547271		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: HOT POTATO 26-23 FED	Well Number 399H

Kick Off Point (KOP)

UL N	Section 26	Township 23-S	Range 29-E	Lot	Feet 60	From N/S SOUTH	Feet 2106	From E/W WEST	County EDDY
Latitude 32.268762°					Longitude -103.957203°			NAD 83	

First Take Point (FTP)

UL N	Section 26	Township 23-S	Range 29-E	Lot	Feet 292	From N/S SOUTH	Feet 2069	From E/W WEST	County EDDY
Latitude 32.269398°					Longitude -103.957320°			NAD 83	

Last Take Point (LTP)

UL C	Section 23	Township 23-S	Range 29-E	Lot	Feet 241	From N/S NORTH	Feet 2204	From E/W WEST	County EDDY
Latitude 32.297155°					Longitude -103.956901°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ YESIs this well an infill well? ☐ NO

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **10/19/20** thru **11/11/20** conduct or supervise the taking of a **MWD Survey** from a depth of **208'** to a depth of **20525'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Devon Energy** for the **Hot Potato 26-23 Fed Com 399H** API No. **30-015-47271** in **Eddy County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

*13901 Hwy 105 W., Conroe, Texas
77304
PH 936-539-9602*



Devon Energy

Eddy Co., NM (Nad83 - East Zone)
Hot Potato 26-23 Fed Com
#399H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

23 November, 2020





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well #399H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Site:	Hot Potato 26-23 Fed Com	MD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Well:	#399H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Eddy Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site						Hot Potato 26-23 Fed Com											
Site Position:						Northing:			461,975.47 usft			Latitude:			32.269488		
From:			Map			Easting:			657,288.04 usft			Longitude:			-103.958185		
Position Uncertainty:			0.00 usft			Slot Radius:			13.200 in			Grid Convergence:			0.200 °		

Well	#399H					
Well Position	+N/-S	0.00 usft	Northing:	461,975.47 usft	Latitude:	32.269488
	+E/-W	0.00 usft	Easting:	657,288.04 usft	Longitude:	-103.958185
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,074.50 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	10/15/20	6.776	60.001	47,584.94809978

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	359.76	

Survey Program	Date	11/11/20			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
208.00	3,139.00	Survey #1 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
3,264.00	9,572.00	Survey #2 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
9,731.00	9,921.00	Survey #3 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
10,017.00	11,540.00	Survey #4 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
11,634.00	20,525.00	Survey #5 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
208.00	0.53	177.26	208.00	-0.96	0.05	-0.96	0.25	0.25	0.00	
302.00	0.26	187.28	301.99	-1.61	0.04	-1.61	0.30	-0.29	10.66	
417.00	0.31	292.31	416.99	-1.75	-0.28	-1.75	0.39	0.04	91.33	
512.00	0.48	234.04	511.99	-1.88	-0.84	-1.88	0.43	0.18	-61.34	
607.00	0.35	218.66	606.99	-2.34	-1.34	-2.34	0.18	-0.14	-16.19	
701.00	0.18	215.40	700.99	-2.69	-1.61	-2.68	0.18	-0.18	-3.47	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well #399H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Site:	Hot Potato 26-23 Fed Com	MD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Well:	#399H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
796.00	0.44	234.65	795.99	-3.02	-1.99	-3.01	0.29	0.27	20.26	
891.00	0.48	231.84	890.98	-3.48	-2.60	-3.47	0.05	0.04	-2.96	
985.00	0.62	215.58	984.98	-4.13	-3.21	-4.12	0.22	0.15	-17.30	
1,080.00	0.57	202.57	1,079.97	-4.99	-3.69	-4.97	0.15	-0.05	-13.69	
1,174.00	0.75	226.39	1,173.97	-5.85	-4.31	-5.83	0.35	0.19	25.34	
1,268.00	0.97	223.23	1,267.96	-6.85	-5.30	-6.83	0.24	0.23	-3.36	
1,363.00	1.27	226.04	1,362.94	-8.17	-6.61	-8.14	0.32	0.32	2.96	
1,457.00	1.23	195.10	1,456.92	-9.86	-7.63	-9.83	0.71	-0.04	-32.91	
1,553.00	1.63	175.41	1,552.89	-12.22	-7.79	-12.19	0.65	0.42	-20.51	
1,648.00	1.54	179.02	1,647.85	-14.84	-7.66	-14.81	0.14	-0.09	3.80	
1,743.00	1.19	153.62	1,742.83	-17.00	-7.20	-16.97	0.73	-0.37	-26.74	
1,838.00	1.45	115.74	1,837.80	-18.41	-5.67	-18.38	0.94	0.27	-39.87	
1,932.00	1.76	87.35	1,931.77	-18.86	-3.16	-18.84	0.90	0.33	-30.20	
2,027.00	2.55	91.30	2,026.70	-18.84	0.41	-18.84	0.85	0.83	4.16	
2,122.00	3.12	92.80	2,121.58	-19.01	5.10	-19.03	0.61	0.60	1.58	
2,217.00	3.74	89.63	2,216.41	-19.12	10.78	-19.16	0.68	0.65	-3.34	
2,312.00	3.69	88.49	2,311.21	-19.02	16.94	-19.09	0.09	-0.05	-1.20	
2,408.00	3.56	90.42	2,407.02	-18.96	23.01	-19.06	0.19	-0.14	2.01	
2,502.00	4.62	104.05	2,500.78	-19.90	29.60	-20.02	1.52	1.13	14.50	
2,597.00	5.93	112.92	2,595.38	-22.74	37.83	-22.90	1.62	1.38	9.34	
2,692.00	6.37	119.87	2,689.83	-27.28	46.92	-27.47	0.91	0.46	7.32	
2,786.00	7.21	127.25	2,783.17	-33.44	56.14	-33.68	1.29	0.89	7.85	
2,881.00	7.30	132.79	2,877.42	-41.15	65.31	-41.43	0.74	0.09	5.83	
2,976.00	7.08	134.46	2,971.67	-49.35	73.92	-49.66	0.32	-0.23	1.76	
3,072.00	6.02	132.52	3,067.04	-56.90	81.85	-57.24	1.13	-1.10	-2.02	
3,139.00	5.27	133.75	3,133.72	-61.40	86.67	-61.76	1.13	-1.12	1.84	
3,264.00	4.70	133.14	3,258.24	-68.87	94.55	-69.27	0.46	-0.46	-0.49	
3,359.00	5.36	135.42	3,352.88	-74.69	100.50	-75.11	0.73	0.69	2.40	
3,455.00	6.64	138.94	3,448.35	-82.07	107.30	-82.52	1.39	1.33	3.67	
3,550.00	7.25	141.49	3,542.65	-90.91	114.64	-91.39	0.72	0.64	2.68	
3,645.00	7.03	139.38	3,636.91	-100.01	122.16	-100.52	0.36	-0.23	-2.22	
3,740.00	6.68	138.94	3,731.24	-108.59	129.57	-109.13	0.37	-0.37	-0.46	
3,835.00	6.68	135.95	3,825.59	-116.73	137.04	-117.30	0.37	0.00	-3.15	
3,931.00	6.33	136.39	3,920.97	-124.57	144.57	-125.18	0.37	-0.36	0.46	
4,026.00	7.03	133.05	4,015.33	-132.33	152.43	-132.97	0.84	0.74	-3.52	
4,121.00	7.25	132.87	4,109.59	-140.38	161.08	-141.05	0.23	0.23	-0.19	
4,217.00	7.30	132.44	4,204.82	-148.61	170.02	-149.33	0.08	0.05	-0.45	
4,311.00	7.25	130.59	4,298.06	-156.50	178.93	-157.25	0.25	-0.05	-1.97	
4,406.00	7.03	129.71	4,392.32	-164.12	187.95	-164.90	0.26	-0.23	-0.93	
4,501.00	7.16	126.37	4,486.60	-171.34	197.19	-172.17	0.46	0.14	-3.52	
4,596.00	6.95	125.76	4,580.88	-178.21	206.62	-179.08	0.23	-0.22	-0.64	
4,691.00	6.37	127.51	4,675.24	-184.78	215.47	-185.68	0.65	-0.61	1.84	
4,785.00	6.33	124.53	4,768.66	-190.89	223.87	-191.83	0.35	-0.04	-3.17	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well #399H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Site:	Hot Potato 26-23 Fed Com	MD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Well:	#399H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,880.00	6.24	127.43	4,863.09	-197.00	232.29	-197.97	0.35	-0.09	3.05	
4,975.00	6.37	128.57	4,957.51	-203.42	240.51	-204.43	0.19	0.14	1.20	
5,070.00	6.33	128.57	5,051.93	-209.97	248.72	-211.01	0.04	-0.04	0.00	
5,165.00	6.20	129.18	5,146.36	-216.48	256.79	-217.55	0.15	-0.14	0.64	
5,260.00	6.29	129.80	5,240.80	-223.05	264.77	-224.16	0.12	0.09	0.65	
5,355.00	6.11	130.06	5,335.25	-229.64	272.64	-230.78	0.19	-0.19	0.27	
5,450.00	5.14	122.42	5,429.79	-235.17	280.10	-236.34	1.29	-1.02	-8.04	
5,544.00	4.57	123.12	5,523.45	-239.48	286.79	-240.68	0.61	-0.61	0.74	
5,639.00	4.57	122.86	5,618.15	-243.60	293.14	-244.82	0.02	0.00	-0.27	
5,734.00	3.52	123.03	5,712.91	-247.24	298.76	-248.49	1.11	-1.11	0.18	
5,828.00	3.56	124.61	5,806.73	-250.47	303.58	-251.74	0.11	0.04	1.68	
5,923.00	3.52	126.20	5,901.55	-253.87	308.36	-255.16	0.11	-0.04	1.67	
6,018.00	3.16	128.74	5,996.39	-257.23	312.76	-258.54	0.41	-0.38	2.67	
6,114.00	3.25	128.22	6,092.24	-260.57	316.96	-261.90	0.10	0.09	-0.54	
6,209.00	2.07	121.98	6,187.13	-263.15	320.53	-264.49	1.28	-1.24	-6.57	
6,304.00	2.20	115.21	6,282.07	-264.83	323.64	-266.18	0.30	0.14	-7.13	
6,399.00	1.19	105.72	6,377.03	-265.87	326.24	-267.24	1.10	-1.06	-9.99	
6,494.00	1.10	121.54	6,472.01	-266.62	327.96	-267.99	0.34	-0.09	16.65	
6,589.00	1.10	135.42	6,566.99	-267.75	329.38	-269.12	0.28	0.00	14.61	
6,684.00	1.23	136.13	6,661.97	-269.13	330.73	-270.51	0.14	0.14	0.75	
6,779.00	1.19	152.12	6,756.95	-270.74	331.90	-272.13	0.36	-0.04	16.83	
6,874.00	1.27	154.23	6,851.93	-272.56	332.82	-273.95	0.10	0.08	2.22	
6,968.00	1.54	151.86	6,945.90	-274.61	333.86	-276.01	0.29	0.29	-2.52	
7,063.00	1.23	158.89	7,040.87	-276.69	334.83	-278.09	0.37	-0.33	7.40	
7,158.00	1.05	153.53	7,135.85	-278.42	335.59	-279.82	0.22	-0.19	-5.64	
7,253.00	0.92	167.42	7,230.84	-279.94	336.14	-281.35	0.29	-0.14	14.62	
7,348.00	0.88	184.91	7,325.83	-281.41	336.25	-282.82	0.29	-0.04	18.41	
7,443.00	1.05	209.25	7,420.81	-282.90	335.76	-284.30	0.46	0.18	25.62	
7,538.00	0.92	195.80	7,515.80	-284.39	335.13	-285.79	0.28	-0.14	-14.16	
7,633.00	1.01	183.50	7,610.79	-285.96	334.87	-287.36	0.24	0.09	-12.95	
7,728.00	1.36	216.28	7,705.77	-287.70	334.15	-289.10	0.79	0.37	34.51	
7,823.00	1.98	240.63	7,800.73	-289.42	332.05	-290.81	0.98	0.65	25.63	
7,918.00	2.59	259.88	7,895.65	-290.60	328.51	-291.97	1.02	0.64	20.26	
8,013.00	2.33	286.68	7,990.57	-290.42	324.54	-291.78	1.23	-0.27	28.21	
8,108.00	2.02	304.88	8,085.50	-288.91	321.32	-290.26	0.79	-0.33	19.16	
8,203.00	1.54	302.86	8,180.45	-287.26	318.88	-288.59	0.51	-0.51	-2.13	
8,297.00	1.23	292.92	8,274.43	-286.18	316.89	-287.51	0.42	-0.33	-10.57	
8,392.00	0.84	326.32	8,369.41	-285.21	315.56	-286.53	0.74	-0.41	35.16	
8,487.00	1.01	290.29	8,464.40	-284.34	314.39	-285.65	0.63	0.18	-37.93	
8,582.00	1.71	331.33	8,559.38	-282.80	312.92	-284.11	1.22	0.74	43.20	
8,677.00	0.92	247.04	8,654.36	-281.86	311.54	-283.16	1.96	-0.83	-88.73	
8,772.00	1.01	281.67	8,749.34	-281.98	310.02	-283.28	0.61	0.09	36.45	
8,867.00	1.14	287.47	8,844.33	-281.53	308.30	-282.82	0.18	0.14	6.11	
8,963.00	1.45	20.64	8,940.31	-280.11	307.81	-281.40	1.97	0.32	97.05	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well #399H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Site:	Hot Potato 26-23 Fed Com	MD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Well:	#399H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,057.00	2.15	39.89	9,034.26	-277.64	309.36	-278.94	0.97	0.74	20.48
9,153.00	1.71	34.17	9,130.21	-275.08	311.32	-276.38	0.50	-0.46	-5.96
9,248.00	0.92	335.64	9,225.19	-273.21	311.80	-274.51	1.54	-0.83	-61.61
9,343.00	1.54	304.35	9,320.17	-271.79	310.44	-273.09	0.94	0.65	-32.94
9,438.00	3.12	320.61	9,415.09	-269.07	307.74	-270.36	1.79	1.66	17.12
9,533.00	4.04	338.28	9,509.90	-263.97	304.86	-265.24	1.50	0.97	18.60
9,572.00	3.87	340.21	9,548.81	-261.45	303.91	-262.72	0.55	-0.44	4.95
9,731.00	5.14	338.45	9,707.32	-249.78	299.48	-251.03	0.80	0.80	-1.11
9,826.00	13.36	339.68	9,801.00	-235.50	294.09	-236.73	8.65	8.65	1.29
9,921.00	21.98	342.58	9,891.43	-208.20	284.94	-209.39	9.12	9.07	3.05
10,017.00	30.64	351.20	9,977.44	-166.79	275.80	-167.94	9.84	9.02	8.98
10,112.00	46.95	356.82	10,051.25	-107.79	270.13	-108.92	17.55	17.17	5.92
10,207.00	59.82	358.84	10,107.80	-31.75	267.36	-32.87	13.65	13.55	2.13
10,303.00	71.87	0.34	10,147.01	55.68	266.79	54.56	12.63	12.55	1.56
10,399.00	81.93	1.92	10,168.74	149.04	268.66	147.91	10.60	10.48	1.65
10,494.00	87.82	2.18	10,177.23	243.55	272.04	242.41	6.21	6.20	0.27
10,589.00	91.56	2.18	10,177.74	338.47	275.65	337.31	3.94	3.94	0.00
10,684.00	92.18	2.53	10,174.64	433.33	279.56	432.16	0.75	0.65	0.37
10,780.00	91.60	2.01	10,171.48	529.21	283.36	528.01	0.81	-0.60	-0.54
10,876.00	90.64	0.95	10,169.60	625.15	285.84	623.95	1.49	-1.00	-1.10
10,970.00	90.42	0.42	10,168.73	719.14	286.96	717.93	0.61	-0.23	-0.56
11,065.00	90.42	359.46	10,168.03	814.14	286.86	812.93	1.01	0.00	-1.01
11,161.00	91.60	359.54	10,166.34	910.12	286.02	908.91	1.23	1.23	0.08
11,256.00	92.35	359.54	10,163.07	1,005.06	285.26	1,003.85	0.79	0.79	0.00
11,350.00	89.58	359.63	10,161.48	1,099.03	284.58	1,097.83	2.95	-2.95	0.10
11,445.00	90.81	359.46	10,161.16	1,194.03	283.82	1,192.83	1.31	1.29	-0.18
11,540.00	87.87	359.98	10,162.25	1,289.01	283.36	1,287.81	3.14	-3.09	0.55
11,634.00	87.74	359.90	10,165.85	1,382.94	283.26	1,381.74	0.16	-0.14	-0.09
11,729.00	87.47	359.63	10,169.82	1,477.86	282.87	1,476.66	0.40	-0.28	-0.28
11,824.00	87.30	359.63	10,174.16	1,572.76	282.26	1,571.56	0.18	-0.18	0.00
11,920.00	89.67	359.63	10,176.70	1,668.71	281.64	1,667.52	2.47	2.47	0.00
12,015.00	90.51	0.34	10,176.55	1,763.71	281.62	1,762.52	1.16	0.88	0.75
12,111.00	90.99	0.34	10,175.29	1,859.70	282.18	1,858.50	0.50	0.50	0.00
12,206.00	89.49	359.11	10,174.89	1,954.70	281.73	1,953.50	2.04	-1.58	-1.29
12,301.00	89.32	359.11	10,175.88	2,049.68	280.25	2,048.49	0.18	-0.18	0.00
12,397.00	88.18	357.70	10,177.97	2,145.61	277.58	2,144.43	1.89	-1.19	-1.47
12,493.00	90.86	359.19	10,178.78	2,241.56	274.98	2,240.39	3.19	2.79	1.55
12,588.00	91.65	359.81	10,176.70	2,336.54	274.15	2,335.37	1.06	0.83	0.65
12,683.00	91.78	359.37	10,173.85	2,431.49	273.47	2,430.32	0.48	0.14	-0.46
12,778.00	91.87	359.11	10,170.83	2,526.43	272.21	2,525.27	0.29	0.09	-0.27
12,872.00	91.74	358.84	10,167.87	2,620.37	270.53	2,619.22	0.32	-0.14	-0.29
12,968.00	92.48	358.75	10,164.33	2,716.29	268.51	2,715.14	0.78	0.77	-0.09
13,063.00	92.04	359.81	10,160.59	2,811.20	267.32	2,810.06	1.21	-0.46	1.12



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well #399H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Site:	Hot Potato 26-23 Fed Com	MD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Well:	#399H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
13,158.00	91.78	1.30	10,157.42	2,906.14	268.24	2,904.99	1.59	-0.27	1.57	
13,254.00	88.75	2.18	10,156.98	3,002.09	271.15	3,000.92	3.29	-3.16	0.92	
13,350.00	88.09	2.09	10,159.62	3,097.98	274.73	3,096.80	0.69	-0.69	-0.09	
13,445.00	88.57	2.18	10,162.39	3,192.88	278.27	3,191.68	0.51	0.51	0.09	
13,541.00	89.19	1.83	10,164.27	3,288.80	281.62	3,287.59	0.74	0.65	-0.36	
13,636.00	89.19	1.65	10,165.61	3,383.74	284.51	3,382.52	0.19	0.00	-0.19	
13,732.00	89.49	1.39	10,166.72	3,479.70	287.05	3,478.47	0.41	0.31	-0.27	
13,827.00	89.14	0.78	10,167.85	3,574.68	288.85	3,573.44	0.74	-0.37	-0.64	
13,922.00	89.19	0.86	10,169.24	3,669.66	290.21	3,668.41	0.10	0.05	0.08	
14,016.00	89.41	0.95	10,170.39	3,763.64	291.70	3,762.39	0.25	0.23	0.10	
14,111.00	89.41	0.60	10,171.36	3,858.63	292.98	3,857.37	0.37	0.00	-0.37	
14,206.00	89.85	0.51	10,171.98	3,953.62	293.90	3,952.35	0.47	0.46	-0.09	
14,301.00	89.89	0.34	10,172.19	4,048.62	294.61	4,047.35	0.18	0.04	-0.18	
14,397.00	90.42	0.60	10,171.93	4,144.61	295.39	4,143.34	0.61	0.55	0.27	
14,492.00	90.33	0.25	10,171.31	4,239.61	296.10	4,238.33	0.38	-0.09	-0.37	
14,588.00	90.24	359.90	10,170.83	4,335.61	296.22	4,334.33	0.38	-0.09	-0.36	
14,684.00	90.15	359.81	10,170.51	4,431.61	295.98	4,430.33	0.13	-0.09	-0.09	
14,778.00	90.51	0.07	10,169.97	4,525.60	295.88	4,524.33	0.47	0.38	0.28	
14,873.00	90.55	0.07	10,169.09	4,620.60	296.00	4,619.32	0.04	0.04	0.00	
14,968.00	90.51	0.16	10,168.21	4,715.60	296.19	4,714.31	0.10	-0.04	0.09	
15,063.00	90.33	359.90	10,167.51	4,810.59	296.24	4,809.31	0.33	-0.19	-0.27	
15,158.00	90.37	359.46	10,166.93	4,905.59	295.71	4,904.31	0.47	0.04	-0.46	
15,252.00	90.81	359.90	10,165.96	4,999.58	295.18	4,998.30	0.66	0.47	0.47	
15,347.00	90.99	0.07	10,164.47	5,094.57	295.16	5,093.29	0.26	0.19	0.18	
15,442.00	90.99	0.16	10,162.83	5,189.56	295.35	5,188.27	0.09	0.00	0.09	
15,537.00	91.08	0.07	10,161.11	5,284.54	295.54	5,283.26	0.13	0.09	-0.09	
15,631.00	91.34	359.98	10,159.13	5,378.52	295.58	5,377.23	0.29	0.28	-0.10	
15,726.00	91.21	359.98	10,157.02	5,473.50	295.55	5,472.21	0.14	-0.14	0.00	
15,821.00	90.15	359.72	10,155.89	5,568.49	295.30	5,567.20	1.15	-1.12	-0.27	
15,917.00	90.95	359.90	10,154.97	5,664.48	294.98	5,663.20	0.85	0.83	0.19	
16,011.00	90.64	359.98	10,153.66	5,758.47	294.88	5,757.19	0.34	-0.33	0.09	
16,107.00	90.15	359.72	10,153.00	5,854.47	294.63	5,853.18	0.58	-0.51	-0.27	
16,202.00	89.63	0.42	10,153.18	5,949.47	294.75	5,948.18	0.92	-0.55	0.74	
16,297.00	89.14	359.63	10,154.20	6,044.46	294.79	6,043.17	0.98	-0.52	-0.83	
16,392.00	87.47	359.11	10,157.01	6,139.41	293.75	6,138.13	1.84	-1.76	-0.55	
16,487.00	87.25	359.02	10,161.39	6,234.30	292.20	6,233.02	0.25	-0.23	-0.09	
16,583.00	89.63	358.67	10,164.00	6,330.24	290.26	6,328.96	2.51	2.48	-0.36	
16,679.00	90.07	358.23	10,164.25	6,426.20	287.67	6,424.94	0.65	0.46	-0.46	
16,774.00	89.67	358.05	10,164.47	6,521.15	284.58	6,519.90	0.46	-0.42	-0.19	
16,870.00	90.59	359.46	10,164.25	6,617.12	282.50	6,615.88	1.75	0.96	1.47	
16,965.00	91.25	359.81	10,162.73	6,712.11	281.89	6,710.87	0.79	0.69	0.37	
17,059.00	90.20	359.63	10,161.54	6,806.10	281.43	6,804.86	1.13	-1.12	-0.19	
17,154.00	92.09	0.51	10,159.64	6,901.07	281.55	6,899.83	2.19	1.99	0.93	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well #399H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Site:	Hot Potato 26-23 Fed Com	MD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Well:	#399H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
17,249.00	91.87	0.60	10,156.36	6,996.01	282.47	6,994.77	0.25	-0.23	0.09
17,344.00	91.82	0.60	10,153.30	7,090.96	283.46	7,089.71	0.05	-0.05	0.00
17,439.00	92.22	0.78	10,149.95	7,185.89	284.61	7,184.64	0.46	0.42	0.19
17,534.00	90.77	2.45	10,147.47	7,280.82	287.28	7,279.55	2.33	-1.53	1.76
17,629.00	91.56	4.03	10,145.54	7,375.64	292.65	7,374.35	1.86	0.83	1.66
17,725.00	89.01	2.80	10,145.06	7,471.46	298.37	7,470.14	2.95	-2.66	-1.28
17,820.00	88.48	3.15	10,147.14	7,566.31	303.30	7,564.97	0.67	-0.56	0.37
17,915.00	88.88	2.45	10,149.33	7,661.17	307.94	7,659.81	0.85	0.42	-0.74
18,010.00	90.73	2.18	10,149.65	7,756.09	311.77	7,754.71	1.97	1.95	-0.28
18,106.00	90.95	1.48	10,148.25	7,852.03	314.84	7,850.64	0.76	0.23	-0.73
18,201.00	92.35	1.39	10,145.51	7,946.96	317.22	7,945.56	1.48	1.47	-0.09
18,297.00	90.02	1.65	10,143.52	8,042.89	319.76	8,041.48	2.44	-2.43	0.27
18,392.00	90.33	2.18	10,143.23	8,137.84	322.94	8,136.42	0.65	0.33	0.56
18,486.00	90.68	2.45	10,142.41	8,231.76	326.73	8,230.32	0.47	0.37	0.29
18,582.00	91.25	2.80	10,140.79	8,327.64	331.13	8,326.18	0.70	0.59	0.36
18,677.00	88.92	1.57	10,140.65	8,422.57	334.75	8,421.09	2.77	-2.45	-1.29
18,773.00	89.89	2.36	10,141.65	8,518.50	338.04	8,517.01	1.30	1.01	0.82
18,869.00	88.79	1.65	10,142.75	8,614.44	341.40	8,612.93	1.36	-1.15	-0.74
18,964.00	90.24	2.18	10,143.56	8,709.38	344.58	8,707.86	1.63	1.53	0.56
18,996.23	90.15	2.18	10,143.45	8,741.58	345.80	8,740.06	0.28	-0.28	0.00
19,059.00	90.68	2.27	10,142.99	8,804.30	348.24	8,802.77	0.86	0.84	0.14
19,154.00	88.57	1.04	10,143.61	8,899.26	350.98	8,897.71	2.57	-2.22	-1.29
19,249.00	87.82	0.51	10,146.61	8,994.20	352.27	8,992.64	0.97	-0.79	-0.56
19,345.00	88.48	1.30	10,149.70	9,090.14	353.78	9,088.57	1.07	0.69	0.82
19,440.00	89.71	1.48	10,151.20	9,185.09	356.09	9,183.52	1.31	1.29	0.19
19,535.00	90.77	2.09	10,150.81	9,280.04	359.05	9,278.46	1.29	1.12	0.64
19,630.00	90.64	2.09	10,149.64	9,374.97	362.51	9,373.37	0.14	-0.14	0.00
19,725.00	88.88	1.04	10,150.04	9,469.93	365.10	9,468.32	2.16	-1.85	-1.11
19,820.00	88.57	0.78	10,152.15	9,564.90	366.61	9,563.28	0.43	-0.33	-0.27
19,915.00	88.75	0.60	10,154.37	9,659.86	367.76	9,658.24	0.27	0.19	-0.19
20,010.00	88.18	0.07	10,156.92	9,754.83	368.31	9,753.20	0.82	-0.60	-0.56
20,104.00	90.86	358.93	10,157.70	9,848.81	367.49	9,847.19	3.10	2.85	-1.21
20,200.00	90.95	358.40	10,156.19	9,944.77	365.26	9,943.16	0.56	0.09	-0.55
20,294.00	89.63	358.05	10,155.71	10,038.72	362.34	10,037.12	1.45	-1.40	-0.37
20,389.00	89.63	357.79	10,156.32	10,133.66	358.90	10,132.07	0.27	0.00	-0.27
20,462.54	89.58	357.46	10,156.83	10,207.13	355.85	10,205.55	0.45	-0.06	-0.44
100' FNL: 20462.54' MD/ 10156.83' TVD									
20,468.00	89.58	357.44	10,156.87	10,212.59	355.61	10,211.01	0.45	-0.06	-0.44
20,525.00	89.58	357.44	10,157.29	10,269.53	353.06	10,267.96	0.00	0.00	0.00
Projection to Bit: 20525.00' MD/ 10157.29' TVD - TD: Y= 472245.00 / X= 657641.10 - TD: Latitude= 32.297714 / Longitude=									



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well #399H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Site:	Hot Potato 26-23 Fed Com	MD Reference:	RKB = 30' @ 3104.50usft (Cactus 108)
Well:	#399H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
#399H @ 9872.69' MI - actual wellpath hits target center - Point	0.00	0.00	9,845.99	-223.75	289.97	461,751.72	657,578.02	32.268870	-103.957249
#399H @ 20462.54' N - actual wellpath hits target center - Point	0.00	0.00	10,156.83	10,207.13	355.85	472,182.60	657,643.90	32.297542	-103.956918
#399H Final Bit Proj @ - actual wellpath hits target center - Point	0.00	0.00	10,157.29	10,269.53	353.06	472,245.00	657,641.11	32.297714	-103.956926

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
20,462.54	10,156.83	10,207.13	355.85	100' FNL: 20462.54' MD/ 10156.83' TVD
20,525.00	10,157.29	10,269.53	353.06	Projection to Bit: 20525.00' MD/ 10157.29' TVD
20,525.00	10,157.29	10,269.53	353.06	TD: Y= 472245.00 / X= 657641.10
20,525.00	10,157.29	10,269.53	353.06	TD: Latitude= 32.297714 / Longitude= -103.956926
20,525.00	10,157.29	10,269.53	353.06	Final Station Closure Distance= 10275.60 /Direction= 357.44

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47271
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name HOT POTATO 26-23 FED
4. Well Location Unit Letter <u>N</u> : <u>325</u> feet from the <u>South</u> line and <u>1802</u> feet from the <u>West</u> line Section <u>26</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number 399H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3074.5		9. OGRID Number 6137
10. Pool name or Wildcat ; LAGUNA SALADO; BONE SPRING		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/5/2021-2/23/2021: MIRU WL & PT. TIH & ran CBL, TOC @ 530'. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 10303-20412'. Frac totals 18315466# prop, 329159 bbl fluid, 25 bbls acid. DO plugs & CO to PBTD with float collar 20469/10156.7'.

CHC, FWB, ND BOP. Tubing set: 3/24/2021, 2-7/8", L-80 @ 10055.2, 298 JNTS'. 4/19/2021: TOP

Rustler 234

Salt 523

Base of Salt 2954

Lamar 3192

Delaware 3220

Cherry Canyon 4045

Brushy Canyon 5663

1st Bone Spring Lime 6916

Bone Spring 1st 7947

Bone Spring 2nd 8762

3rd Bone Spring Lime 9098

Bone Spring 3rd 9895

Wolfcamp 10221

Strawn 11915

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 5/21/2021

Type or print name Jenny Harms E-mail address: jenny.harms@devn.com PHONE: 405-552-6560

For State Use Only Jenny Harms

APPROVED BY: John Garcia TITLE Petroleum Specialist DATE 6/4/2021

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
		1. WELL API NO.		30-015-47271							
		2. Type of Lease		☐ STATE ☐ FEE ☒ FED/INDIAN							
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name HOT POTATO 26-23 FED 6. Well Number: 399H					
7. Type of Completion:											
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator						9. OGRID					
Devon Energy Production Company, L.P.						6137					
10. Address of Operator						11. Pool name or Wildcat					
333 West Sheridan Avenue, Oklahoma City, OK 73102						; LAGUNA SALADO; BONE SPRING					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	26	23S	29E		325	South	1802	West	EDDY	
BH:	C	23	23S	29E		38	North	2198	West	EDDY	
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3074.5 GL		
10/19/20	11/11/20		11/13/20		4/19/21						
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
20525 MD, 10178 TVD			20469/10156.7		Yes						
22. Producing Interval(s), of this completion - Top, Bottom, Name											
10303-20412, LAGUNA SALADO; BONE SPRING											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		54.5		387		17.5		315			
10.75		45.5		3202		12.25		550			
8 5/8		32		9633		9.875		865			
5.5		20		20525		7.875		1600		TOC @ 530	
24. LINER RECORD										25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET			
						3/24/2021; 2-7/8	1-80, 10,005.2, 298 jts				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
10303 - 20412, total 804 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10303-20412		Acidize and frac in 41 stages.			
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
4/19/21						Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
4/20/21	24			777	1651	3662	2124				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By					
Sold											
31. List Attachments											
Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Regulatory Specialist		Date		5/21/2021	
E-mail Address		jenny.harms@dvn.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 234			
SALT - 523			
BASE OF SALT - 2954			
LAMAR - 3192			
DELAWARE - 3220			
CHERRY CANYON - 4045			
Brushy Canyon - 4663			
1st Bone Spring Lime - 6916			
Bone Spring 1st - 7947			
Bone Spring 2nd - 8762			
3rd Bone Spring Lime - 9098			
Bone Spring 3rd - 9895			
Wolfcamp - 10221			
Strawn - 11915			

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	N/A	No. 4, from.....	N/A
	N/A		N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 29117

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 29117
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 29117

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 29117
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 and 3160-5 within 10 days to NMOCD after BLM approval.	6/4/2021