1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Page 1 of 5 Form C-104

Submit one copy to appropriate District Office

Oil Conservation Division

ı	AMENDED REPOR
	AMENDED KEFOK

1220 S. St. France	cis Dr., Sa	ınta Fe, NM	87505	12	20 South St.	Francis Dr					THE OF THE OF	
	I.		UEST FO	R ALL	OWABŁNI	MNDSAUI	[OH	RIZATION		TRANS	SPORT	
¹ Operator n								² OGRID Nun		77		
EOG RE PO BOX		JES INC						³ Reason for F		377	active Dete	
MIDLANI		AS 79702	2							oae/ E110 01/2020		
⁴ API Numbe			Pool Name				Į	11		ool Code		
30 - 025-46				вово	AT DRAW; I	JPPER WO	OLFO	AMP		980		
⁷ Property C	ode	8 P	Property Nar		·				9 W	ell Num		
326481			1 0		ERO 14 FED	ERAL COM	Л				701H	
II. 10 Surface Location												
Ul or lot no.	Section	Townsh	nip Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	e County	
E	14	25S	33E		2579	NORTH	1	624	W	EST	LEA	
¹¹ Bo	ttom H	ole Loca	ation									
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/	West line	e County	
D 11 2		25S	33E		110	NORTH	1	357	W	EST	LEA	
12 Lse Code 13 Producing				onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-	-129 Expiration Date	
Code FLOWIN			D	ate								
III. Oil a			orters				•			•		
18 Transporter			19 Transporter Name								²⁰ O/G/W	
OGRID		and Address										
372812				OIL								
151618		ENTERPRISE FIELD SERVICES									GAS	
											<u> </u>	
298751		REGENCY FIELD SERVICES									GAS	
36785		DCP MIDSTREAM									GAS	
											<u> </u>	
IV. Well	Comp	letion D	ata									
21 Spud Date 22		²² Rea	dy Date		²³ TD	²⁴ PBTI)	²⁵ Perforat	orations		²⁶ DHC, MC	
01/08/2020		10/0	1/2020		9924	19898		12632-198	398			
²⁷ Hole Size			²⁸ Casing	g & Tubir	ng Size	²⁹ De	pth Se	et		³⁰ Sa	cks Cement	
12 1/2"			,	9 5/8"		1,273'			700 SXS CL C TOC 0			
8 3	3/4"			7 5/8"		11,800' 1			1635	1635 SXS CL C&H TOC 0		
6 3	3/4"			5 1/2"		19,924' 720			720 S	20 SXS CL H TOC 6000' CBL		

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
10/01/2020	10/01/2020	10/10/2020	24hrs		898		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
70	3091	5793	6125				
been complied with a	at the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION				
Signature:	addox		Approved by: PATRICIA MARTINEZ				
Printed name:	ay Maddox		Title: PETROLEUM SPECIALIST				
Title: SENIOR RE	EGULATORY SPECIALIS		Approval Date: 6/7/2	021			
E-mail Address:							
kay_mad	ldox@eogresources.com						
Date: 10/16/2020	Phone: 432-6	38-8475					

Form 3160-4

UNITED STATES

FORM APPROVED

4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T25S R33E Mer NMP At surface SWNW 2579FNL 624FWL 32.130718 N Lat, 103.549641 W Lon Sec 14 T25S R33E Mer NMP At top prod interval reported below SWNW 2102FNL 294FWL 32.132031 N Lat, 103.550708 W Lon Sec 11 T25S R33E Mer NMP At total depth NWNW 110FNL 357FWL 32.152026 N Lat, 103.550506 W Lon 14. Date Spudded 01/08/2020 15. Date T.D. Reached 02/07/2020 16. Date Completed D D & A Ready to Prod. 17. Elevations (DF, KB, RT, GL)* 3361 GL 17. Elevations (DF, KB, RT, GL)* 3361 GL 18. Total Depth: MD 19924 19. Plug Back T.D.: MD 19898 TVD 12458 19. Plug Back T.D.: MD 19898 TVD 12458 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analy Directional Survey? No	(August 200'	7)				OF THE IN ND MANA									004-0137 731, 2010
Deept Deept Deept Deept Plug Back Diff. Resvy.		WELL	COMPL	ETION C	R REC	OMPLET	ION R	EPORT	AND L	.OG					
2. Name of Operators 3. Address PO BOX 2287 4. Location of Well (Report Section Clearly and in accordance with Federal requirements)* At the proof operator of the Policy of Section of Well (Report Section Clearly and in accordance with Federal requirements)* At the proof interval reported below Sept 14 T285 RS3E Men NMP At the proof interval reported below Sept 14 T285 RS3E Men NMP At the Date Special Section of Well (Report Section Men NMP) At the Date Special Section of Well (Report Se	la. Type	of Well	Oil Well	☐ Gas `	Well [Dry 🔲	Other		•			6. If	Indian, Allo	ottee or	Tribe Name
Address PO BOX 2267 MIDLAND, TX 79702 3. Address PO BOX 2267 MIDLAND, TX 79702 3. Phone No. (note) described serves code) 9. API Well No. 30-025-465.	b. Туре	of Completion	_		_	Over 🗖	Deepen	☐ Plu	g Back	☐ Diff.	Resvr.	7. U	nit or CA A	greem	ent Name and No.
MIDLAND, TX 79702			S, INC	E	-Mail: KA				RCES.CO	M	•				
4. Location of Well (Report Identing Clearly and in accordance with Federal requirements)* As surface SWNW 2576FNL 624FWL 92.130718 Nat. 103.54964 W Lon At surface SWNW 2576FNL 624FWL 92.130718 Nat. 103.54964 W Lon At load adept Natural Importation Natural Natur	3. Addres	S PO BOX 2	2267), TX 791	702						e area code	e)	9. A	PI Well No.		30-025-46524
At top prod interval reported bates SunNay 2102PNL 2941-PVL 32.132031 N Lat, 103.550708 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152028 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWNW 110FNL 307FWL 32.152038 N Lat, 103.550508 W Lon At total deeph NWN 110FNL 307FWL 32.15208 N Lat,		on of Well (Re Sec 14	port locati 4 T25S R	ion clearly an	ИP			•	5)*			10. I	Field and Po SOBCAT D	ol, or l RAW;	Exploratory UPR WOLFCAMP
At 15th depth. NWNW 110FN. 257FW. 32.152026 N Lat, 103.550506 W Lon 14. Date Spudded O1/08/2020 15. Date T.D. Reached O1/08/2020 16. Date Completed O1/08/2020 17. Elevations (DF, KB, RT, GL)* 3361 GL 17. Elevations (DF, KB, RT, GL)* 3361 GL 18. Total Depth: MD 19924 19. Plug Back T.D.: MD 19938				Sec	14 T25S F	R33E Mer N	MP			.0300 1411		11. 5	Sec., T., R., r Area Sec	M., or	Block and Survey 25S R33E Mer NMF
14. Date Spudded		′ Sec	: 11 T259	S R33E Mer	NMP					1 W 8010	_on	12. (County or Pa		13. State
Depth Dept		1	/NW 110		_		03.5505			ed				DF KI	
TVD	01/08	/2020				acticu		□D&	. A . ⊠	Ready to	Prod.	17. 1	336	61 GL	5, K1, GL)
Was DST run? No. Yes (Submit analy			TVD	12458	3					458		•			TVD
Hole Size					<u> </u>		h) 			Was	DST run?	?	⊠ No i	☐ Yes	(Submit analysis)
12.250	23. Casing	and Liner Rec	ord (Repo	ort all strings	1		Store	Camanta	No o	fSke k	Shirm	. Vol	I		
8.750	Hole Size	e Size/G	rade	Wt. (#/ft.)							, ,		Cement 7	Гор*	Amount Pulled
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth	12.25	 		40.0											
24. Tubing Record			_			1			-				ļ		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth	6.75	5.5001	CYPIIU	20.0	<u> </u>	199	24			12	<u> </u>			0000	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth															
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth	04 m 11					1	_								
25. Production Top Bottom Perforated Interval Size No. Holes Perf. Status		.~	4D) P	acker Denth	(MD)	Size De	enth Set (MD)	Packer De	nth (MD)	Size	De	enth Set (MI	<u>" T</u>	Packer Denth (MD)
Formation	Bize	Deptil bet (I	(ID) 1	acker Beptil	(1412)	BIZE D	pai bot (mb)	uokei Be	pan (IMD)	5,20		pui bot (1/11	<i>-</i> /	Tuonor Bopan (1118)
A) WOLFCAMP 12632 19898 12632 TO 19898 3.250 1497 OPEN B)	25. Produ	cing Intervals				- 1	26. Perfo	ration Rec	ord						
B C D										10000		-		ODE	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12632 TO 19898 18,047,906 LBS PROPPANT; 305,568 BBLS LOAD FLUID 28. Production - Interval A Date First Produced Date Tested Production 24 3091.0 6125.0 5793.0 40.0 FLOWS FROM WELL 10/01/2020 10/10/2020 24 3091.0 6125.0 5793.0 40.0 FLOWS FROM WELL Choke Tbg. Press. Size Press. Rate BBL MCF BBL Gas Water BBL GasCoil Ratio POW 28a. Production - Interval B Date First Test Produced Date First Rate BBL MCF BBL GasCoil Gravity GasCoil BBL Gas Water BBL GasCoil Gravity GasCoil Gravity GasCoil Gravity GasCoil Gravity GasCoil Gravity GasCoil BBL MCF BBL GasCoil Gravity GasCoil Gravity GasCoil BBL GasCoil Gravity GasCoil BBL GasCoil BB				12632 19898				12032 10 19898 3.2			50	1497	OPE	N .	
Diagram Diag							-					1			
Depth Interval 12632 TO 19898 18,047,906 LBS PROPPANT; 305,568 BBLS LOAD FLUID 28. Production - Interval A Date First Produced Date Tested Production 10/10/2020 24	D)	· · · ·													
12632 TO 19898	27. Acid,			ment Squeeze	e, Etc.					1.77			· ·-		
28. Production - Interval A				898 18.047.9	906 LBS PI	ROPPANT: 3	05,568 B			1 Type of	viatenai		-		
Date First Produced Date Date Production Date Production Date Production Date Production Date Production Date Production Date Date Date Production Date Date Date Date Production Date Date Date Date Date Date Date Date		1200		300		•	·		•	-					
Date First Produced Date Date Production Date Production Date Production Date Production Date Production Date Production Date Date Date Production Date Date Date Date Production Date Date Date Date Date Date Date Date															
Date First Produced Date Date Production Date Production Date Production Date Production Date Production Date Production Date Date Date Production Date Date Date Date Production Date Date Date Date Date Date Date Date	28 Produc	ction - Interval	Δ												·
10/01/2020 10/10/2020 24 3091.0 6125.0 5793.0 40.0 FLOWS FROM WELL	Date First	Test	Hours									Product	ion Method		
Choke Tbg. Press. Size Flwg. Press. 898.0 Z8a. Production - Interval B Date First Test Date Trested Date Tog. Press. Csg. 24 Hr. Oil BBL MCF BBL Gas Water BBL Date Flwg. Production BBL MCF BBL Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Well Status Production Method Gas Water Gas:Oil Gravity Gas Gravity Production Method Gravity Well Status Water BBL Corr. API Well Status			1	Production						Gravi	ty		FLOW	/S FRO	OM WELL
70 SI 898.0		Tbg. Press.			Oil	Gas	Water	Gas:		Well	Status				
Date First Test Hours Test Date Froduced Date Test Doil Gas Water Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Choke Tog. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Well Status			4	Kate	BOL	MCF	DDL	Ratio			POW				•
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Ratio Well Status			ıl B							<u> </u>					
Size Flwg. Press. Rate BBL MCF BBL Ratio											ty	Product	ion Method		
		Flwg.	Csg. Press.							Well	Status				

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #534248 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Prod	luction - Interv	al C				<u> </u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API		Gas Gravity	Production Method	
										1	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status		
28c. Prod	luction - Interv	al D							-	· 	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status		
29. Dispo	osition of Gas	Sold, used	for fuel, vent	ed, etc.)			ı	1			
	nary of Porous	Zones (I	nclude Aquife	rs):					31. Fc	ormation (Log) Markers	
tests,	all important including dept	zones of j h interva	porosity and c I tested, cushic	ontents ther on used, tim	eof: Cored e tool open	intervals and , flowing and	d all drill-stem d shut-in pres	ı sures			
	Formation		Тор	Bottom		Descripti	ons, Contents	, etc.		Name	Top Meas. Depth
1ST BON 2ND BON 3RD BON WOLFCA	CANYON IE SPRING S IE SPRING S IE SPRING S	AND AND	1104 1412 4809 7663 10184 10748 11837 12426	edure):	BA OI OI OI OI	ARREN ARREN L & GAS L & GAS L & GAS L & GAS L & GAS			T/ B/ BF 15 2N 3F	USTLER SALT SALT RUSHY CANYON ST BONE SPRING SAND ND BONE SPRING SAND RD BONE SPRING SAND OLFCAMP	1104 1412 4809 7663 10184 10748 11837 12426
1. Ele	enclosed attacectrical/Mecha	nical Log				2. Geologi	•		3. DST R	eport 4. Direction	onal Survey
5. Su	ndry Notice fo	r pluggin	g and cement	verification		6. Core An	alysis		7 Other:		,
	by certify that		Electi	ronic Subm	ission #53	4248 Verifie	ed by the BLI S, INC, sent	A Well In to the Ho	formation S		ons):
Signa	ture	(Electro	nic Submissi	on)			Da	te <u>10/15/2</u>	2020		
Title 18 U	J.S.C. Section ited States any	1001 and false, fic	Title 43 U.S. titious or frad	C. Section 1 ulent statem	212, make ents or rep	it a crime foresentations	or any person l as to any mat	knowingly ter within	and willfully its jurisdictio	y to make to any department or n.	agency

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 30663

ACKNOWLEDGMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	30663
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 30663

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	30663
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File BLM 3160-4 within 10 days to NMOCD after BLM approval.	6/7/2021