

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/01/2020
<sup>4</sup> API Number 30 - 025-46524	<sup>5</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 326481	<sup>8</sup> Property Name ANTERO 14 FEDERAL COM	<sup>9</sup> Well Number 701H

II. <sup>10</sup> Surface Location

UI or lot no. E	Section 14	Township 25S	Range 33E	Lot Idn	Feet from the 2579	North/South Line NORTH	Feet from the 624	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. D	Section 11	Township 25S	Range 33E	Lot Idn	Feet from the 110	North/South line NORTH	Feet from the 357	East/West line WEST	County LEA
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 01/08/2020	<sup>22</sup> Ready Date 10/01/2020	<sup>23</sup> TD 19924	<sup>24</sup> PBTD 19898	<sup>25</sup> Perforations 12632-19898	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
12 1/2"		9 5/8"		1,273'	
8 3/4"		7 5/8"		11,800'	
6 3/4"		5 1/2"		19,924'	
				720 SXS CL H TOC 6000' CBL	

V. Well Test Data

<sup>31</sup> Date New Oil 10/01/2020	<sup>32</sup> Gas Delivery Date 10/01/2020	<sup>33</sup> Test Date 10/10/2020	<sup>34</sup> Test Length 24hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 898
<sup>37</sup> Choke Size 70	<sup>38</sup> Oil 3091	<sup>39</sup> Water 5793	<sup>40</sup> Gas 6125		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 6/7/2021		
Date: 10/16/2020		Phone: 432-638-8475			

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM108503

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC			8. Lease Name and Well No. ANTERO 14 FEDERAL COM 701H		
3. Address PO BOX 2267 MIDLAND, TX 79702			9. API Well No. 30-025-46524		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2579FNL 624FWL 32.130718 N Lat, 103.549641 W Lon Sec 14 T25S R33E Mer NMP At top prod interval reported below SWNW 2102FNL 294FWL 32.132031 N Lat, 103.550708 W Lon Sec 11 T25S R33E Mer NMP At total depth NWNW 110FNL 357FWL 32.152026 N Lat, 103.550506 W Lon			10. Field and Pool, or Exploratory BOBCAT DRAW;UPR WOLFCAMP		
14. Date Spudded 01/08/2020			15. Date T.D. Reached 02/07/2020		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/01/2020			17. Elevations (DF, KB, RT, GL)* 3361 GL		
18. Total Depth: MD 19924 TVD 12458		19. Plug Back T.D.: MD 19898 TVD 12458		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	40.0		1273		700		0	
8.750	7.625 HCP110	29.7		11800		1635		0	
6.750	5.500 ICYP110	20.0		19924		720		6000	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12632	19898	12632 TO 19898	3.250	1497	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12632 TO 19898	18,047,906 LBS PROPPANT; 305,568 BBLs LOAD FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2020	10/10/2020	24	→	3091.0	6125.0	5793.0	40.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
70	SI	898.0	→				1981	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #534248 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1104		BARREN	RUSTLER	1104
T/SALT	1412		BARREN	T/SALT	1412
B/SALT	4809		OIL & GAS	B/SALT	4809
BRUSHY CANYON	7663		OIL & GAS	BRUSHY CANYON	7663
1ST BONE SPRING SAND	10184		OIL & GAS	1ST BONE SPRING SAND	10184
2ND BONE SPRING SAND	10748		OIL & GAS	2ND BONE SPRING SAND	10748
3RD BONE SPRING SAND	11837		OIL & GAS	3RD BONE SPRING SAND	11837
WOLFCAMP	12426		OIL & GAS	WOLFCAMP	12426

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #534248 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC, sent to the Hobbs

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/15/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 30663

**ACKNOWLEDGMENTS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30663
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS  
  
Action 30663

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	Action Number: 30663
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File BLM 3160-4 within 10 days to NMOCD after BLM approval.	6/7/2021