

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23242
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. LO-4857-2
7. Lease Name or Unit Agreement Name TRAVIS 24 STATE
8. Well Number 1
9. OGRID Number 228937
10. Pool name or Wildcat ILLINOIS CAMP; BONE SPRING, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other []
2. Name of Operator MATADOR PRODUCTION COMPANY
3. Address of Operator 5400 LBJ FREEWAY STE 1500, DALLAS, TX 75240
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 24 Township 18S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: Re-complete [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Abandon 3rd Bone Spring. Perforate and frac 1st Bone Spring. Return to production.

- PJSM. MIRU workover rig and supporting equipment.
POOH w/ rods and pump. Release TAC and POOH w/ tbg.
MIRU WL. WL set CIBP @ 8,080' (38' above current top perf).
Dump bail 50' CI H cmt on top of CIBP. WOC and tag. Pressure test csg.
WL perf First Bone Spring interval +/- 6,477' - 6,625'.
RIH w/ pkr and workstring. MIRU frac crew and supporting equipment.
Frac First Bone Spring Sand w/ 1,500 bbls and 150,000 lb.
Flowback well. Release pkr and POOH w/ pkr and workstring.
RIH w/ production tbg and TAC. RIH w/ rods and pump.
RDMO.

*Current and proposed WBDs attached

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 04/21/2021

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Original
 Amended
Operator & OGRID No.: Matador Production Company (228937)
Date: 4/30/2021
Reason for Amendment: Matador will be recompleting the well in a different production interval.

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
TRAVIS 24 STATE #001	30-015-23242	UL-H Sec 24 T18S R28E	1,980' FNL 660' FEL	~200	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup.

Gathering System and Pipeline Notification

The well will be connected to a production facility after flowback operations are complete so long as the gas transporter system is in place. There is currently a gas transportation line tied into DCP midstream that will take the produced gas from the facility. Matador Production Company periodically provides a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future to DCP Midstream LP. If changes occur that will affect the drilling and completion schedule, Matador Production Company will notify DCP Midstream LP. Additionally, the gas produced from the well will be processed at a processing plant further downstream and, although unanticipated, any issues with downstream facilities could cause flaring at the wellhead. The actual flow of the gas will be based on compression operating parameters and gathering system pressures measured when the well starts producing.

Flowback Strategy

After the fracture treatment/completion operations (flowback), the well will be produced to temporary production tanks and the gas will be flared or vented. During flowback, the fluids and sand content will be monitored. If the produced fluids contain minimal sand, then the well will be turned to production facilities. The gas sales should start as soon as the well starts flowing through the production facilities unless there are operational issues on the midstream system at that time. Based on current information, it is Matador's belief the system will be able to take the gas upon completion of the well.

Safety requirements during cleanout operations may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Operating a generator will only utilize a portion of the produced gas and the remainder of gas would still need to be flared.
 - Power Company has to be willing to purchase gas back and if they are willing they require a 5 year commitment to supply the agreed upon amount of power back to them. With gas decline rates and unpredictability of markets

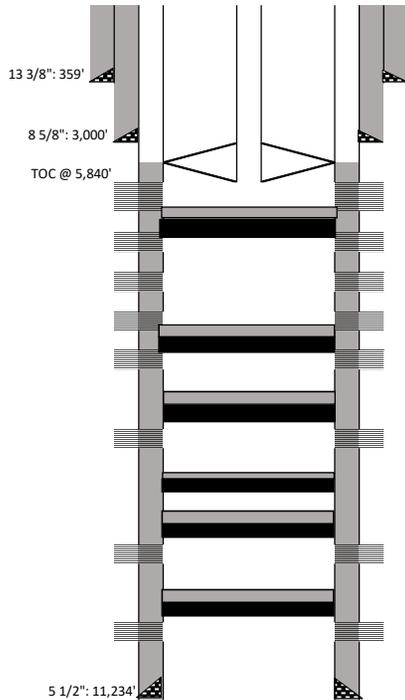
it is impossible to agree to such long term demands. If the demands are not met then operator is burdened with penalty for not delivering.

- Compressed Natural Gas – On lease
 - Compressed Natural Gas is likely to be uneconomic to operate when the gas volume declines.
- NGL Removal – On lease
 - NGL Removal requires a plant and is expensive on such a small scale rendering it uneconomic and still requires residue gas to be flared.

MATADOR PRODUCTION COMPANY
 Travis 24 State #1
 1980' FSL & 1980' FEL Sec 24 - 185 - 28E
 Eddy County, NM
 API: 30-015-23242

Current WBD: 2/22/2019

Spudded: 8/31/1980



T-Bone Perfs: 8,118' - 8,145'; 6 spf; 60deg; .46"; 41" Penetration
 CIBP @ 8,360' TOC @ 8,320'
 A' Perfs: 8384'-8425'; 4 spf; 90deg; .46" hole; 41" Penetration
 B' Perfs: 8446'-8480'; 4 spf; 90deg; .46" diam; 41" Penetration
 D' Perfs: 8579-8583'; 4 spf; 90deg; .46" hole; 41" Penetration
 Set CIBP @ 8643'. Dump bail 35' CI H cmt. TOC: 8,585'
Perfs: 8658-92', 8710-22', 6 spf (2018)
 Set CIBP @ 10554'. Dump bail CI H cmt. (2018)
 Top of cmt: 10,505' (49')
 (5/17/2008) 10604-10609 30 Holes
 (5/22/2008) CIBP set @ 10673 (10' cmt added 6/4/2008)
 (5/16/2008) CIBP set @ 10685 (Didn't hold)
 (12/30/1980) 10738-10784, 10790-10796,
 10842-10848 44 Holes
 (12/30/1980) CIBP set @ 10890
 (10/24/1980) 10900-10916 24 Holes

	Casing Information		Depth Set	Hole Size	Cementing Record	Type	Joints
	Casing Size	Weight lb/ft					
Surface	13 3/8	54.5	359	17 1/2	375 sxs of CI C (Circulated)	J-55	9
Intermediate	8 5/8	32 & 24	3000	12 1/4	1300 sxs of Hal Lite & 200 sxs of CI C & 416 sxs CI C (Circulated)	J-55	16 & 59
Production	5 1/2	17	5,251	7 7/8	750 sxs CI H 5/50 POZ & 350 sxs CI H (TOC @ 5840)	K-55	136
		17	9750			N-80	112
		20	11,234			N-80	38
						Marker Jt.	10644 & 10244
						Float Collar	11190

Rod Details (Run 3/3/18)	Length (ft)	Bottom (ft)
1-1/4"x26 PR w/ 16"x 1 1/4" liner	16	16
302- 3/4" #1 N97 rod w/ new SHT Cplgs	7550	7568
24- 7/8" #1 N97 rods w/ new SHT Cplngs	600	8168
1'x 7/8" pick up sub	1	8169
2"x1.25"x24" RHBM 80" strk 1-5/8" FN	24	8193

Tbg Details (Run 2/15/18)	Length (ft)	Bottom (ft)
250 jts 2 3/8" L-80	7968.8	7968.8
2' x 2-3/8" pop jt marker sub	2.0	7970.8
TAC	3.0	7973.8
7 jts 2 3/8" L-80	220.5	8194.3
Mechanical Hold-down SN 2 3/8"	0.8	8195.1
4' Slotted Sub	4.0	8199.1
3 jts 2 3/8" L-80	94.5	8293.6
BP	0.4	8294.0

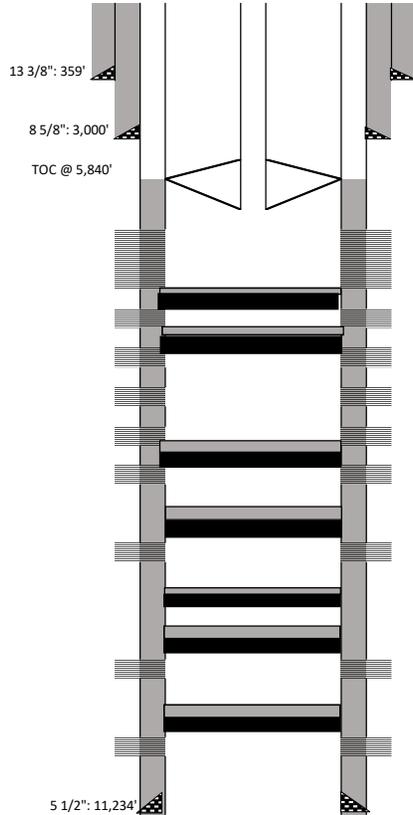
Est. jt lgth
31.50

Geologic Markers	
Yates	
Seven Rivers	
Bowers	
Queen	
Penrose	
Grayburg	
San Andres	2629
Glorieta	
1st BS	6454
2nd BS	7081
3rd BS	8145
Wolfcamp	8387
Pennsylvanian	
Cisco	9364
Canyon	9496
Strawn	9938
Atoka	10251
Morrow	10575
Lower Morrow	
Chester	11188
TD	

MATADOR PRODUCTION COMPANY
 Travis 24 State #1
 1980' FSL & 1980' FEL Sec 24 - 18S - 28E
 Eddy County, NM
 API: 30-015-23242

Proposed 1st BS

Spudded: 8/31/1980



1st Bone Perfs:
 6,477'-6,487'
 6,503'-6,528'
 6,539'-6,558'
 6,606'-6,625'
 CIBP @ 8,080' TOC @ 8,030'
 3rd Bone Perfs: 8,118' - 8,145'; 6 spf; 60deg; .46"; 41" Penetration
 CIBP @ 8,360' TOC @ 8,320'
 A' Perfs: 8384'-8425'; 4 spf; 90deg; .46" hole; 41" Penetration
 B' Perfs: 8446'-8480', 4 spf; 90deg; .46" diam; 41" Penetration
 D' Perfs: 8579'-8583', 4 spf; 90deg; .46" hole; 41" Penetration
 Set CIBP @ 8643'. Dump bail 35' CI H cmt. TOC: 8,585'
Perfs: 8658-92', 8710-22', 6 spf (2018)
 Set CIBP @ 10554'. Dump bail CI H cmt. (2018)
 Top of cmt: 10,505' (49')
 (5/17/2008) 10604-10609 30 Holes
 (5/22/2008) CIBP set @ 10673 (10' cmt added 6/4/2008)
 (5/16/2008) CIBP set @ 10685 (Didn't hold)
 (12/30/1980) 10738-10784, 10790-10796,
 10842-10848 44 Holes
 (12/30/1980) CIBP set @ 10890
 (10/24/1980) 10900-10916 24 Holes

Casing Information							
	Casing Size	Weight lb/ft	Depth Set	Hole Size	Cementing Record	Type	Joints
Surface	13 3/8	54.5	359	17 1/2	375 sxs of CI C (Circulated)	J-55	9
Intermediate	8 5/8	32 & 24	3000	12 1/4	1300 sxs of Hal Lite & 200 sxs of CI C & 416 sxs CI C (Circulated)	J-55	16 & 59
Production	5 1/2	17	5,251	7 7/8	750 sxs CI H 5/50 POZ & 350 sxs CI H (TOC @ 5840)	K-55	136
		17	9750			N-80	112
		20	11,234			N-80	38
		Marker Jt. Float Collar				10644 & 10244	11190

Rod Details	Length (ft)	Bottom (ft)
1-1/4"x26 PR w/ 16"x 1 1/4" liner	16	16
240 - 3/4" #1 N97 rod w/ new SHT Cplgs	6005	6021
24- 7/8" #1 N97 rods w/ new SHT Cplgs	600	6621
1'x 7/8" pick up sub	1	6622
2"x1.25"x24" RHBM 80" strk 1-5/8" FN	24	6646

Tbg Details	Length (ft)	Bottom (ft)
204 jts 2 3/8" L-80	6422.0	6422.0
TAC	3.0	6425.0
7 jts 2 3/8" L-80	220.5	6645.5
Mechanical Hold-down SN 2 3/8"	0.8	6646.3
4' Slotted Sub	4.0	6650.3
3 jts 2 3/8" L-80	94.5	6744.8
BP	0.4	6745.2

Est. Jt lgth
31.50

Geologic Markers		
Yates		
Seven Rivers		
Bowers		
Queen		
Penrose		
Grayburg		
San Andres		2629
Glorieta		
1st BS		6454
2nd BS		7081
3rd BS		8145
Wolfcamp		8387
Pennsylvanian		
Cisco		9364
Canyon		9496
Strawn		9938
Atoka		10251
Morrow		10575
Lower Morrow		
Chester		11188
TD		

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 26482

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 26482
	Action Type: [C-103] NOI Recompletion (C-103E)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 5/25/2021	5/26/2021

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 26482

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 26482
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	5/26/2021
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	6/8/2021
kpickford	Must submit a C-104 for approval prior to returning to production.	6/10/2021