District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

| 1000 Rio Brazos District IV | | | | | | St. Francis Dr. NM 97505 AMENDED REI | | | | | AMENDED REPORT |
|---|--|--|-------------------------------------|--|---|---|---|-----------------------|----------|-------------------|---|
| 1220 S. St. Franc | is Dr., Santa | | | | Santa Fe, NI | | | | | | |
| | | | EQUES | T FOR | ALLOWAB | LE AND A | U TH | | | TRANS | PORT |
| OVVIICA I | | Address | | | | | | ² OGRID Nu | ımber | 16696 | |
| OXY USA I P.O. BOX 5 | | NI AND TX | 70710 | | | ³ Reason for Filing Code/ Effective | | | | | otivo Doto |
| r.o. box s | 0230 WIII | LAND, 1A | 19/10 | | | | | NW- 1/1/202 | | Code/ Elle | cuve Date – |
| ⁴ API Numbe | er | | l Name | | | | '' | | | Pool Code | |
| 30-015-46193 | | | | | E SPRING | | | | | 3367 | |
| ⁷ Property Co | ode: 3222 | 45 8 Pro | perty Nan | ie: PLAT | INUM MDP1 3 | 34-3 FEDERA | L CO | M | 9, | Well Numl | ber: 24H |
| II. 10 Sur | | | | | | | | | | | |
| | no. Section Township Range Lot Idn Feet from the North/South Line Feet from the | | | | /West line | | | | | | |
| C 11 D 4 | 34 | 23S | 31E | ECD | 765 | NORTH | | 2600 | | WEST | EDDY |
| UL or lot no. | | Location | Range | | Feet from the | | | 42' 2206' FE | | /West line | County |
| O O | 3 | 24S | 31E | Lot Iun | 19 | SOUTH | | 2205 | | EAST | EDDY |
| 12 Lse Code | | ing Method | | onnection | ¹⁵ C-129 Perr | nit Number | ¹⁶ C | -129 Effective | Date | ¹⁷ C- | 129 Expiration Date |
| F | | ode : F | Da 01/1 | te: 1/21 | | | | | | | |
| III. Oil ar | | | <u> </u> | | | | | | | | |
| 18 Transpor | | ansporter | <u> </u> | | ¹⁹ Transpoi | ter Name | | | | | ²⁰ O/G/W |
| OGRID | | | | | and Ad | | | | | | <i>37 37 11</i> |
| 237722 | | | | (| CENTURION P | PIPELINE L.P | | | | | O |
| | | | | | | | | | | | |
| 151618 | | | | ENTE | ERPRISE FIEL | D SERVICES | LLC | | | | G |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| IV. Well (| 'ompletic | n Data | | | | | | | | | |
| ²¹ Spud Da | | ²² Ready | Date | | ²³ TD | ²⁴ PBTD |) | ²⁵ Perfor | ations | | ²⁶ DHC, MC |
| 1/1/2020 | = | | 447.5.0004477 | 19225'M 8901'V 8967'-19 | | | 148' | | , | | |
| | | | | | 1'M 8901'V | |)1'V | | | | |
| | | 1/1/20 | | 1927 g & Tubir | | | | | 110 | ³⁰ Sac | eks Cement |
| | | 1/1/20 | ²⁸ Casing | | | ²⁹ De |)1'V | | 110 | ³⁰ Sac | eks Cement 830 |
| 17- | le Size | 1/1/20 | ²⁸ Casing | g & Tubir | | ²⁹ De |)1'V pth Se | | | ³⁰ Sac | |
| 17- | ole Size | 1/1/20 | ²⁸ Casing | g & Tubir 13-3/8" | | ²⁹ De 6 | 01'V pth Se 58' | | | ³⁰ Sac | 830 |
| 17- 12- 8- | ole Size -1/2" -1/4" | 1/1/20 | ²⁸ Casing | g & Tubir 13-3/8" 9-5/8" | | ²⁹ De 6 44 82 | 01'V pth Se 58' 447' | | | ³⁰ Sac | 830 1409 |
| 17- 12- 8- | ole Size -1/2" -1/4" 3/4" | 1/1/20 | ²⁸ Casing | g & Tubir 13-3/8" 9-5/8" 7-5/8" | | ²⁹ De 6 44 82 | 01'V pth Se 58' 447' 248' | | | 30 Sac | 830 1409 628 |
| 17- 12- 8 6- V. Well T 31 Date New | ole Size -1/2" -1/4" 3/4" 3/4" est Data | ² Gas Delive | ²⁸ Casing | g & Tubir 13-3/8" 9-5/8" 7-5/8" 5-1/2" | rest Date | 29 De 6 44 82 19 | 01'V pth Se 58' 447' 248' 258' | t | Tbg. Pro | | 830 1409 628 781 ³⁶ Csg. Pressure |
| 17- 12- 8- 6- V. Well T 31 Date New 01/10/21 | ole Size -1/2" -1/4" 3/4" 3/4" Cest Data Oil 3 | ² Gas Delive 01/11/ | ²⁸ Casing | g & Tubir 13-3/8" 9-5/8" 7-5/8" 5-1/2" | Fest Date 1/29/21 | 29 De 6 44 82 19 34 Test 1 24 H | 01'V pth Se 58' 447' 248' 258' Length | t | | | 830 1409 628 781 ³⁶ Csg. Pressure 838 |
| 17- 12- 8- 6- V. Well T 31 Date New | ole Size -1/2" -1/4" 3/4" 3/4" Cest Data Oil 3 | ² Gas Delive | ²⁸ Casing | g & Tubir 13-3/8" 9-5/8" 7-5/8" 5-1/2" | rest Date | 29 De 6 44 82 19 | 01'V pth Se 58' 447' 248' 258' Length RS. | t | | | 830 1409 628 781 ³⁶ Csg. Pressure |
| 17- 12- 8 6 V. Well T 31 Date New 01/10/21 37 Choke Si 70/120 42 I hereby cert | ole Size -1/2" -1/4" 3/4" 3/4" Cest Data Oil 3: ze ify that the | ² Gas Deliv 01/11/ ³⁸ Oi 2479 | 28 Casing ery Date 21 1 2 Oil Conso | g & Tubir 13-3/8" 9-5/8" 7-5/8" 5-1/2" | Fest Date 1/29/21 Water 2657 ivision have | ²⁹ De 6 44 82 19 ³⁴ Test 1 24 H | 01'V pth Se 58' 447' 248' 258' Length RS. | t | Tbg. Pro | essure | 830 1409 628 781 36 Csg. Pressure 838 41 Test Method F |
| 17- 12- 8- 6- V. Well T 31 Date New 01/10/21 37 Choke Si 70/120 42 I hereby cert been complied | ole Size -1/2" -1/4" 3/4" 3/4" Cest Data Oil 3: ze ify that the with and t | ² Gas Delive 01/11/ ³⁸ Oi 2479 e rules of the hat the infor | ery Date 21 1 2 Oil Conso | 9-5/8" 7-5/8" 5-1/2" 33 1 0 ervation D | Fest Date 1/29/21 Water 2657 ivision have | ²⁹ De 6 44 82 19 ³⁴ Test 1 24 H | 01'V pth Se 58' 447' 248' 258' Length RS. | n 35 ŋ | Tbg. Pro | essure | 830 1409 628 781 36 Csg. Pressure 838 41 Test Method F |
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| 17- 12- 8- 6- V. Well T 31 Date New 01/10/21 37 Choke Si 70/120 42 I hereby cert been complied | ole Size -1/2" -1/4" 3/4" 3/4" Cest Data Oil 3: ze ify that the with and t | ² Gas Delive 01/11/ ³⁸ Oi 2479 e rules of the hat the infor | ery Date 21 1 2 Oil Conso | 9-5/8" 7-5/8" 5-1/2" 33 1 0 ervation D | Fest Date 1/29/21 Water 2657 ivision have is true and | ²⁹ De 6 44 82 19 ³⁴ Test 1 24 H | 01'V pth Se 58' 447' 248' 258' Lengtl RS. 5as 51 | n 35 ŋ | Tbg. Pro | essure | 830 1409 628 781 36 Csg. Pressure 838 41 Test Method F |
| 8- 8- V. Well T 31 Date New 01/10/21 37 Choke Si 70/120 42 I hereby cert been complied complete to the Signature: Printed name: | ole Size -1/2" -1/4" 3/4" 3/4" Sest Data Oil 3 ze ify that the with and the best of many and the state | ² Gas Delive 01/11/ ³⁸ Oi 2479 e rules of the hat the infor | ery Date 21 1 2 Oil Conso | 9-5/8" 7-5/8" 5-1/2" 33 1 0 ervation D | Fest Date 1/29/21 Water 2657 ivision have is true and | 29 De 6 44 82 19 34 Test 1 24 H 40 C 72 | 01'V pth Se 58' 447' 248' 258' Lengtl RS. 5as 61 | OIL CONSER | Tbg. Pro | essure | 830 1409 628 781 36 Csg. Pressure 838 41 Test Method F |
| 8- 8- V. Well T 31 Date New 01/10/21 37 Choke Si 70/120 42 I hereby cert been complied complete to the Signature: Printed name: JANA MENDI | ole Size -1/2" -1/4" 3/4" 3/4" Sest Data Oil 3 ze ify that the with and the best of many and the state | ² Gas Delive 01/11/ ³⁸ Oi 2479 e rules of the hat the infor | ery Date 21 1 2 Oil Conso | 9-5/8" 7-5/8" 5-1/2" 33 1 0 ervation D | Test Date 1/29/21 Water 2657 ivision have is true and | 29 De 6 44 82 19 34 Test 1 24 H 40 G 72 Approved by: | 01'V pth Se 58' 447' 248' 258' Lengtl RS. 5as 61 | n 35 T | Tbg. Pro | essure | 830 1409 628 781 36 Csg. Pressure 838 41 Test Method F |
| 8- 8- V. Well T 31 Date New 01/10/21 37 Choke Si 70/120 42 I hereby cert been complied complete to the Signature: Printed name: JANA MENDI Title: | ole Size 1/2" 1/4" 3/4" Sest Data Oil Septiment of the best of many one of the best o | ² Gas Delive 01/11/ ³⁸ Oi 2479 e rules of the hat the infor y knowledg | ery Date 21 1 2 Oil Conso | 9-5/8" 7-5/8" 5-1/2" 33 1 0 ervation D | Test Date 1/29/21 Water 2657 ivision have is true and | 29 De 6 44 82 19 34 Test 1 24 H 40 (72) | 01'V pth Se 58' 447' 248' 258' Lengtl RS. 5as 61 | OIL CONSER | Tbg. Pro | essure | 830 1409 628 781 36 Csg. Pressure 838 41 Test Method F |
| 17- 12- 8 V. Well T 31 Date New 01/10/21 37 Choke Si 70/120 42 I hereby cert been complied complete to the Signature: Printed name: JANA MENDI Title: REGULATOR | ole Size 1/2" 1/4" 3/4" 3/4" Sest Data Oil 3: ze iffy that the with and the best of many one of the color of the c | ² Gas Delive 01/11/ ³⁸ Oi 2479 e rules of the hat the infor y knowledg | ery Date 21 1 2 Oil Conso | 9-5/8" 7-5/8" 5-1/2" 33 1 0 ervation D | Test Date 1/29/21 Water 2657 ivision have is true and | 29 De 6 44 82 19 34 Test 1 24 H 40 G 72 Approved by: | 01'V pth Se 58' 447' 248' 258' Lengtl RS. 5as 61 | n 35 7 OIL CONSER | Tbg. Pro | essure | 830 1409 628 781 36 Csg. Pressure 838 41 Test Method F |
| 8- 8- V. Well T 31 Date New 01/10/21 37 Choke Si 70/120 42 I hereby cert been complied complete to the Signature: Printed name: JANA MENDI Title: | ole Size 1/2" 1/4" 3/4" Sest Data Oil Sest Data Oil Y SPECIA SEST OF THE PROPERTY OF THE | 2 Gas Delive 01/11/ 38 Oi 2479 2 rules of the hat the inforty knowledg | ery Date 21 1 2 Oil Conso | 9-5/8" 7-5/8" 5-1/2" 33 1 0 ervation D | Test Date 1/29/21 Water 2657 ivision have is true and | 29 De 6 44 82 19 34 Test 1 24 H 40 G 72 Approved by: | 01'V pth Se 58' 447' 248' 258' Lengtl RS. 5as 61 | n 35 7 OIL CONSER | Tbg. Pro | essure | 830 1409 628 781 36 Csg. Pressure 838 41 Test Method F |

432-685-5936

04/01/2021



U.S. Department of the Interior **BUREAU OF LAND MANAGEMENT** Sundry Print Repo

Well Name: PLATINUM MDP1 34-3

FEDERAL COM

Well Number: 24H

Well Location: T23S / R31E / SEC 34 /

NENW / 32.2660831 / -103.765795

County or Parish/State: EDDY /

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM043744,

NMNM43744

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001546193

Well Status: Approved Application for

Permit to Drill

Operator: OXY USA **INCORPORATED**

Subsequent Report

Type of Submission: Subsequent Report Type of Action: Workover Operations

Date Sundry Submitted: 02/15/2021 Time Sundry Submitted: 02:20

Date Operation Actually Began: 12/03/2020

Actual Procedure: RUPU 12/03/20, RIH & tag cmt @ 3011', drill out cmt & CBP to 3045', clean out to PBTD @ 19225'. 12/11/20 Pressure test csg to 9800# for 30 min, good test. RIH & perf @ 19148-8967' Total 1224 holes. Frac in 51 stages w/ 396186BBL produced water + 18664BBL fresh water w/ 20421820# sand, RD Schlumberger 12/20/20. Well ready to produce 01/01/21. OXY USA Inc. requests a tubing exception while continuing to flow back this well. The estimated date of tubing install is 04/02/2021. Formation Tops for this completion are as follows: Rustler 616'M 616'V Salado (Top of Salt) 924'M 924'V Castile (anhydrite/bottom salt) 2871'M 2870'V Lamar/Delaware 4341'M 4341'V Bell Canyon 4366'M 4366'V Cherry Canyon 5290'M 5276'V Brushy Canyon 6523'M 6472'V Bone Spring 8265'M 8167'V

eived by OCD: 4/1/2021 3:25:52 PM Well Name: PLATINUM MDP1 34-3

FEDERAL COM

Well Location: T23S / R31E / SEC 34 / NENW / 32.2660831 / -103.765795

County or Parish/State: EDDY/

Well Number: 24H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM043744,

NMNM43744

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001546193

Well Status: Approved Application for Permit to Drill

Operator: OXY USA **INCORPORATED**

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MENDIOLA Signed on: FEB 15, 2021 02:19 PM

Name: OXY USA INCORPORATED

Title: Regulatory Coordinator

Street Address: 5 Greenway Plaza, Suite 110

City: Houston State: TX

State:

Phone: (713) 366-5716

Email address: NOT ENTERED

Field Representative

Representative Name:

Street Address:

City:

Phone:

Email address:

Zip:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Phone: 5752345998

Disposition: Accepted

Signature: Zota Stevens

BLM POC Title: Petroleum Engineer

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition Date: 02/16/2021

Page 2 of 2

| Received by O | CD: 4/ | 1/2021 | 3:25:52 | <u>PM</u> | | | | | | | | | | | | Page 4 o |
|--|-------------|-----------------------|--------------------|---------------|---------------------|--------------------------|--------------|------------|---------------------|----------------------------|--|---------|----------------|-------------------------|----------------------|---------------------|
| Submit To Approp Two Copies | mate Distri | ct Office | | | | State of Ne | | | | | | | | | | rm C-105 |
| District I 1625 N. French Dr District II | ., Hobbs, N | NM 88240 | | Ene | ergy, l | Minerals and | d Na | tural R | esources | | 1. WELL | API I | NO. | R | levised | April 3, 2017 |
| 811 S. First St., Ar | tesia, NM | 88210 | | | Ωi | l Conservat | tion | Divisi | on | - | 30-015-46 | | | | | |
| District III 1000 Rio Brazos R | d Aztec | NM 87410 | | | | 20 South S | | | | | 2. Type of Lease | | | | | |
| District IV | | | | | | | | | Л. | - | STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. | | | | | IAN |
| 1220 S. St. Francis | | | | | | Santa Fe, N | | | | | 5. State Off c | x Gas | Lease No | | | |
| | | LETIO | N OR I | RECC | MPL | ETION RE | POF | RT AN | D LOG | | | | | | | |
| 4. Reason for fil | ing: | | | | | | | | | | 5. Lease Nam | | | | | |
| ⊠ COMPLET | ION REI | PORT (Fi | ll in boxes | #1 throu | gh #31 | for State and Fee | e well | s only) | | - | 6. Well Number | | | DEKAL (| COM | |
| C-144 CLO | | | | | | | | | | /or | | | | | | |
| 7. Type of Com | pletion: | | | | | | | | | | | | | | | |
| 8. Name of Oper | WELL [| WORK | OVER L | DEEPE | ENING | □PLUGBACI | К <u> </u> | DIFFERE | ENT RESERV | OIR | 9. OGRID: 10 | 6606 | | | | |
| 8. Name of Oper | ator. OA | I USA IN | C. | | | | | | | | 9. OGKID. II | 3090 | | | | |
| 10. Address of O | perator: I | P.O. BOX | 50250 MII | DLAND | , TX 79° | 710 | | | | | 11. Pool name COTTON DR | | | RING | | |
| 12.Location | Unit Ltı | Sec | tion | Towns | hin | Range | Lot | | Feet from t | he | N/S Line | Feet | from the | E/W I | ine | County |
| Surface: | С | 34 | tion | 23S | mp | 31E | Lot | | 765 | iic | NORTH | 2600 | | WEST | | EDDY |
| | | | | | | | | | | | | | | | | |
| BH: | О | 3 | | 24S | | 31E | | | 19 | | SOUTH | 2203 | 5 | EAST | , | EDDY |
| 13. Date Spudde 01/01/2020 | 02/17 | Pate T.D. I 7/2020 | Reached | 02/2 | 1/2020 | Released | | 01 | /01/2021 | | (Ready to Prod | | | | ions (DF tc.) 343 | F and RKB, 2' GL |
| 18. Total Measur 19271'M 8901' | | of Well | | 19. F 1922 | Plug Bac 25'M 89 | ck Measured Dep 901'V | oth | |). Was Direct ES | iona | l Survey Made' | ? | 21. Typ CBL | e Electri | ic and O | ther Logs Run |
| 22. Producing In 8967-19148' | | | | Гор, Bot | tom, Na | ame | | | | | | | | | | |
| 23. | | | | | CAS | ING REC | OR | D (Rer | ort all str | ring | s set in w | ell) | | | | |
| CASING SI | IZE | WEI | GHT LB./ | | | | HOLE SIZE | | | CEMENTING RECORD AMOUNT PU | | PULLED | | | | |
| 13.375" J | | | 54.5 | 658' | | | 17.5" | | | 830sx-surf circ | | | | | | |
| 9.625" HC | L80 | | 40 | 4447' | | | 12.25" | | | 1409sx-surf circ | | circ | | | | |
| 7.625" HC | | | 26.4 | 8248' | | | 8.75" | | | 628sx-s | surf c | irc | | | | |
| 5.5" P11 | 0 | | 20 | | | 19258' | 19258' 6.75" | | | | 781sx-TOC@7723' | | | | | |
| | | | | | | | | | | | | | | | | |
| 24. | | | | | LIN | ER RECORD | | | | 25. | i I | UBI | NG REC | ORD | | |
| SIZE | TOP | | BO | ГТОМ | | SACKS CEM | ENT | SCREE | EN | SIZ | Œ | DI | EPTH SE | Γ | PACK | ER SET |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| 26. Perforation re | , | | | , | | | | | | FRA | ACTURE, CE | | | | | |
| Perf @ 8967-191 | 148' Tota | l 1224 hol | es, Hole Si | ze=0.37 | | | | | INTERVAL | | AMOUNT A | | | | | . , |
| | | | | | | | | 8967- | 19148' | | 396186BBL p 20421820# s | | ed water 4 | - 18664B | BL fresn | water w/ |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| 28. | | | | | | | PRO | ODUC | TION | | • | | | | | |
| Date First Production 01/10/2021 | ction | | Product Flowing | | hod (Flo | owing, gas lift, p | | | |) | Well Status Prod. | s (Proc | d. or Shut | -in) | | |
| Date of Test | Ноп | rs Tested | Ch | oke Size | | Prod'n For | | Oil - Bl | nl | Goo | s - MCF | 13.7 | ater - Bbl. | | Gae C | Oil Ratio |
| 01/29/2021 | 24 hr | | _ | 120 | | Test Period | | 2479 | | 726 | | | 57 | • | 2929 | on Kano |
| El T. 1. | - C · | D | | culated 2 | 24 | Oil - Bbl. | | | s - MCF | | W-4 D11 | | 01.0 | :4. 4. | DI (C | |
| Flow Tubing Press. | 838 | ng Pressur | | ur Rate | 24- | 2479 | | 726 | | - | Water - Bbl. Oil G | | Oil Gra | Gravity - API - (Corr.) | | |
| 29. Disposition of SOLD | of Gas (Sc | old, used fo | or fuel, ven | ted, etc.) |) | 1 | | | | | | 30. 7 | Test Witne | essed By | | |
| 31. List Attachm | ents | | | | | | | | | | | | | | | |
| WBD 32. If a temporar | y pit was | used at the | e well, atta | ch a plat | with th | e location of the | tempe | orary pit. | | | | 33. R | ig Releas | e Date: | | |
| 34. If an on-site | | | | • | | | • | | | | | | | | | |
| | | | | | | Latitude | | | | | Longitude | | | | NA | D83 |
| I hereby certi | fy_that t | he infor | mation s | hown c | n both | | forn | ı is true | and compl | ete | | f my | knowled | dge and | | |
| | MM |) | . ~ | | | rinted | | | T | - | - · · · · · · · · | | | | J | |
| Signature: | | | | | N | ame: <u>Jana M</u> | endic | <u>ola</u> | Title: Reg | gula | tory Special | list | I | Date: <u>0</u> | 4/01/20 | 021 |
| E-mail Addre | | | | | | | | | | | | | | | | |
| neicuseu iv III | auging. | 0/10/20 | 741 J.J4 | . 77 E 1 | r.A. | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

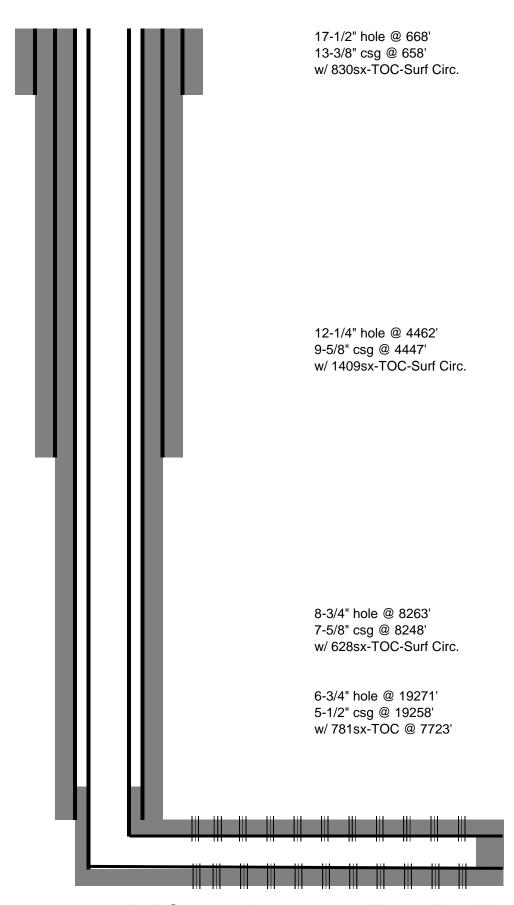
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeas | tern New Mexico | Northv | vestern New Mexico |
|------------------------|---------------------------------|--------------------|--------------------|
| T. Rustler 616' | T. Bell Canyon 4366' | T. Ojo Alamo | T. Penn A" |
| T. Salado 924' | T. Strawn | T. Kirtland | T. Penn. "B" |
| T. Castile 2871' | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Delaware 4341' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. Cherry Canyon 5290' | T. Devonian | T. Cliff House | T. Leadville |
| T. Brushy Canyon 6523' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T.Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T.Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs 8265' | T.Todilto | |
| T. Abo | T. 1 st Bone Springs | T. Entrada | |
| T. Wolfcamp | T. 2 nd Bone Springs | T. Wingate | |
| T. Penn | T. 3 rd Bone Springs | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

| | | | | OR GAS S OR ZONE |
|------------------------------|----------------------------------|-----------------------------------|---|---------------------|
| No. 1, from | to | No. 3, from | to | |
| No. 2, from | to | No. 4, from | to | |
| | IMPORT | ANT WATER SANDS | | |
| Include data on rate of wate | er inflow and elevation to which | ch water rose in hole. | | |
| No. 1, from | toto | feet | | |
| No. 2, from | to | feet | • | |
| No. 3, from | to | feet | | |
| I | LITHOLOGY RECO | ORD (Attach additional sheet if a | necessary) | |

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
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OXY USA Inc. Platinum MDP1 34-3 Federal Com 24H API No. 30-015-46193



Perfs @ 8967-19148'

TD- 19271'M 8901'V

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 22623

ACKNOWLEDGMENTS

| Operator: | OGRID: | | |
|-----------------------|------------------------------------|--|--|
| OXY USA INC | 16696 | | |
| P.O. Box 4294 | Action Number: | | |
| Houston, TX 772104294 | 22623 | | |
| | Action Type: | | |
| | [C-104] Completion Packet (C-104C) | | |

ACKNOWLEDGMENTS

| I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion. |
|--|
| I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion. |

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CONDITIONS

Action 22623

CONDITIONS

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| | Action Type: |
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CONDITIONS

| Created By | Condition | Condition Date | | |
|------------|-----------|----------------|--|--|
| ksimmons | None | 6/10/2021 | | |