

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-63509
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
VA-1834

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator
EOG Resources, Inc.
3. Address of Operator
104 South Fourth Street, Artesia, NM 88210
4. Well Location
Unit Letter G : 1650 feet from the North line and 1650 feet from the East line
Section 33 Township 14S Range 28E NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3583'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. plans to plug and abandon this well as follows:

- 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment.
2. Spot a 25 sx Class "H" cement plug from 9058'-8720'. WOC and tag. This will cover Mississippian, Chester and Austin tops.
3. Set a CIBP at 8672' with 8 sx Class "H" cement on top to 8564'. WOC and tag. This will cover Morrow perms and top. Dump bail cmt
4. Set a CIBP at 8546' with 8 sx Class "H" cement on top to 8438'. WOC and tag. This will cover Atoka perms and top. Dump bail cmt
5. Set a CIBP at 8374' with 10 sx Class "H" cement on top to 8239'. WOC and tag. This will cover Strawn perms. Dump bail cmt
6. Spot a 25 sx Class "H" cement plug from 7926'-7588'. This will cover Strawn top.
7. Set a CIBP at 7661' with 10 sx Class "H" cement on top to 7526'. WOC and tag. This will cover Cisco perms. Dump bail cmt
8. Spot a 25 sx Class "C" cement plug from 7412'-7034'. This will cover Cisco top.
9. Spot a 25 sx Class "C" cement plug from 6634'-6256'. This will cover Wolfcamp top.
10. Spot a 25 sx Class "C" cement plug from 5461'-5083'. This will cover Abo top.
11. Spot a 25 sx Class "C" cement plug from 4698'-4320'. This will cover Tubb top.
12. Perforate at 3365'. Spot a 25 sx Class "C" cement plug from 3365'-2987'. WOC and tag. This will cover casing shoe and Glorieta top.
13. Perforate at 1878'. Spot a 45 sx Class "C" cement plug from 1878'-1418'. WOC and tag. This will cover San Andres and Grayburg top and TOC.
14. Perforate at 1222'. Spot a 30 sx Class "C" cement plug from 1222'-1098'. WOC and tag. This will cover Queen top.
15. Perforate at 638'. Spot a 30 sx Class "C" cement plug from 638'-514'. WOC and tag. This will cover Seven Rivers top.
16. Perforate at 500'. Spot a 40 sx Class "C" cement plug from 500'-335'. WOC and tag. This will cover Yates top and casing shoe.
17. Perforate at 57'. Spot a 14 sx Class "C" cement plug from 57' up to surface. Backfill as needed.
18. Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore schematics attached.

Spud Date: []

Rig Release Date: []

****SEE ATTACHED COA's****

Must be plugged by 6/14/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 10, 2021

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

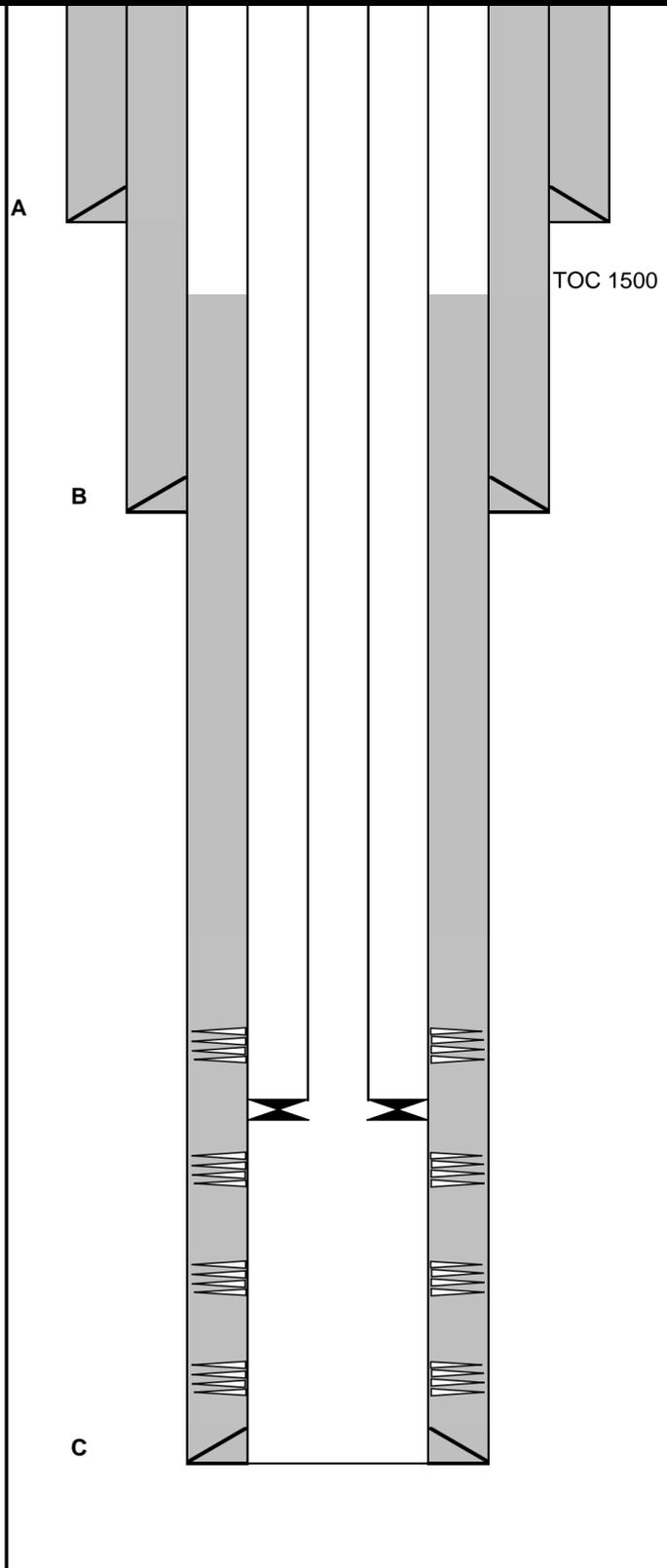
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/14/2021

Ten Mile BBE State Com 1 Current

Sec-TWN-RNG: **Sec. 33-14S-28E**
 FOOTAGES: **1650'FNL & 1650'FEL**

API: **30-005-63509**
 GL: **3583**
 KB:



CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48	H-40	0	430	450	Circ	
B	12 1/4	8 5/8	32	J-55	0	3,315	1550	Circ	
C	7 7/8	4 1/2	11.6	P-110	0	9,151	1960	1500	CBL

FORMATION TOPS

	Formation	Top		Formation	Top
	Yates	450		Atoka	8546
	Seven Rivers	588		Morrow	8652
	Queen	1172		Austin	8762
	Grayburg	1770		Chester	8895
	San Andres	1828		Mississippian	9008
	Glorieta	3245			
	Tubb	4648			
	Abo	5411			
	Wolfcamp	6584			
	Cisco	7362			
	Strawn	7876			

TUBING DETAIL

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
		2 3/8 tubing and packer						8,344	

Perforation Detail

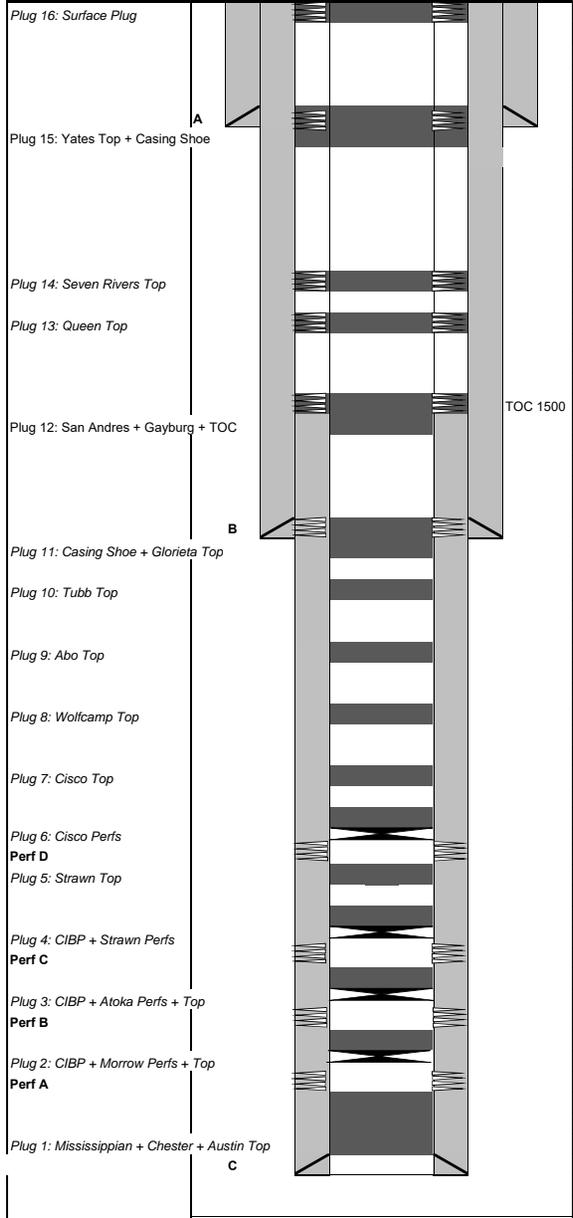
	Formation	Top	Bottom	Treatment
A	Morrow	8,682	8,738	Acidize w/1600g 7-1/2% MSA, 1000 SCF N2 per bbl and balls Frac w/32,000g 70Q linear 40# CMHPG/CO2 foam carrying 31,500g 20/40 Tempered DC sand
B	Atoka	8,549	8,556	Acidize w/700g 7-1/2% MSA, 1000 SCF/bbl N2 and balls Frac w/33,000g foamed 40# linear binary carrying 31,500# Econoprop 20/40 sand
C	Strawn	8,424	8,432	Acidize w/800g 7-1/2% IC HCL, 1000 SCF/bbl N2 and balls
D	Cisco	7,711	7,724	Acidize w/1300g 20% IC HCL

PBTD: 9,100 MD
 TD: 9,151 MD

Prepared by: TH

Ten Mile BBE State Com 1 Proposed

Sec-TWN-RNG: Sec. 33-14S-28E
 FOOTAGES: 1650'FNL & 1650'FEL
 API: 30-005-63509
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Plugs									
#	SX	Class	Top	Bottom	Δ	Notes			Tag
1	25	H	8720	9058	338	Mississippian + Chester+Austin Top			Y
2	8	H	8564	8672	108	Morrow Perfs + Top			Y
3	8	H	8438	8546	108	Atoka Perfs + Top			Y
4	10	H	8239	8374	135	Strawn Perfs			Y
5	25	H	7588	7926	338	Strawn Top			N
6	10	H	7526	7661	135	Cisco Perfs			Y
7	25	C	7034	7412	378	Cisco Top			N
8	25	C	6256	6634	378	Wolfcamp Top			N
9	25	C	5083	5461	378	Abo Top			N
10	25	C	4320	4698	378	Tubb Top			N
11	25	C	2987	3365	378	Casing Shoe + Glorieta Top			Y
12	45	C	1418	1878	460	Sand Andres + Grayburg Top + TOC			Y
13	30	C	1098	1222	124	Queen Top			Y
14	30	C	514	638	124	Seven Rivers Top			Y
15	40	C	335	500	165	Yates Top + Casing Shoe			Y
16	14	C	0	57	57	Surface Plug			Y

PBTD: 9,100 MD
 TD: 9,151 MD

Prepared by: Hiram C 3/17/21

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3. API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

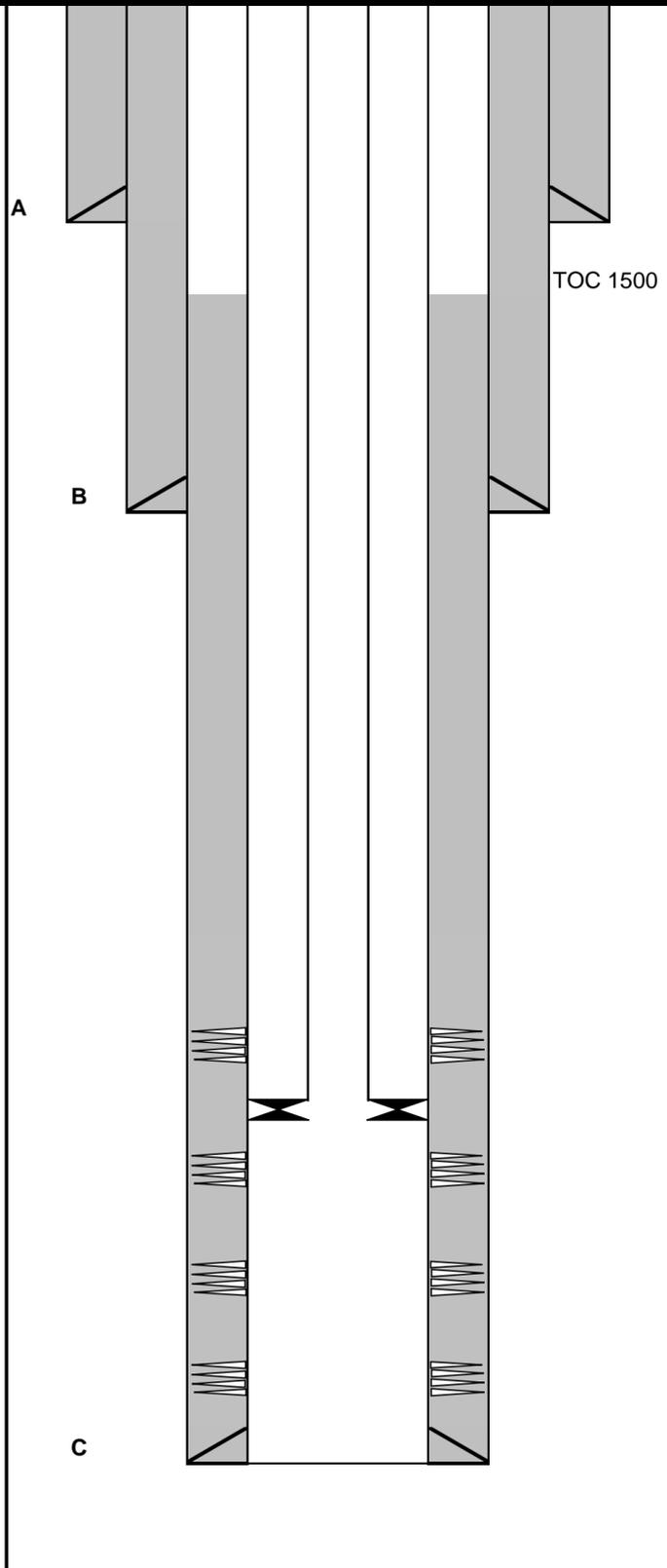
In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Ten Mile BBE State Com 1 Current

Sec-TWN-RNG: **Sec. 33-14S-28E**
 FOOTAGES: **1650'FNL & 1650'FEL**

API: **30-005-63509**
 GL: **3583**
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TUBING DETAIL

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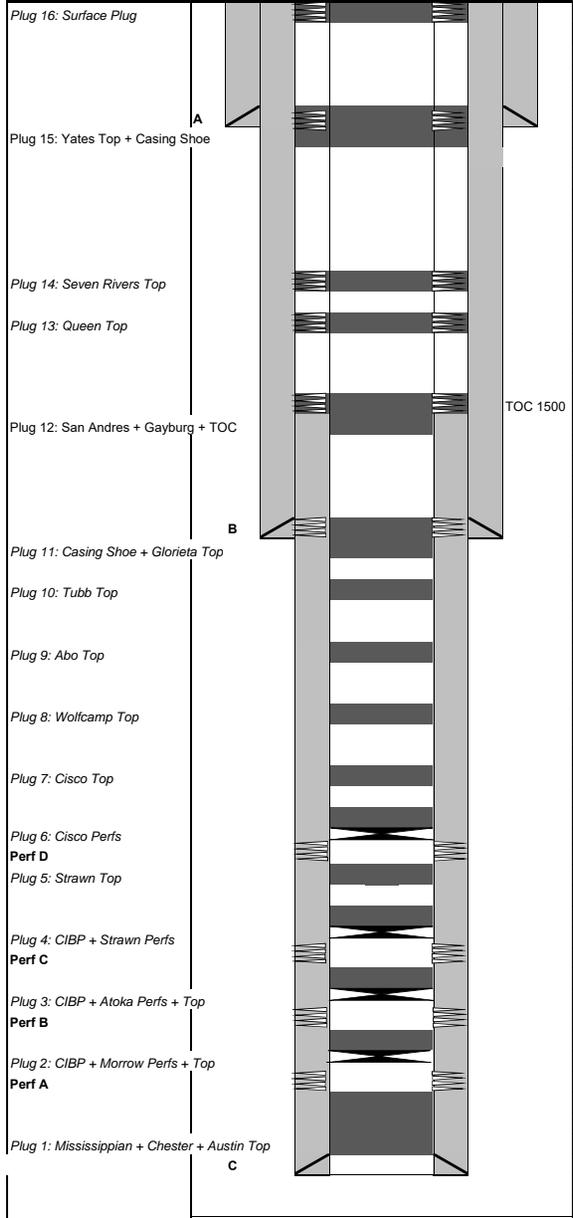
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4	10	H	8239	8374	135	Strawn Perfs			Y
5	25	H	7588	7926	338	Strawn Top			N
6	10	H	7526	7661	135	Cisco Perfs			Y
7	25	C	7034	7412	378	Cisco Top			N
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9	25	C	5083	5461	378	Abo Top			N
10	25	C	4320	4698	378	Tubb Top			N
11	25	C	2987	3365	378	Casing Shoe + Glorieta Top			Y
12	45	C	1418	1878	460	Sand Andres + Grayburg Top + TOC			Y
13	30	C	1098	1222	124	Queen Top			Y
14	30	C	514	638	124	Seven Rivers Top			Y
15	40	C	335	500	165	Yates Top + Casing Shoe			Y
16	14	C	0	57	57	Surface Plug			Y

PBTD: 9,100 MD
 TD: 9,151 MD

Prepared by: Hiram C 3/17/21

District I
 1625 N. French Dr., Hobbs, NM 88240
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 31728

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 31728
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/14/2021