| Received by OGD po 9/12021 stid3 Office   | Sta   | te of New Mo  |                                |  | Form C-1 Page 1 of 2   |  |
|---|---|---|--------------------------------|--|--|--|
| District I - (575) 393-6161   | Energy, Min   | Energy, Minerals and Natural Resources                |                                | Revised July 18, 2013 WELL API NO.       |  |  |
| District II – (575) 748-1283  | 625 N. French Dr., Hobbs, NM 88240 <u>vistrict II</u> – (575) 748-1283  11 S. First St. Artesia NM 88210  OIL CONSERVATION DIVISION |   |                                |  |  |  |
| 811 S. First St., Artesia, NM 88210<br>District III – (505) 334-6178  |   |   |                                | 30-025-48744<br>5. Indicate Type of Leas | e  |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410  |   | South St. Fra   |                                | STATE                                    | FEE 🛛  |  |
| <u>District IV</u> – (505) 476-3460<br>1220 S. St. Francis Dr., Santa Fe, NM  | Sar   | nta Fe, NM 8  | /303                           | 6. State Oil & Gas Lease                 | No.  |  |
| 87505   |   |   |                                |  |  |  |
| (DO NOT USE THIS FORM FOR PROP<br>DIFFERENT RESERVOIR. USE "APPI  |   | 7. Lease Name or Unit Agreement Name<br>Babineaux Fee |                                |  |  |  |
| PROPOSALS.)  1. Type of Well: Oil Well  | Gas Well  Oth   | 8. Well Number 2H                                     |                                |  |  |  |
| 2. Name of Operator   | Gas Well Out  | 9. OGRID Number 371682                                |                                |  |  |  |
| Steward Energy II, LLC  |   |   |                                |  |  |  |
| 3. Address of Operator 2600 Da  | allas Parkway Frisco,   | 10. Pool name or Wildca<br>Bronco, San Andres Sou     |                                |  |  |  |
| 4. Well Location  |   |   |                                | -  | **************************************   |  |
| Unit Letter_A_: 341fe   | et from the North li  | ne and 146 fee  | t from the East line           |  |  |  |
| Section 22  | Township 13S  | Range 38E   | NMPM Lea Count                 | y  |  |  |
|   |   | ow whether DR   | , RKB, RT, GR, etc.)           |  |  |  |
|   | 3802 GR   |   |                                |  |  |  |
| 12. Check   | Appropriate Box   | to Indicate N   | lature of Notice,              | Report or Other Data                     |  |  |
| NOTICE OF I   | NTENTION TO:  |   | CLID                           |  | r 0F.  |  |
| PERFORM REMEDIAL WORK   |   |   | REMEDIAL WORK                  | SEQUENT REPORT                           | I OF:<br>RING CASING □   |  |
| TEMPORARILY ABANDON   |   |   | COMMENCE DRI                   |  |  |  |
| PULL OR ALTER CASING  | MULTIPLE COM  | PL 🗌  | CASING/CEMENT                  |  |  |  |
| DOWNHOLE COMMINGLE  |   |   |                                |  |  |  |
| CLOSED-LOOP SYSTEM  | ]   |   | OTHER                          |  |  |  |
| OTHER:  13 Describe proposed or con   | anleted operations ((   | Tlearly state all                                     | OTHER:                         | d give pertinent dates, inclu            | Iding estimated date   |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of                                |   |   |                                |  |  |  |
| proposed completion or recompletion.  |   |   |                                |  |  |  |
|   |   |   |                                |  |  |  |
| May 18, 2021: Tripped in hole. Te   |   |   |                                |  |  |  |
| rotated curve f/ 5270' 6043' (773'  |   |   |                                |  |  |  |
| rotated curve f/ 5270'-6043' (773' in 16-1/2hr) Drill tangent f/ 5438' - 5688', Landed curve @ 6043'. Slid & rotated lateral f/ 6043'-6450' (407' in 6-3/4 hrs) May 21, 2021: Drilled lateral f/ 6450'-7613' (1163' in 16-1/4 hr) tripped out of hole for bit. Bit #2 Several chipped |   |   |                                |  |  |  |
| cutter. Graded 7,7. 1/16" May 22, 2021: Finish trip in hole, slide and rotate f/ 7613' - 9150', (made 1537' in 19.75 hrs) May 23, 2021:   |   |   |                                |  |  |  |
|   |   |   |                                |  |  |  |
| Slid & rotated lateral f/ 9150'-10,506' (1356' in 22-1/2 hrs. May 24, 2021: Slid & rotated f/ 10506'-11123'. Spotted pills. started laying down drill pipe. May 25, 2021: Laid down drill pipe. Run production casing: FS, Marker, FC, 1 csn, TS, TS, BS, 127-5-1/2" csn, X-O, 24 7"  |   |   |                                |  |  |  |
| csn, Marker, 106 7" csn. 1127' total csn, Set @ 11123'. 5-1/2" 20ppf, L-80. &" 29.0ppf, L-80. Started cement. May 26, 2021: Rig up  |   |   |                                |  |  |  |
| cementers and cement casing with Lead, 50/50 POZ/C, 525 sks(251 bbls), Wt 11.5, yield 2.68, mix water 15.71 gals/sk, Tail 50/50 POZ/H,  |   |   |                                |  |  |  |
| 2203 sks(518 bbls), Wt 14.5, yield 1.32, mix water 6.24 gals/sk, Bumped plug at 10:30 AM, floats held, got 2 bbls back, Did Not Circulate Cement ,nipple down BOP, set slips, nipple up tubing head, clean pits, release rig at 18:30 5/26/2021, rig down.                            |   |   |                                |  |  |  |
| cement, hippie down BOP, set slip   | is, nipple up tubing n  | ead, clean pits,                                      | release rig at 18:30           | 5/26/2021, rig down.                     |  |  |
| Production Casing will be tested o  | n first Frac Stage and  | CBL (or other L                                       | og) will be ran to ch          | eck cement level.                        |  |  |
| Spud Date: May 15, 2021   |   |   | Rig Release Date: May 26, 2021 |  |  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.  |   |   |                                |  |  |  |
| ON BARRE  |   |   |                                |  |  |  |
| SIGNATURE   |   | TITLE Cons  | ultant- DAT                    | TE June 9, 2021                          |  |  |
|   |   |   |                                |  |  |  |
| Type or print name Wayne Price –  | Price LLC E-mail  | address: way  | neprice@q.com                  | PHONE: 505-715-28                        | 309  |  |
| For State Use Only  |   |   |                                |  |  |  |
| APPROVED BY: Kurt Sin   | nmons   | TITLE N   | MOCD                           | DATE 0                                   | 6/14/2021  |  |
| Conditions of Approval (if any):  |   |   |                                |  | who supports an one ordinates as transmission of the support of th |  |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 31138

## **CONDITIONS**

| Operator:              | OGRID:                         |
|------------------------|--------------------------------|
| STEWARD ENERGY II, LLC | 371682                         |
| 2600 Dallas Parkway    | Action Number:                 |
| Frisco, TX 75034       | 31138                          |
|                        | Action Type:                   |
|                        | [C-103] Sub. Drilling (C-103N) |

## CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| ksimmons   | None      | 6/14/2021      |