

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 297321 WELL API NUMBER 30-015-46433 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																						
1. Type of Well: G		8. Well Number 163H																				
2. Name of Operator XTO ENERGY, INC		9. OGRID Number 5380																				
3. Address of Operator 6401 Holiday Hill Road, Building #5, Midland, TX 79707		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>F</u> : <u>2355</u> feet from the <u>N</u> line and feet <u>1950</u> from the <u>W</u> line Section <u>25</u> Township <u>23S</u> Range <u>29E</u> NMPM _____ County <u>Eddy</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3075 GR																						
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Perforations/Tubing</u> ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO PERMIAN OPERATING LLC respectfully submits this sundry notice to report the completion operations of the referenced well. KOP @ depth 10,762 ft. PBTD = 18,998 ft. 2/25/21 Run RCB/GR/CCL 3/6/21 Pressure test 5.5 in csg to 7,114 psi for 30min test good, open sleeve. 4/29/21 Perf and frac 49 stages, 1176 total shots, from 11,594 to 18,895 using 375,856 bbls of fluid and 18,416,051 lbs Proppant. Tag and drill out plugs. 6/1/21 Run 2-7/8 L80 6.5# tubing set at 10,821 ft. 6/1/21 Packer setting depth 10,806 ft.																						
Perforations Pool: PURPLE SAGE; WOLFCAMP (GAS) , 98220 Location: N -36-23S-29E 200 S 1750 W																						
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount															
Tubing PURPLE SAGE;WOLFCAMP (GAS) , 98220																						
Tubing Size	Type	Depth Set	Packer Set																			
2.875	L80	10821	10806																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																						
SIGNATURE	Electronically Signed	TITLE	Production Analyst	DATE	6/15/2021																	
Type or print name	Tiffany Yancey	E-mail address	tiffany.yancey@exxonmobil.com	Telephone No.	432-215-8939																	
For State Use Only: APPROVED BY: Kurt Simmons TITLE Petroleum Specialist - A DATE 6/15/2021 3:15:44 PM																						

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 297321

COMMENTS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 297321
	Action Type: [C-103] EP Perforations / Tubing

Comments

Created By	Comment	Comment Date
cevans	KOP @ depth 10,762 ft. PBTD = 18,998 ft.	6/15/2021