

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 02/02/2021	
⁴ API Number 30 - 025-46842	⁵ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP		⁶ Pool Code 98092
⁷ Property Code 314178	⁸ Property Name HAWK 35 FEDERAL		⁹ Well Number 708H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	35	24S	33E		295	NORTH	1225	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	24S	33E		110	NORTH	330	EAST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 02/23/2020	²² Ready Date 02/02/2021	²³ TD 17864'	²⁴ PBDT 17837'	²⁵ Perforations 12,799-17,837'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12 1/4		9 5/8"	1337'		930 SXS CL C/CIRC
8 3/4"		7 5/8"	11,929'		1615 SXS CL C&H/CIRC TOC 33'
6 3/4"		5 1/2"	17,837'		545 SXS CL H TOC 7720' CBL

V. Well Test Data

³¹ Date New Oil 02/02/2021	³² Gas Delivery Date 02/02/2021	³³ Test Date 02/05/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2075
³⁷ Choke Size 64	³⁸ Oil 4437	³⁹ Water 5650	⁴⁰ Gas 8714		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 6/15/2021		
Date: 03/09/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46842	² Pool Code 98092	³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP
⁴ Property Code 314178	⁵ Property Name HAWK 35 FED	⁶ Well Number #708H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3523'

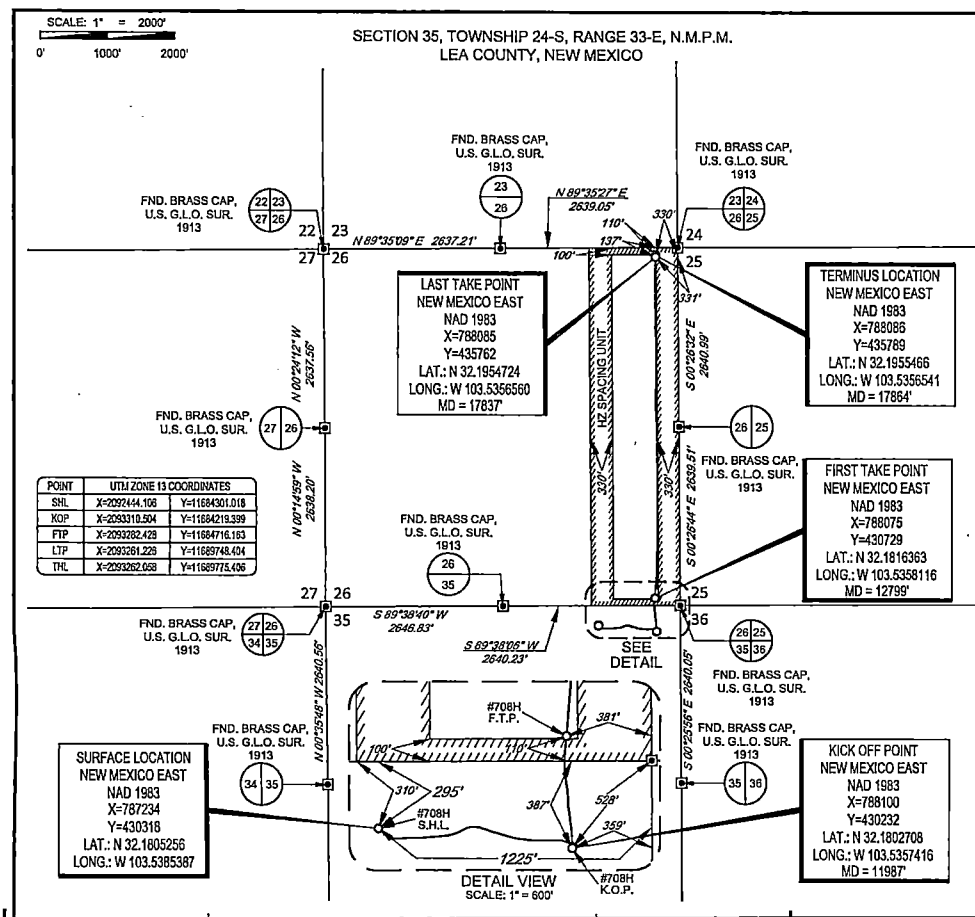
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	24-S	33-E	-	295'	NORTH	1225'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	24-S	33-E	-	110'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 03/02/2021
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

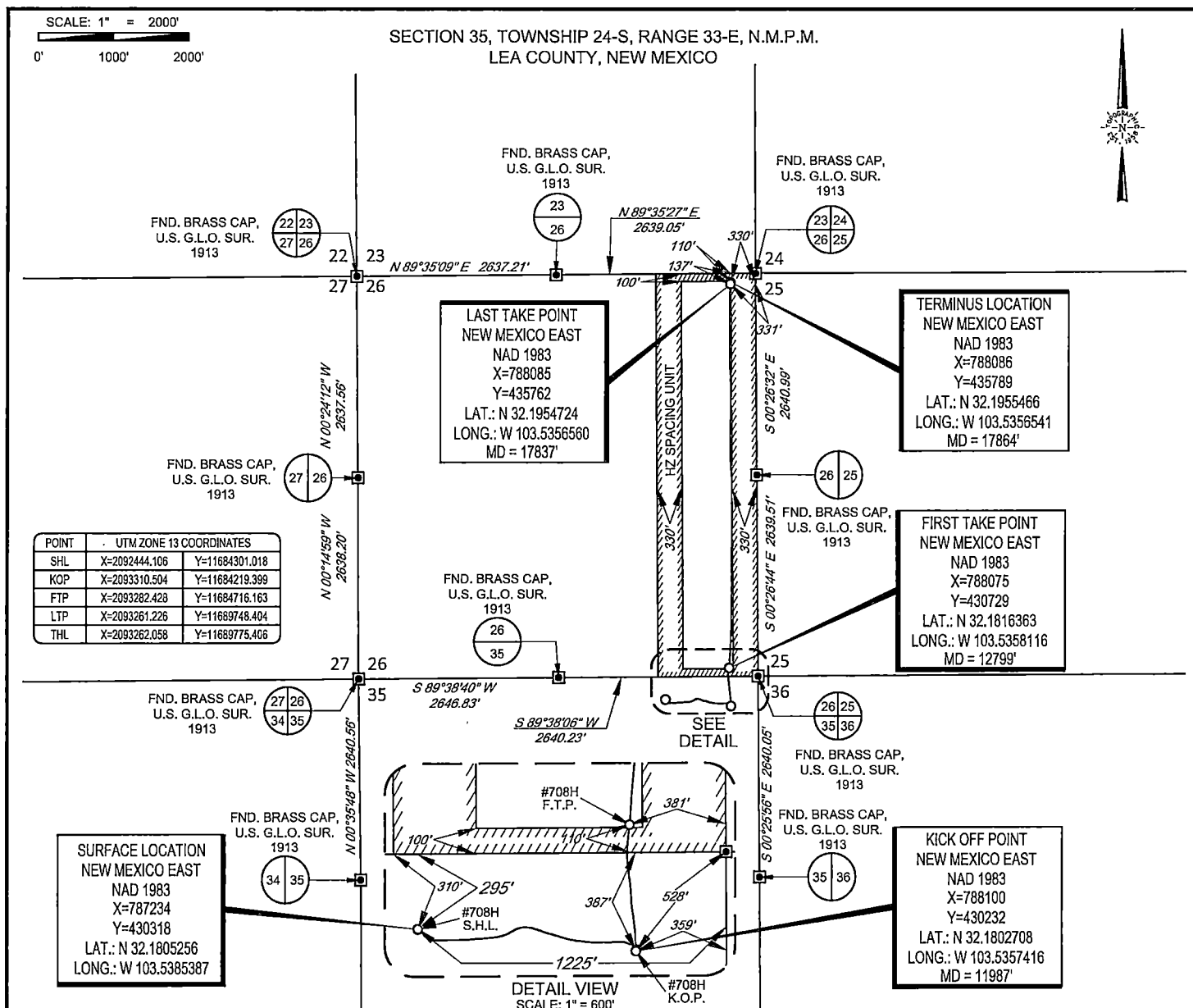
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/24/2018
Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number



LEASE NAME & WELL NO.: HAWK 35 FED #708H

SECTION 35 TWP 24-S RGE 33-E SURVEY N.M.P.M.

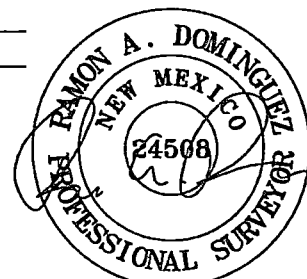
COUNTY LEA STATE NM ELEVATION 3523'

DESCRIPTION 295' FNL & 1225' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 145 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
MARCH 3, 2021



HAWK 35 FED #708H AS-COMplete	REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 03/03/2021		
FILE:AD_HAWK_35_FED_708H		
DRAWN BY: IMU		
SHEET: 1 OF 1		

S:\SURVEY\EOG_MIDLAND\HAWK_35\FINAL_PRODUCTS\AD_HAWK_35_FED_708H.DWG 3/5/2021 5:59:39 AM rdominguez



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Hawk 35 Fed

#708H

OH

Design: OH

Midland PVA

13 April, 2020



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3545.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 22' @ 3545.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project		Lea County, NM (NAD 83 NME)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Hawk 35 Fed								
Site Position:		Northing:		430,092.00	usft	Latitude:	32° 10' 47.900 N			
From:	Map	Easting:		783,830.00	usft	Longitude:	103° 32' 58.362 W			
Position Uncertainty:		0.0	usft	Slot Radius:		13-3/16	"	Grid Convergence:	0.42	°

Well		#708H				
Well Position	+N/-S	0.0 usft	Northing:	430,318.00 usft	Latitude:	32° 10' 49.889 N
	+E/-W	0.0 usft	Easting:	787,234.00 usft	Longitude:	103° 32' 18.737 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,523.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	4/2/2020	6.63	59.99	47,627.91466294

Design		OH			
Audit Notes:					
Version:		1.0	Phase:		ACTUAL
			Tie On Depth:		0.0
Vertical Section:		Depth From (TVD) (usft)		+N/-S (usft)	+E/-W (usft)
				Direction (°)	
		0.0		0.0	0.0
				8.85	

Survey Program		Date	4/13/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
170.0	17,864.0	Total MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3545.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 22' @ 3545.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
170.0	1.50	25.80	170.0	2.0	1.0	0.88	0.88	0.00	-2.2	0.0
293.0	1.90	49.00	292.9	4.8	3.2	0.64	0.33	18.86	-5.6	1.5
414.0	3.10	47.80	413.8	8.3	7.1	0.99	0.99	-0.99	-10.9	1.4
608.0	1.70	27.40	607.6	14.4	12.4	0.83	-0.72	-10.52	-18.5	-4.4
703.0	0.70	253.70	702.6	15.5	12.4	2.36	-1.05	-140.74	16.3	-11.4
894.0	3.60	197.00	893.5	9.4	9.6	1.71	1.52	-29.69	11.8	6.4
1,084.0	4.30	148.10	1,083.1	-2.3	11.6	1.75	0.37	-25.74	-8.1	8.6
1,275.0	6.60	146.80	1,273.2	-17.6	21.4	1.21	1.20	-0.68	-26.4	8.3
1,370.0	7.20	145.30	1,367.5	-27.1	27.8	0.66	0.63	-1.58	-38.1	7.5
1,465.0	9.40	115.90	1,461.6	-35.4	38.1	4.96	2.32	-30.95	-49.1	-15.5
1,656.0	8.10	91.30	1,650.4	-42.5	65.6	2.06	-0.68	-12.88	-55.4	-40.3
1,846.0	8.10	89.90	1,838.5	-42.8	92.4	0.10	0.00	-0.74	-58.0	-39.9
2,037.0	8.10	88.70	2,027.6	-42.4	119.3	0.09	0.00	-0.63	-55.4	-38.2
2,228.0	7.50	88.80	2,216.8	-41.9	145.2	0.31	-0.31	0.05	-52.7	-35.0
2,418.0	7.30	88.60	2,405.2	-41.3	169.7	0.11	-0.11	-0.11	-48.5	-32.1
2,609.0	6.70	87.30	2,594.8	-40.5	193.0	0.32	-0.31	-0.68	-42.4	-29.7
2,800.0	6.60	85.20	2,784.5	-39.1	215.0	0.14	-0.05	-1.10	-35.0	-26.7
2,991.0	6.20	85.70	2,974.3	-37.4	236.2	0.21	-0.21	0.26	-28.0	-21.7
3,181.0	6.30	85.80	3,163.2	-35.8	256.9	0.05	0.05	0.05	-20.3	-17.1
3,372.0	6.80	84.30	3,353.0	-33.9	278.6	0.28	0.26	-0.79	-13.3	-12.6
3,563.0	6.90	85.30	3,542.6	-31.9	301.3	0.08	0.05	0.52	-7.8	-7.4
3,658.0	6.80	86.00	3,636.9	-31.0	312.6	0.14	-0.11	0.74	-5.0	-5.0
3,849.0	9.50	71.60	3,826.0	-25.2	338.8	1.76	1.41	-7.54	-3.8	2.5
3,944.0	9.40	64.10	3,919.7	-19.4	353.2	1.30	-0.11	-7.89	-7.3	8.3
4,134.0	7.30	62.40	4,107.7	-7.0	377.9	1.11	-1.11	-0.89	-11.0	23.0
4,325.0	4.80	62.60	4,297.6	2.3	395.7	1.31	-1.31	0.10	-6.7	38.5



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3545.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 22' @ 3545.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,516.0	4.00	77.10	4,488.1	7.5	409.3	0.71	-0.42	7.59	16.2	49.8
4,707.0	6.20	89.50	4,678.3	9.0	426.1	1.28	1.15	6.49	38.5	49.3
4,897.0	10.90	105.00	4,866.1	4.5	453.8	2.73	2.47	8.16	50.5	35.1
5,088.0	11.40	108.70	5,053.5	-6.3	489.1	0.46	0.26	1.94	43.6	26.1
5,183.0	9.90	107.50	5,146.9	-11.7	505.8	1.60	-1.58	-1.26	39.5	23.6
5,279.0	8.10	107.50	5,241.7	-16.2	520.1	1.87	-1.87	0.00	38.6	20.5
5,374.0	8.20	107.10	5,335.8	-20.2	532.9	0.12	0.11	-0.42	39.1	17.6
5,470.0	8.60	106.10	5,430.7	-24.2	546.4	0.44	0.42	-1.04	38.9	15.4
5,660.0	8.50	106.20	5,618.6	-32.1	573.5	0.05	-0.05	0.05	38.8	9.7
5,851.0	8.50	101.80	5,807.5	-38.9	600.9	0.34	0.00	-2.30	38.4	8.1
6,042.0	8.80	100.00	5,996.4	-44.4	629.1	0.21	0.16	-0.94	38.1	6.3
6,232.0	7.80	96.90	6,184.4	-48.4	656.2	0.58	-0.53	-1.63	39.0	6.5
6,423.0	7.80	93.80	6,373.6	-50.8	682.0	0.22	0.00	-1.62	41.6	8.5
6,519.0	7.60	92.40	6,468.7	-51.5	694.9	0.29	-0.21	-1.46	43.0	10.0
6,709.0	7.60	90.60	6,657.1	-52.2	720.0	0.13	0.00	-0.95	46.1	13.0
6,900.0	8.30	87.70	6,846.2	-51.8	746.4	0.42	0.37	-1.52	47.7	18.3
7,091.0	8.00	87.00	7,035.3	-50.5	773.4	0.17	-0.16	-0.37	48.9	22.7
7,282.0	7.10	88.60	7,224.6	-49.5	798.5	0.48	-0.47	0.84	53.1	24.9
7,473.0	6.10	102.30	7,414.4	-51.4	820.2	0.97	-0.52	7.17	60.7	11.3
7,568.0	3.00	103.30	7,509.1	-53.1	827.6	3.26	-3.26	1.05	61.1	9.1
7,755.1	2.80	110.93	7,695.9	-55.8	836.6	0.23	-0.11	4.08	58.2	-0.1
Brushy Top (Hawk 35 Fed #708H)										
7,759.0	2.80	111.10	7,699.8	-55.9	836.8	0.23	-0.09	4.36	58.0	-0.3
7,950.0	2.80	102.50	7,890.6	-58.6	845.7	0.22	0.00	-4.50	48.1	7.7
8,140.0	2.60	114.70	8,080.4	-61.4	854.1	0.32	-0.11	6.42	39.8	-1.7
8,331.0	2.60	123.20	8,271.2	-65.6	861.7	0.20	0.00	4.45	30.5	-6.9
8,521.0	2.20	130.00	8,461.0	-70.3	868.1	0.26	-0.21	3.58	21.5	-10.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3545.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 22' @ 3545.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
8,712.0	2.00	128.50	8,651.9	-74.7	873.5	0.11	-0.10	-0.79	14.8	-9.5	
8,903.0	1.40	148.90	8,842.8	-78.8	877.3	0.44	-0.31	10.68	5.1	-12.9	
9,093.0	0.70	165.60	9,032.8	-81.9	878.8	0.40	-0.37	8.79	-2.2	-13.1	
9,284.0	0.50	30.50	9,223.8	-82.3	879.5	0.58	-0.10	-70.73	10.8	6.9	
9,475.0	1.30	1.30	9,414.8	-79.4	880.0	0.47	0.42	-15.29	3.2	10.9	
9,666.0	2.10	4.30	9,605.7	-73.8	880.3	0.42	0.42	1.57	-1.9	10.9	
9,856.0	2.30	358.90	9,795.5	-66.5	880.5	0.15	0.11	-2.84	-10.2	10.3	
10,047.0	0.30	266.90	9,986.5	-62.7	879.9	1.22	-1.05	-48.17	-10.3	-14.4	
10,238.0	0.70	261.40	10,177.5	-62.9	878.3	0.21	0.21	-2.88	-10.5	-15.4	
10,429.0	0.90	276.40	10,368.4	-62.9	875.6	0.15	0.10	7.85	-16.8	-11.8	
10,619.0	0.40	74.20	10,558.4	-62.5	874.8	0.67	-0.26	83.05	11.8	17.9	
10,810.0	0.30	162.00	10,749.4	-62.8	875.6	0.26	-0.05	45.97	17.8	-10.4	
11,001.0	1.50	164.00	10,940.4	-65.7	876.4	0.63	0.63	1.05	14.4	-11.0	
11,192.0	1.80	190.50	11,131.3	-71.1	876.6	0.42	0.16	13.87	2.7	-15.2	
11,382.0	0.90	188.90	11,321.3	-75.5	875.8	0.47	-0.47	-0.84	-1.3	-15.2	
11,478.0	1.20	186.30	11,417.3	-77.2	875.6	0.32	0.31	-2.71	-2.4	-15.3	
11,668.0	1.60	236.20	11,607.2	-80.7	873.1	0.65	0.21	26.26	-17.2	-6.5	
11,859.0	1.90	235.50	11,798.1	-83.9	868.3	0.16	0.16	-0.37	-22.9	-6.7	
11,968.0	1.50	202.20	11,907.1	-86.3	866.3	0.96	-0.37	-30.55	-18.4	-19.2	
11,987.0	1.22	331.10	11,926.1	-86.3	866.1	12.91	-1.49	678.41	-3.4	26.6	
KOP, MD:11987.0', TVD:11926.1', N/S:-86.3', E/W:866.1', INC:1.22											
12,063.0	10.90	356.50	12,001.6	-78.4	865.3	12.91	12.74	33.42	0.5	25.8	
12,158.0	20.00	1.60	12,093.0	-53.2	865.2	9.68	9.58	5.37	-11.6	26.1	
12,253.0	31.00	356.30	12,178.7	-12.4	864.0	11.81	11.58	-5.58	-25.5	25.3	
12,348.0	38.00	350.80	12,256.9	41.0	857.8	8.06	7.37	-5.79	-34.7	28.3	
12,444.0	40.40	354.00	12,331.3	101.1	849.8	3.27	2.50	3.33	-27.8	38.1	
12,480.0	43.20	357.10	12,358.2	125.0	848.0	9.66	7.78	8.61	-20.6	41.1	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3545.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 22' @ 3545.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
12,524.0	47.00	354.40	12,389.2	156.1	845.6	9.67	8.64	-6.14	-13.9	43.0	
12,575.0	53.30	352.50	12,421.9	194.9	841.1	12.68	12.35	-3.73	-4.9	47.7	
12,585.0	56.20	352.60	12,427.7	203.0	840.1	29.01	29.00	1.00	-2.9	48.9	
12,600.0	60.50	352.90	12,435.5	215.7	838.5	28.72	28.67	2.00	-0.3	50.5	
12,620.0	66.90	353.20	12,444.4	233.5	836.3	32.03	32.00	1.50	2.0	52.7	
12,638.0	72.50	353.80	12,450.6	250.3	834.4	31.27	31.11	3.33	3.1	54.4	
12,680.0	81.80	359.40	12,460.0	291.1	832.0	25.67	22.14	13.33	2.6	56.4	
12,689.7	82.75	0.54	12,461.3	300.7	832.0	15.20	9.76	11.76	1.9	56.3	
LL Crossing, MD:12689.7', TVD:12461.3', N/S:300.7', E/W:832.0', INC:82.75											
12,734.0	87.10	5.70	12,465.2	344.7	834.4	15.20	9.83	11.65	-1.2	53.6	
12,790.3	87.28	5.40	12,467.9	400.7	839.8	0.61	0.32	-0.53	-1.8	47.8	
FTP Crossing, MD:12790.3', TVD:12467.9', N/S:400.7', E/W:839.8', INC:87.28											
12,795.4	87.29	5.38	12,468.2	405.8	840.3	0.61	0.32	-0.53	-1.6	47.3	
FTP (Hawk 35 Fed #708H)											
12,829.0	87.40	5.20	12,469.7	439.2	843.4	0.61	0.32	-0.53	-0.3	44.0	
12,924.0	92.70	3.80	12,469.7	533.9	850.9	5.77	5.58	-1.47	-1.2	35.8	
13,033.0	92.60	4.90	12,464.6	642.4	859.1	1.01	-0.09	1.01	-6.9	26.8	
13,115.0	88.70	2.60	12,463.7	724.2	864.5	5.52	-4.76	-2.80	-8.2	20.9	
13,210.0	88.00	1.40	12,466.4	819.1	867.8	1.46	-0.74	-1.26	-6.1	16.9	
13,306.0	87.30	1.20	12,470.4	915.0	870.0	0.76	-0.73	-0.21	-2.7	14.1	
13,401.0	87.30	0.40	12,474.8	1,009.9	871.3	0.84	0.00	-0.84	1.2	12.1	
13,496.0	88.40	0.90	12,478.4	1,104.8	872.4	1.27	1.16	0.53	4.2	10.3	
13,592.0	90.10	1.10	12,479.7	1,200.8	874.1	1.78	1.77	0.21	4.8	8.0	
13,687.0	90.60	0.00	12,479.1	1,295.8	875.0	1.27	0.53	-1.16	3.7	6.4	
13,782.0	89.60	359.50	12,478.9	1,390.8	874.6	1.18	-1.05	-0.53	2.9	6.1	
13,877.0	91.20	359.50	12,478.3	1,485.8	873.7	1.68	1.68	0.00	1.7	6.3	
13,973.0	89.00	0.30	12,478.1	1,581.8	873.6	2.44	-2.29	0.83	1.0	5.8	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3545.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 22' @ 3545.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
14,068.0	90.80	1.10	12,478.2	1,676.8	874.7	2.07	1.89	0.84	0.5	4.0	
14,116.7	89.93	0.49	12,477.9	1,725.4	875.4	2.19	-1.79	-1.26	-0.1	2.9	
TGT#1(Hawk 35 Fed #708H)											
14,163.0	89.10	359.90	12,478.3	1,771.7	875.5	2.19	-1.79	-1.26	-0.1	2.5	
14,259.0	89.30	359.40	12,479.7	1,867.7	875.0	0.56	0.21	-0.52	0.4	2.4	
14,354.0	92.70	0.10	12,478.0	1,962.7	874.5	3.65	3.58	0.74	-2.2	2.1	
14,449.0	88.60	359.70	12,476.9	2,057.7	874.4	4.34	-4.32	-0.42	-4.1	1.6	
14,545.0	88.60	0.30	12,479.3	2,153.7	874.4	0.62	0.00	0.62	-2.7	0.9	
14,640.0	91.10	2.00	12,479.5	2,248.6	876.3	3.18	2.63	1.79	-3.3	-1.6	
14,735.0	90.50	0.90	12,478.2	2,343.6	878.7	1.32	-0.63	-1.16	-5.5	-4.7	
14,831.0	91.70	0.70	12,476.4	2,439.5	880.0	1.27	1.25	-0.21	-8.2	-6.7	
14,875.4	91.84	0.75	12,475.0	2,483.9	880.6	0.33	0.32	0.11	-10.0	-7.6	
TGT#2(Hawk 35 Fed #708H)											
14,926.0	92.00	0.80	12,473.3	2,534.5	881.3	0.33	0.32	0.11	-12.4	-8.6	
15,021.0	89.80	359.20	12,471.8	2,629.5	881.3	2.86	-2.32	-1.68	-15.2	-9.3	
15,125.0	89.60	358.60	12,472.3	2,733.5	879.3	0.61	-0.19	-0.58	-16.2	-8.0	
15,221.0	89.40	358.60	12,473.2	2,829.4	876.9	0.21	-0.21	0.00	-16.7	-6.4	
15,316.0	89.60	357.60	12,474.0	2,924.4	873.8	1.07	0.21	-1.05	-17.2	-3.9	
15,411.0	88.90	355.10	12,475.3	3,019.2	867.7	2.73	-0.74	-2.63	-17.3	1.5	
15,507.0	92.10	355.50	12,474.4	3,114.8	859.9	3.36	3.33	0.42	-19.5	8.7	
15,602.0	93.60	359.20	12,469.7	3,209.6	855.5	4.20	1.58	3.89	-25.6	12.4	
15,697.0	93.80	359.50	12,463.6	3,304.4	854.4	0.38	0.21	0.32	-33.0	12.9	
15,792.0	92.30	1.10	12,458.5	3,399.2	854.9	2.31	-1.58	1.68	-39.5	11.7	
15,887.0	89.80	1.20	12,456.8	3,494.2	856.8	2.63	-2.63	0.11	-42.5	9.1	
15,982.0	90.00	0.60	12,456.9	3,589.2	858.3	0.67	0.21	-0.63	-43.7	6.9	
16,077.0	89.90	0.30	12,457.0	3,684.2	859.0	0.33	-0.11	-0.32	-45.0	5.5	
16,172.0	91.30	0.90	12,456.0	3,779.2	860.0	1.60	1.47	0.63	-47.3	3.9	



EOG Resources
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3545.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 22' @ 3545.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
16,267.0	94.90	0.60	12,450.9	3,874.0	861.3	3.80	3.79	-0.32	-53.8	2.0
16,284.1	94.09	0.69	12,449.5	3,891.1	861.5	4.77	-4.74	0.53	-55.4	1.7
TGT#3(Hawk 35 Fed #708H)										
16,362.0	90.40	1.10	12,446.5	3,968.9	862.7	4.77	-4.74	0.53	-58.6	-0.1
16,457.0	88.20	359.90	12,447.7	4,063.8	863.5	2.64	-2.32	-1.26	-56.5	-1.6
16,553.0	89.10	358.00	12,449.9	4,159.8	861.8	2.19	0.94	-1.98	-53.2	-0.5
16,669.0	91.30	356.30	12,449.5	4,275.6	856.0	2.40	1.90	-1.47	-52.5	4.4
16,744.0	92.00	355.80	12,447.4	4,350.4	850.8	1.15	0.93	-0.67	-53.9	9.1
16,839.0	93.20	359.70	12,443.0	4,445.2	847.1	4.29	1.26	4.11	-57.3	12.1
16,935.0	92.80	0.20	12,438.0	4,541.1	847.0	0.67	-0.42	0.52	-61.3	11.5
16,979.0	91.60	1.00	12,436.3	4,585.1	847.5	3.28	-2.73	1.82	-62.6	10.7
17,125.0	89.90	359.60	12,434.4	4,731.0	848.2	1.51	-1.16	-0.96	-63.0	9.0
17,221.0	90.30	0.00	12,434.3	4,827.0	847.9	0.59	0.42	0.42	-62.2	8.6
17,316.0	90.90	0.60	12,433.3	4,922.0	848.4	0.89	0.63	0.63	-62.3	7.4
17,411.0	89.70	359.60	12,432.8	5,017.0	848.6	1.64	-1.26	-1.05	-61.8	6.6
17,506.0	89.70	359.60	12,433.3	5,112.0	847.9	0.00	0.00	0.00	-60.3	6.6
17,601.0	90.70	359.80	12,432.9	5,207.0	847.4	1.07	1.05	0.21	-59.7	6.4
17,696.0	91.50	1.80	12,431.1	5,302.0	848.7	2.27	0.84	2.11	-60.6	4.4
17,791.0	92.00	0.80	12,428.2	5,396.9	850.9	1.18	0.53	-1.05	-62.5	1.6
Last MWD Survey (MD=17791.0')										
17,862.9	92.00	0.80	12,425.7	5,468.8	851.9	0.00	0.00	0.00	-64.3	0.1
PBHL (Hawk 35 Fed #708H)										
17,864.0	92.00	0.80	12,425.7	5,469.9	851.9	0.00	0.00	0.00	-64.4	0.1
Projection to Bit (MD=17864.0')										



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3545.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 22' @ 3545.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,987.0	11,926.1	-86.3	866.1	KOP, MD:11987.0', TVD:11926.1', N/S:-86.3', E/W:866.1', INC:1.22
12,689.7	12,461.3	300.7	832.0	LL Crossing, MD:12689.7', TVD:12461.3', N/S:300.7', E/W:832.0', INC:82.75
12,790.3	12,467.9	400.7	839.8	FTP Crossing, MD:12790.3', TVD:12467.9', N/S:400.7', E/W:839.8', INC:87.28
17,791.0	12,428.2	5,396.9	850.9	Last MWD Survey (MD=17791.0')
17,864.0	12,425.7	5,469.9	851.9	Projection to Bit (MD=17864.0')

Checked By: _____	Approved By: _____	Date: _____
-------------------	--------------------	-------------

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 03/02/2021



Lea County, NM (NAD 83 NME)

Hawk 35 Fed #708H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

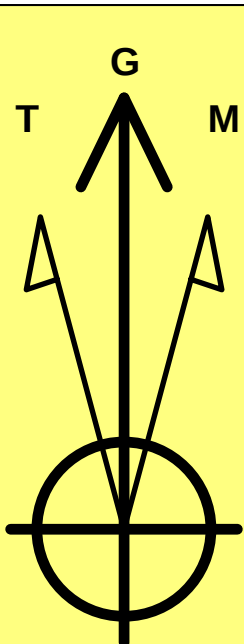
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #708H

KB = 22' @ 3545.0usft 3523.0
Northing 430318.00 Easting 787234.00 Latitude 32° 10' 49.889 N Longitude 103° 32' 18.737 W

Azimuths to Grid North
True North: -0.42°
Magnetic North: 6.21°

Magnetic Field
Strength: 47627.9nT
Dip Angle: 59.99°
Date: 4/2/2020
Model: IGRF2015



To convert a Magnetic Direction to a Grid Direction, Add 6.21°
To convert a Magnetic Direction to a True Direction, Add 6.63° East
To convert a True Direction to a Grid Direction, Subtract 0.42°

SECTION DETAILS

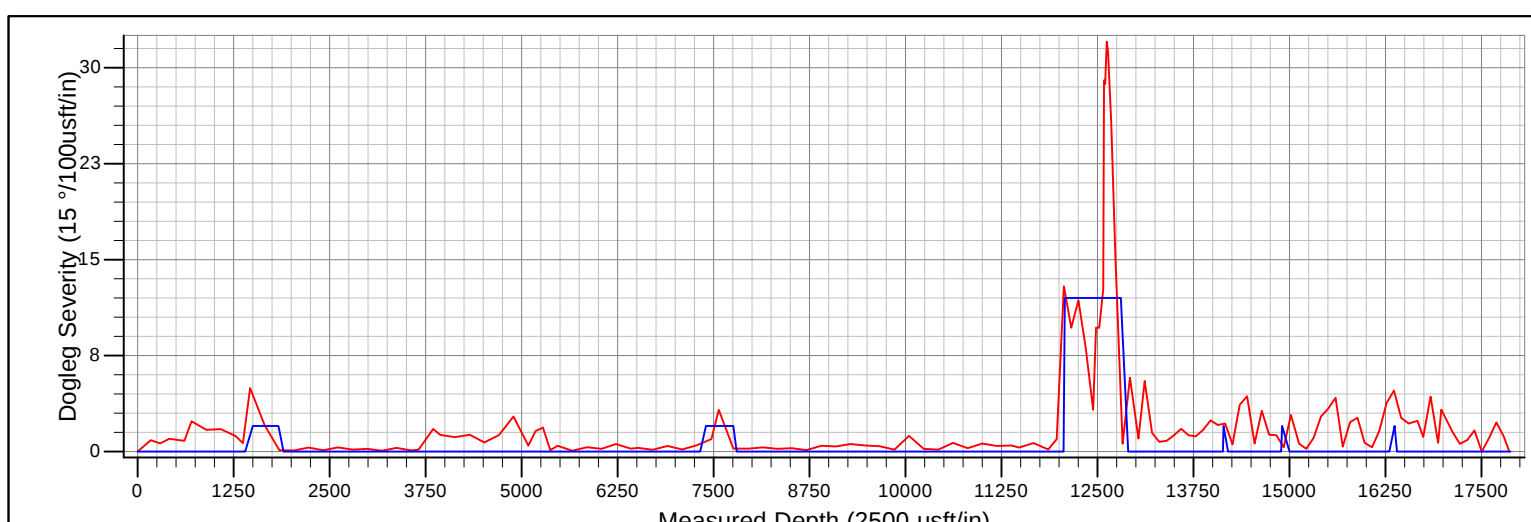
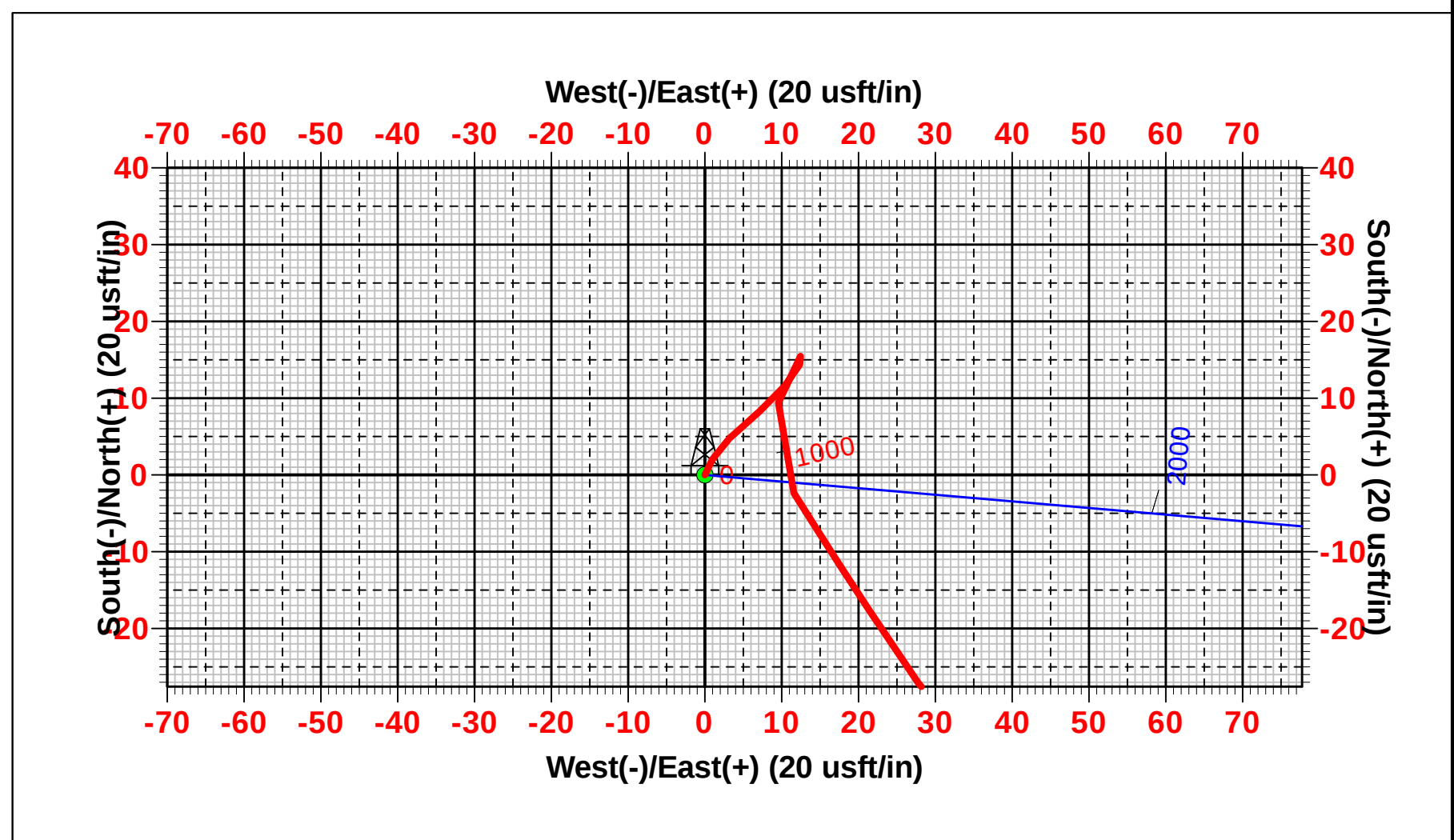
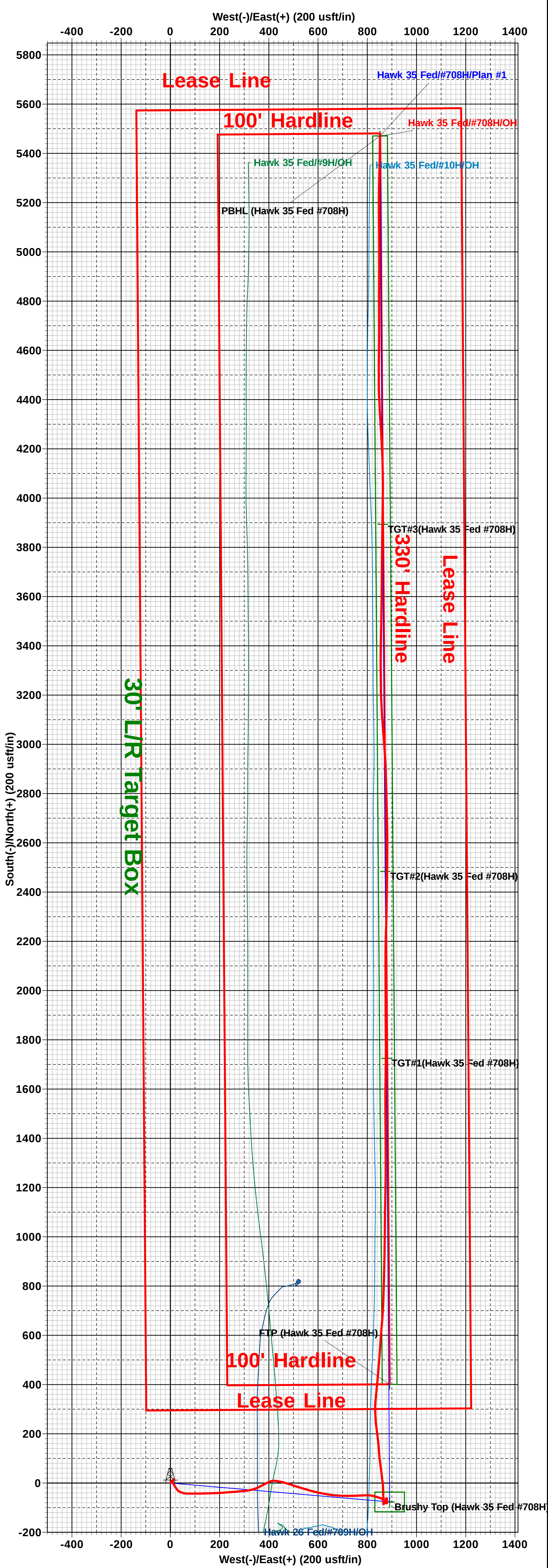
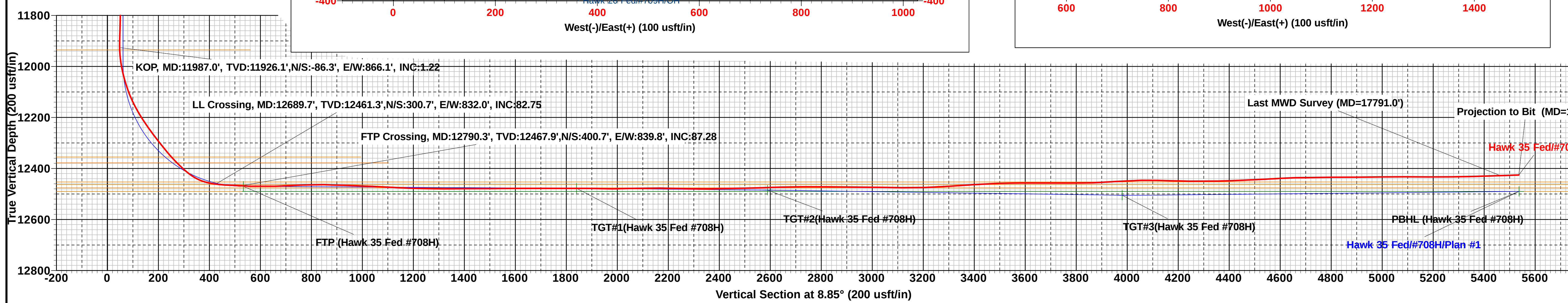
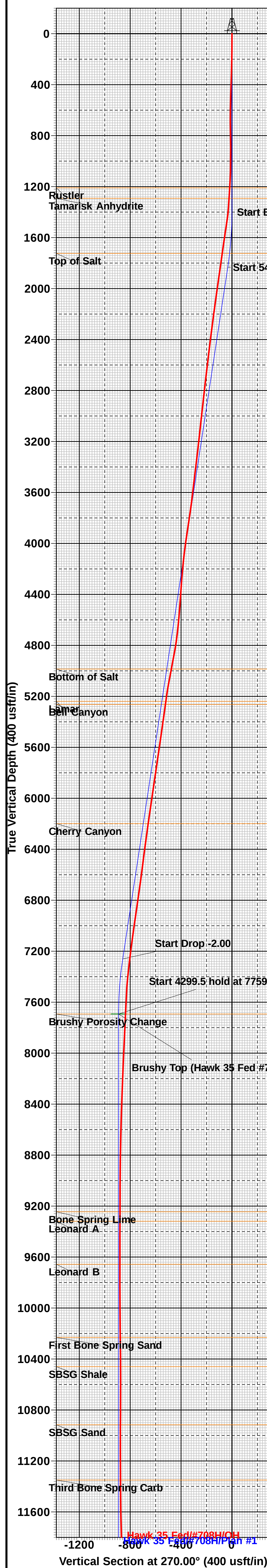
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	1400.0	0.00	0.00	1400.0	0.0	0.0	0.00	0.00	0.0		
3	1834.0	8.68	94.91	1832.3	-2.8	32.7	2.00	94.91	2.3		
4	7325.2	8.68	94.91	7260.7	-73.7	858.3	0.00	0.00	59.3		
5	7759.2	0.00	0.00	7693.0	-76.5	891.0	2.00	180.00	61.5	Brushy Top (Hawk 35 Fed #708H)	
6	12058.7	0.00	0.00	11992.5	-76.5	891.0	0.00	0.00	61.5		
7	12805.8	89.65	359.60	12470.0	398.1	887.7	12.00	359.60	529.9		
8	14133.2	89.65	359.60	12478.0	1725.4	878.3	0.00	0.00	1840.0	TGT#1(Hawk 35 Fed #708H)	
9	14142.3	89.47	359.60	12478.1	1734.5	878.3	2.00	-180.00	1849.0	TGT#2(Hawk 35 Fed #708H)	
10	14892.2	89.47	359.60	12485.0	2484.3	873.0	0.00	0.00	2589.0	TGT#3(Hawk 35 Fed #708H)	
11	14906.4	89.19	359.60	12485.2	2498.5	872.9	2.00	180.00	2603.1	PBHL (Hawk 35 Fed #708H)	
12	16301.6	89.19	359.60	12505.0	3893.6	863.1	0.00	0.00	3980.0		
13	16371.1	90.58	359.60	12505.1	3963.1	862.6	2.00	0.00	4048.6		
14	17879.1	90.58	359.60	12490.0	5471.0	852.0	0.00	0.00	5536.9		

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top (Hawk 35 Fed #708H)	7693.0	-76.5	891.0	430241.50	788125.00
TGT#1(Hawk 35 Fed #708H)	12478.0	1725.4	878.3	432043.40	788112.33
TGT#2(Hawk 35 Fed #708H)	12485.0	2484.3	873.0	432802.30	788107.00
TGT#3(Hawk 35 Fed #708H)	12505.0	3893.6	863.1	434211.60	788097.09
PBHL (Hawk 35 Fed #708H)	12490.0	5471.0	852.0	435789.00	788086.00
FTP (Hawk 35 Fed #708H)	12470.0	401.0	891.0	430719.00	788125.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: HAWK 35 FED	Well Location: T24S / R33E / SEC 35 / NENE / 32.1805256 / -103.5385387	County or Parish/State: LEA / NM
Well Number: 708H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM019858, NMNM19858	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546842	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Accepted for record - JAG - NMOCD 6/14/2021

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Hydraulic Fracturing
Date Sundry Submitted: 03/02/2021	Time Sundry Submitted: 02:08
Date Operation Actually Began: 02/02/2021	

Actual Procedure: 04/14/2020 RIG RELEASED 04/17/2020 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI 07/03/2020 BEGIN PERF AND FRAC 07/09/2020 FINISH 18 STAGES PERF & FRAC, 12,799 – 17,837’ W/ 3 1/8” 1080 SHOTS, FRAC W/ 12,988,358 LBS PROPPANT + 195,500 BBLS LOAD FLUID 12/17/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 02/02/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MADDIX	Signed on: MAR 02, 2021 02:07 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: NOT ENTERED	
City: NOT ENTERED	State: NOT ENTERED
Phone: (303) 824-5472	
Email address: NOT ENTERED	

Field Representative

Representative Name: KAY MADDIX		
Street Address:		
City:	State:	Zip:
Phone: (432)638-8475		
Email address: kay_maddox@eogresources.com		

Well Name: HAWK 35 FED	Well Location: T24S / R33E / SEC 35 / NENE / 32.1805256 / -103.5385387	County or Parish/State: LEA / NM
Well Number: 708H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM019858, NMNM19858	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546842	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 03/03/2021
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HAWK 35 FEDERAL		
								6. Well Number: 708H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat WC025 G09 S243336I; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	35	24S	33E		295	NORTH	1225	EAST	LEA
BH:	A	26	24S	33E		110	NORTH	330	EAST	LEA
13. Date Spudded 02/23/2020	14. Date T.D. Reached 04/13/2020		15. Date Rig Released 04/14/2020			16. Date Completed (Ready to Produce) 02/02/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3523' GR		
18. Total Measured Depth of Well MD 17,864' TVD 12,425'			19. Plug Back Measured Depth MD 17,837' TVD 12,425'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,799 - 17,837'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1,337'		12 1/4"		930 CL C/CIRC		
7 5/8"		29.7# ECP 110		11,929'		8 3/4"		1615 CL C & H/33'		
5 1/2"		20# HCP 110		17,846'		6 3/4"		545 CL H TOC 7720'		CBL
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,799 - 17,837' 3 1/8", 1080 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,799 - 17,837'		FRAC W/12,988,358 lbs proppant, 195,500 bbls load fld		
28. PRODUCTION										
Date First Production 02/02/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 02/05/2021	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 4437	Gas - MCF 8714	Water - Bbl. 5650	Gas - Oil Ratio 1964			
Flow Tubing Press.	Casing Pressure 2075	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 47				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983 _____										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 03/09/2021 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1210'	T. Canyon	Brushy	7693'	T. Ojo Alamo	T. Penn A"
T. Salt		1724'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4860'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,231'		T. Entrada	
T. Wolfcamp		12,355'	T. 2nd BS Sand	10,916'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,935'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 20141

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 20141
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20141

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 20141
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 within 10 days to NMOCD after BLM approval.	6/15/2021