

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 296460

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		2. OGRID Number 372165
		3. API Number 30-025-49036
4. Property Code 331004	5. Property Name GORDITA 6 STATE COM	6. Well No. 603H

7. Surface Location

UL - Lot N	Section 6	Township 22S	Range 35E	Lot Idn N	Feet From 275	N/S Line S	Feet From 1380	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot N	Section 18	Township 22S	Range 35E	Lot Idn N	Feet From 100	N/S Line S	Feet From 2456	E/W Line W	County Lea
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9. Pool Information

OJO CHISO;BONE SPRING	96553
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3626
16. Multiple N	17. Proposed Depth 21305	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 8/1/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1850	1572	0
Int1	12.25	9.625	40	5500	1340	0
Prod	7.875	5.5	20	21305	1939	10612
Prod	8.75	5.5	20	11506	913	0

Casing/Cement Program: Additional Comments

Drilling 8.75 hole size for the curve and 7.875 hole size for the lateral for the 5.5 production casing string.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Pipe	10000	5000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.

Signature:

Printed Name: Electronically filed by Sarah Ferreyros

Title: Regulatory Lead

Email Address: Sarah.Ferreyros@cdevinc.com

Date: 5/21/2021

Phone: 720-499-1454

OIL CONSERVATION DIVISION

Approved By: Paul F Kautz

Title: Geologist

Approved Date: 6/15/2021

Expiration Date: 6/15/2023

Conditions of Approval Attached

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 96553	³ Pool Name Ojo Chiso; Bone Spring
⁴ Property Code	⁵ Property Name GORDITA 6 STATE COM		⁶ Well Number 603H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC		⁹ Elevation 3626.4'

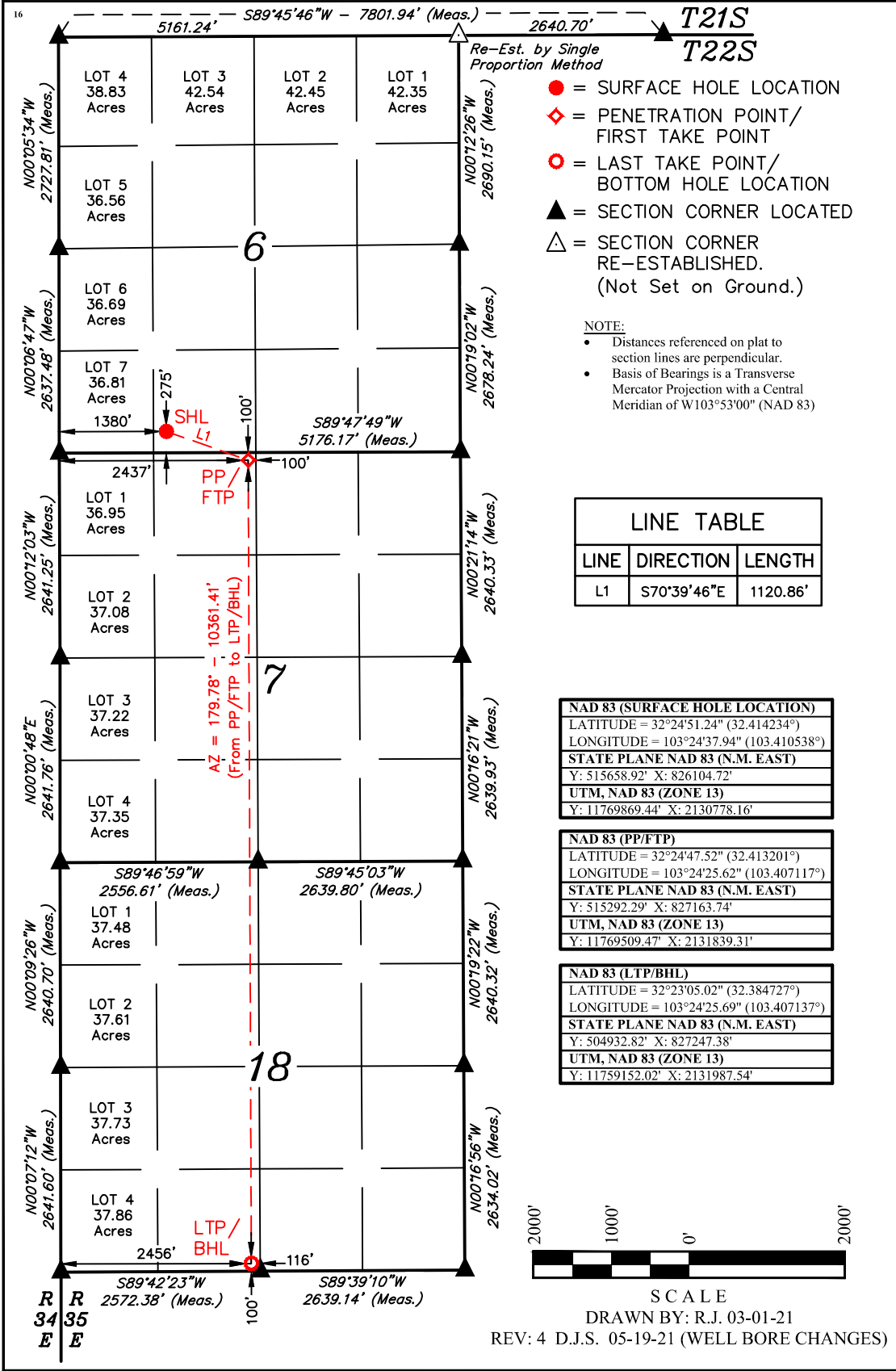
¹⁰ Surface Location

UL or lot no. N	Section 6	Township 22S	Range 35E	Lot Idn	Feet from the 275	North/South line SOUTH	Feet from the 1380	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 18	Township 22S	Range 35E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 2456	East/West line WEST	County LEA
¹² Dedicated Acres 619.28		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name
sarah.ferreyros@
cdevinc.com
E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 26, 2021

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number: _____

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Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 6/15/2021

☒ Original

Operator & OGRID No.: [372165] CENTENNIAL RESOURCE PRODUCTION, LLC

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
GORDITA 6 STATE COM #603H	30-025-49036	N-6-22S-35E	0275S 1380W	2200	None	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to LUCID ENERGY DELAWARE, LLC and will be connected to LUCID ENERGY DELAWARE, LLC High/Low Pressure gathering system located in Lea County, New Mexico. It will require 4292' of pipeline to connect the facility to High/Low Pressure gathering system. CENTENNIAL RESOURCE PRODUCTION, LLC provides (periodically) to LUCID ENERGY DELAWARE, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, CENTENNIAL RESOURCE PRODUCTION, LLC and LUCID ENERGY DELAWARE, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at LUCID ENERGY DELAWARE, LLC Processing Plant located in Sec. 13, Twn. 24S, Rng. 33E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on LUCID ENERGY DELAWARE, LLC system at that time. Based on current information, it is CENTENNIAL RESOURCE PRODUCTION, LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Form APD Comments

Permit 296460

PERMIT COMMENTS

Operator Name and Address: CENTENNIAL RESOURCE PRODUCTION, LLC [372165] 1001 17th Street, Suite 1800 Denver, CO 80202		API Number: 30-025-49036
		Well: GORDITA 6 STATE COM #603H
Created By	Comment	Comment Date
sferreyros	Spudder rig will preset surface casing.	5/21/2021

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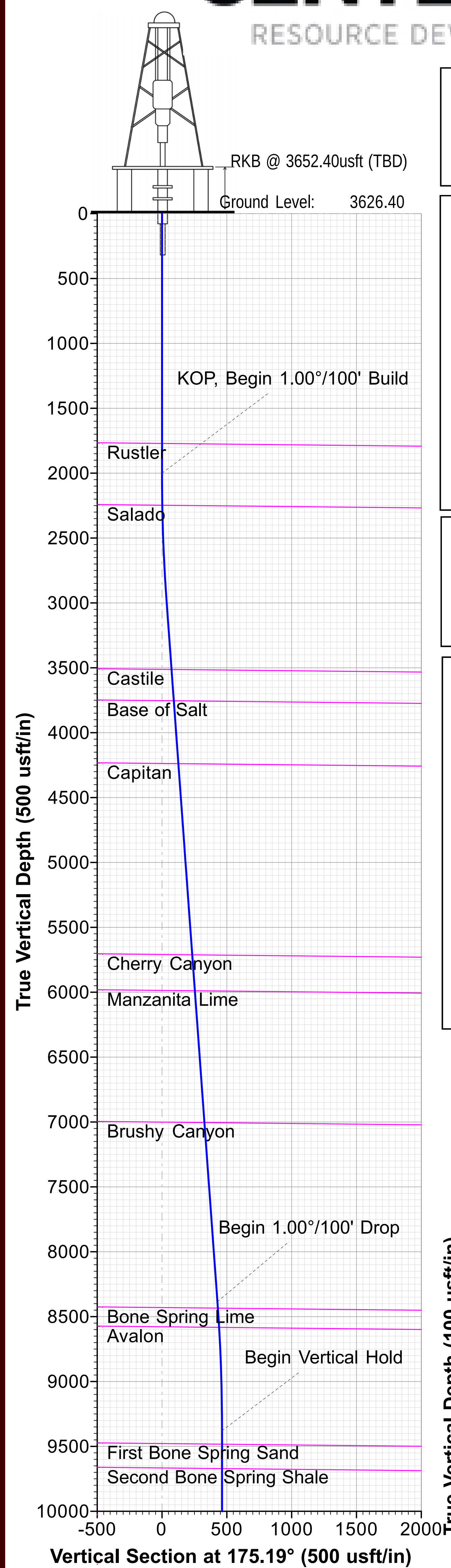
Form APD Conditions

Permit 296460

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: CENTENNIAL RESOURCE PRODUCTION, LLC [372165] 1001 17th Street, Suite 1800 Denver, CO 80202	API Number: 30-025-49036
	Well: GORDITA 6 STATE COM #603H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD. If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

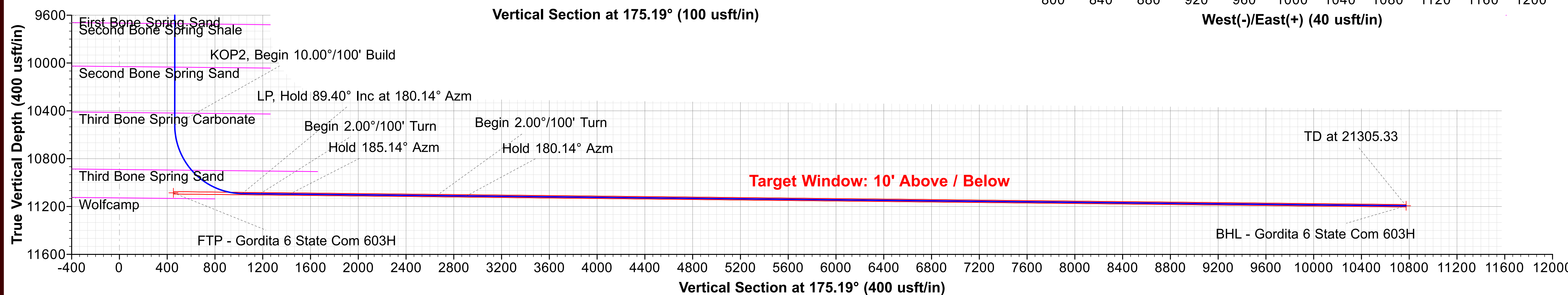
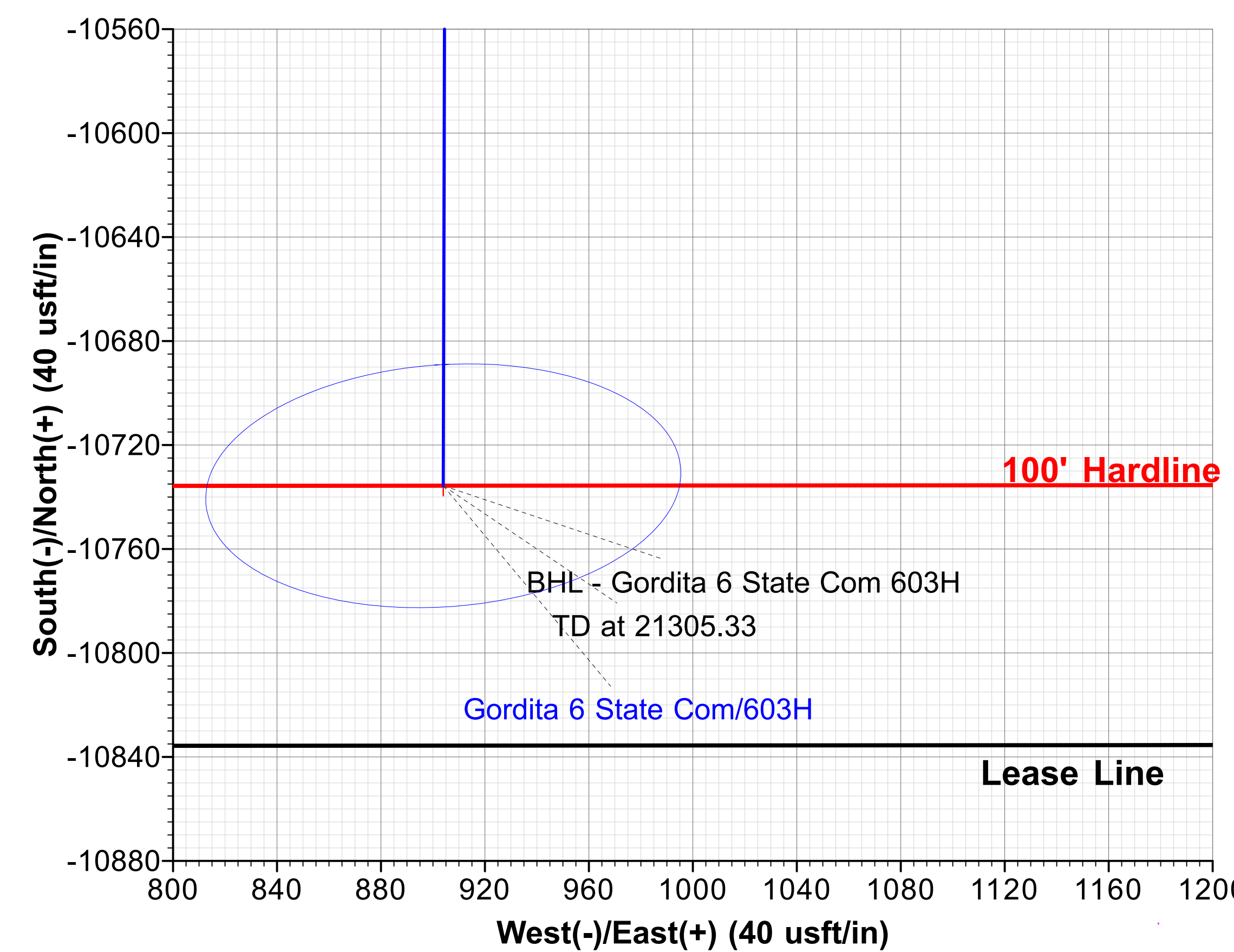
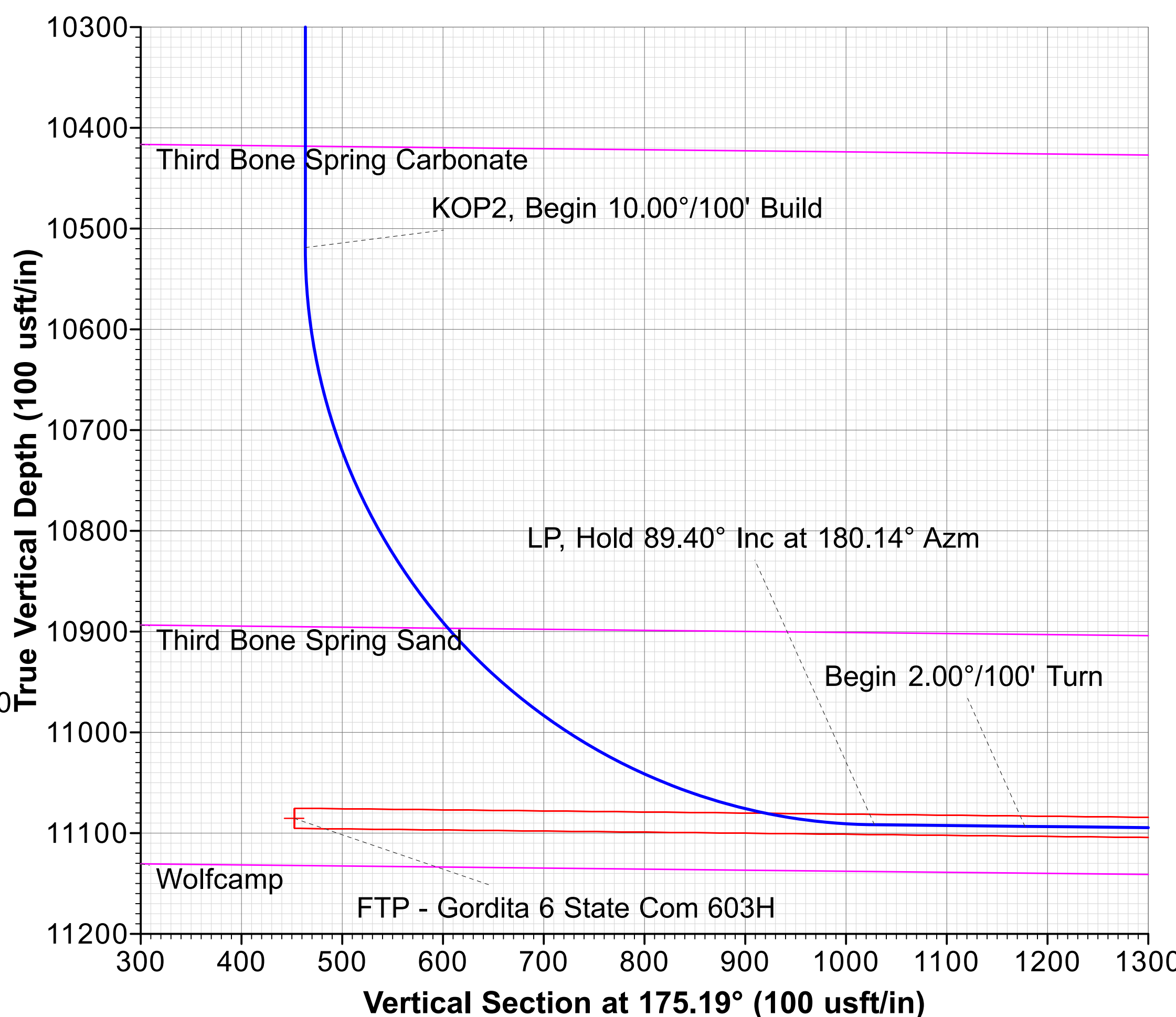


WELL DETAILS											
	+N/-S	+E/-W	Northing	Ground Level:	Easting	Latitude	Longitude				
	0.00	0.00	11769869.44	3626.40	2130778.16	32° 24' 51.242832 N	103° 24' 37.937506 W				

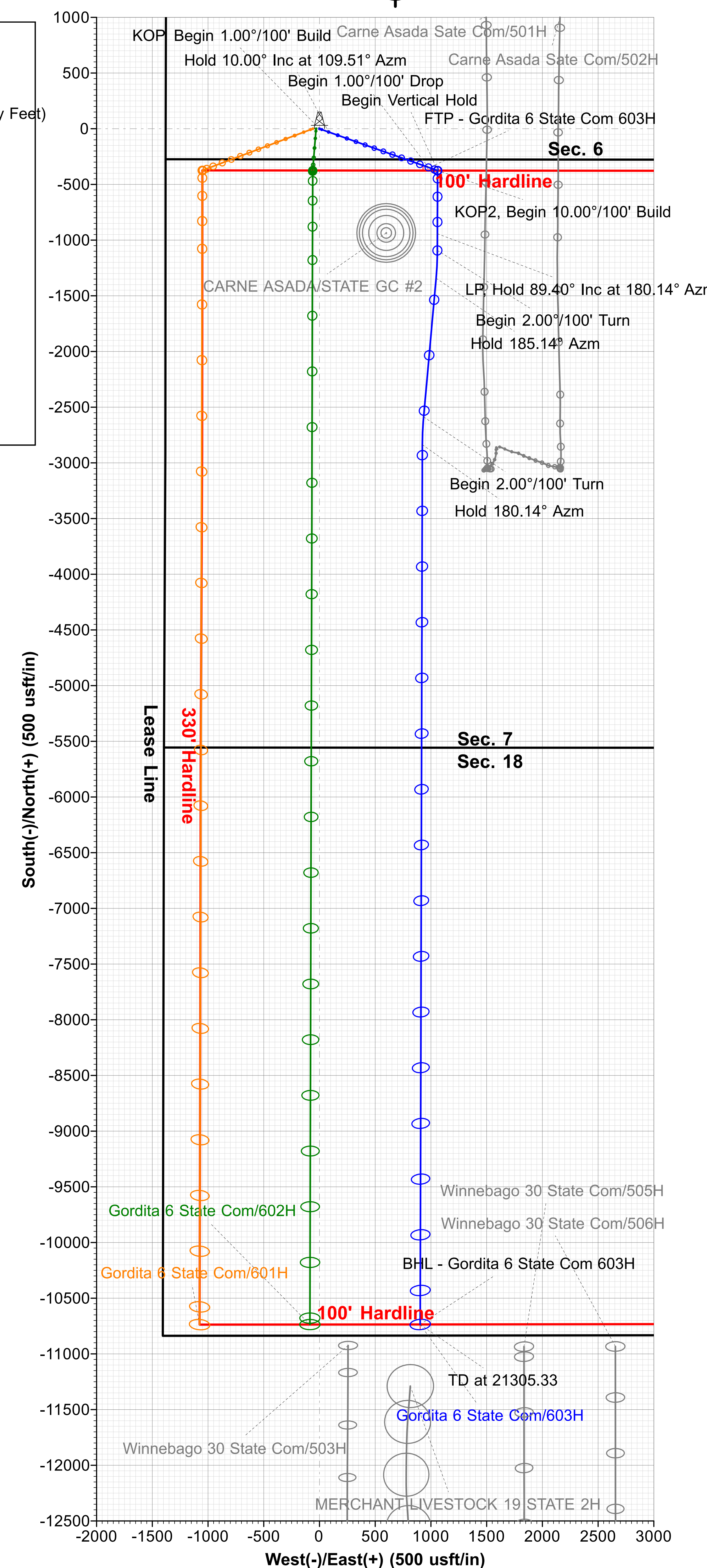
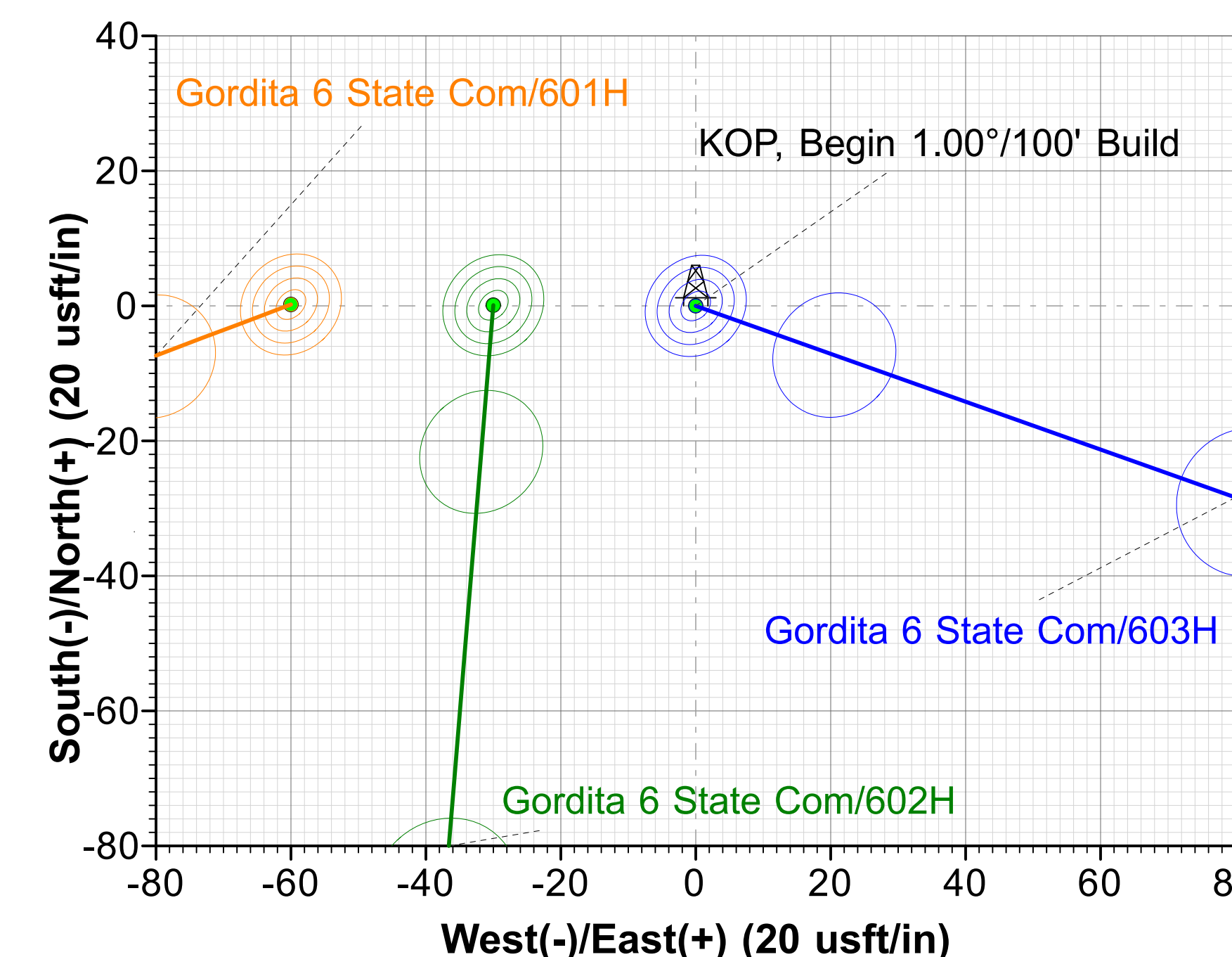
SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP, Begin 1.00°/100' Build
2	2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	Hold 10.00° Inc at 109.51° Azm
3	3000.13	10.00	109.52	2995.06	-29.09	82.06	1.00	109.52	35.88	0.00	Begin 1.00°/100' Drop
4	8473.18	10.00	109.52	8384.94	-346.70	977.94	0.00	0.00	427.53	0.00	Begin Vertical Hold
5	9473.31	0.00	0.00	9380.00	-375.79	1060.00	1.00	180.00	463.41	0.00	KOP2, Begin 10.00°/100' Build
6	10612.15	0.00	0.00	10518.84	-375.79	1060.00	0.00	0.00	463.41	0.00	LP, Hold 89.40° Inc at 180.14° Azm
7	11506.15	89.40	180.14	11091.77	-942.75	1058.61	10.00	180.14	1028.25	0.00	Begin 2.00°/100' Turn
8	11656.15	89.40	180.14	11093.34	-1092.74	1058.25	0.00	0.00	1177.68	0.00	Hold 185.14° Azm
9	11906.14	89.40	185.14	11095.96	-1342.37	1046.74	2.00	90.03	1425.46	0.00	Begin 2.00°/100' Turn
10	13156.14	89.40	185.14	11109.05	-2587.27	934.76	0.00	0.00	2656.58	0.00	Hold 180.14° Azm
11	13406.14	89.40	180.14	11111.66	-2836.92	923.25	2.00	-89.98	2904.38	0.00	TD at 21305.33
12	21305.33	89.40	180.14	11193.83	-10735.66	903.99	0.00	0.00	10773.65	0.00	BHL - Gordita 6 State Com 603H

DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
FTP - Gordita 6 State Com 603H	11085.34	-375.65	929.0211769507.69	2131712.55	32° 24' 47.525664 N	103° 24' 27.100550 W	
BHL - Gordita 6 State Com 603H	11193.83	-10735.66	903.9911759149.75	2131841.60	32° 23' 5.014679 N	103° 24' 27.394924 W	

LEGEND	
—	503H, OH / 65920, Surveys (H&P 618) V0
—	MERCHANT LIVESTOCK 19 STATE 2H, MERCHANT LIVESTOCK 19 STATE 2H, ACTUAL WELLPATH V0
—	602H, OH, Plan 1 04-22-21 V0
—	601H, OH, Plan 1 04-22-21 V0
—	501H, OH / 65376, Surveys (H&P 650) V0
—	506H, OH, Plan 1 02-04-21 V0
—	502H, OH / 65377, Surveys (H&P 650) V0
—	STATE GC #2, STATE GC #2, ACTUAL WELLPATH V0
—	505H, OH, Plan 1 02-04-21 V0
—	Plan 1 04-22-21



Map System:
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone Name: Zone 13N (108 W to 102 W)
Local Origin: Well 603H, True North
Latitude: 32° 24' 51.242832 N
Longitude: 103° 24' 37.937506 W
Grid East: 2130778.16
Grid North: 11769869.44
Scale Factor: 1.000
Geomagnetic Model: MVHD
Sample Date: 22-Jun-21
Magnetic Declination: 6.46°
Dip Angle from Horizontal: 60.12°
Magnetic Field Strength: 47849.29442697nT
To convert a Magnetic Direction to a Grid Direction, Add 5.61°
To convert a Magnetic Direction to a True Direction, Add 6.46° East
To convert a True Direction to a Grid Direction, Subtract 0.85°





Centennial Resources Development, Inc.

**Lea County, NM (NAD83 - UTM Zone 13)
Gordita 6 State Com
603H**

OH

Plan: Plan 1 04-22-21

Standard Planning Report

22 April, 2021





Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 603H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3652.40usft (TBD)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3652.40usft (TBD)
Site:	Gordita 6 State Com	North Reference:	True
Well:	603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 04-22-21		

Project	Lea County, NM (NAD83 - UTM Zone 13)		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)		Using geodetic scale factor

Site	Gordita 6 State Com		
Site Position:		Northing:	11,769,868.76 usft
From:	Map	Easting:	2,130,718.18 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 24' 51.244931 N
		Longitude:	103° 24' 38.637303 W

Well	603H		
Well Position	+N/-S	-0.21 usft	Northing: 11,769,869.44 usft
	+E/-W	59.99 usft	Easting: 2,130,778.16 usft
Position Uncertainty	1.00 usft	Wellhead Elevation:	Ground Level: 3,626.40 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	MVHD	6/22/2021	6.46	60.12	47,849.29442697

Design	Plan 1 04-22-21			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	175.19

Plan Survey Tool Program	Date	4/22/2021		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	21,305.33 Plan 1 04-22-21 (OH)	MWD+IFR1+MS	
			OWSG MWD + IFR1 + Multi-St	



Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 603H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3652.40usft (TBD)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3652.40usft (TBD)
Site:	Gordita 6 State Com	North Reference:	True
Well:	603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 04-22-21		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,000.13	10.00	109.52	2,995.06	-29.09	82.06	1.00	1.00	0.00	109.52	
8,473.18	10.00	109.52	8,384.94	-346.70	977.94	0.00	0.00	0.00	0.00	
9,473.31	0.00	0.00	9,380.00	-375.79	1,060.00	1.00	-1.00	0.00	180.00	
10,612.15	0.00	0.00	10,518.84	-375.79	1,060.00	0.00	0.00	0.00	0.00	
11,506.15	89.40	180.14	11,091.77	-942.75	1,058.61	10.00	10.00	0.00	180.14	
11,656.15	89.40	180.14	11,093.34	-1,092.74	1,058.25	0.00	0.00	0.00	0.00	
11,906.14	89.40	185.14	11,095.96	-1,342.37	1,046.74	2.00	0.00	2.00	90.03	
13,156.14	89.40	185.14	11,109.05	-2,587.27	934.76	0.00	0.00	0.00	0.00	
13,406.14	89.40	180.14	11,111.66	-2,836.92	923.25	2.00	0.00	-2.00	-89.98	
21,305.34	89.40	180.14	11,193.83	-10,735.66	903.99	0.00	0.00	0.00	0.00	BHL - Gordita 6 State



Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 603H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3652.40usft (TBD)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3652.40usft (TBD)
Site:	Gordita 6 State Com	North Reference:	True
Well:	603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 04-22-21		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP, Begin 1.00°/100' Build									
2,100.00	1.00	109.52	2,099.99	-0.29	0.82	0.36	1.00	1.00	0.00
2,200.00	2.00	109.52	2,199.96	-1.17	3.29	1.44	1.00	1.00	0.00
2,300.00	3.00	109.52	2,299.86	-2.62	7.40	3.24	1.00	1.00	0.00
2,400.00	4.00	109.52	2,399.68	-4.66	13.15	5.75	1.00	1.00	0.00
2,500.00	5.00	109.52	2,499.37	-7.29	20.55	8.98	1.00	1.00	0.00
2,600.00	6.00	109.52	2,598.90	-10.49	29.58	12.93	1.00	1.00	0.00
2,700.00	7.00	109.52	2,698.26	-14.27	40.25	17.60	1.00	1.00	0.00
2,800.00	8.00	109.52	2,797.40	-18.63	52.55	22.98	1.00	1.00	0.00
2,900.00	9.00	109.52	2,896.30	-23.57	66.49	29.07	1.00	1.00	0.00
3,000.00	10.00	109.52	2,994.93	-29.09	82.04	35.87	1.00	1.00	0.00
3,000.13	10.00	109.52	2,995.06	-29.09	82.06	35.88	1.00	1.00	0.00
Hold 10.00° Inc at 109.51° Azm									
3,100.00	10.00	109.52	3,093.41	-34.89	98.41	43.02	0.00	0.00	0.00
3,200.00	10.00	109.52	3,191.89	-40.69	114.78	50.18	0.00	0.00	0.00
3,300.00	10.00	109.52	3,290.37	-46.49	131.15	57.34	0.00	0.00	0.00
3,400.00	10.00	109.52	3,388.85	-52.30	147.52	64.49	0.00	0.00	0.00
3,500.00	10.00	109.52	3,487.33	-58.10	163.89	71.65	0.00	0.00	0.00
3,600.00	10.00	109.52	3,585.81	-63.90	180.25	78.80	0.00	0.00	0.00
3,700.00	10.00	109.52	3,684.29	-69.71	196.62	85.96	0.00	0.00	0.00
3,800.00	10.00	109.52	3,782.77	-75.51	212.99	93.12	0.00	0.00	0.00
3,900.00	10.00	109.52	3,881.25	-81.31	229.36	100.27	0.00	0.00	0.00
4,000.00	10.00	109.52	3,979.73	-87.12	245.73	107.43	0.00	0.00	0.00
4,100.00	10.00	109.52	4,078.22	-92.92	262.10	114.58	0.00	0.00	0.00
4,200.00	10.00	109.52	4,176.70	-98.72	278.47	121.74	0.00	0.00	0.00
4,300.00	10.00	109.52	4,275.18	-104.53	294.84	128.90	0.00	0.00	0.00
4,400.00	10.00	109.52	4,373.66	-110.33	311.21	136.05	0.00	0.00	0.00
4,500.00	10.00	109.52	4,472.14	-116.13	327.57	143.21	0.00	0.00	0.00
4,600.00	10.00	109.52	4,570.62	-121.93	343.94	150.36	0.00	0.00	0.00
4,700.00	10.00	109.52	4,669.10	-127.74	360.31	157.52	0.00	0.00	0.00
4,800.00	10.00	109.52	4,767.58	-133.54	376.68	164.68	0.00	0.00	0.00
4,900.00	10.00	109.52	4,866.06	-139.34	393.05	171.83	0.00	0.00	0.00
5,000.00	10.00	109.52	4,964.54	-145.15	409.42	178.99	0.00	0.00	0.00
5,100.00	10.00	109.52	5,063.02	-150.95	425.79	186.14	0.00	0.00	0.00
5,200.00	10.00	109.52	5,161.50	-156.75	442.16	193.30	0.00	0.00	0.00
5,300.00	10.00	109.52	5,259.98	-162.56	458.52	200.46	0.00	0.00	0.00
5,400.00	10.00	109.52	5,358.46	-168.36	474.89	207.61	0.00	0.00	0.00
5,500.00	10.00	109.52	5,456.94	-174.16	491.26	214.77	0.00	0.00	0.00
5,600.00	10.00	109.52	5,555.42	-179.96	507.63	221.92	0.00	0.00	0.00
5,700.00	10.00	109.52	5,653.90	-185.77	524.00	229.08	0.00	0.00	0.00
5,800.00	10.00	109.52	5,752.38	-191.57	540.37	236.24	0.00	0.00	0.00
5,900.00	10.00	109.52	5,850.86	-197.37	556.74	243.39	0.00	0.00	0.00
6,000.00	10.00	109.52	5,949.34	-203.18	573.11	250.55	0.00	0.00	0.00
6,100.00	10.00	109.52	6,047.82	-208.98	589.48	257.70	0.00	0.00	0.00
6,200.00	10.00	109.52	6,146.30	-214.78	605.84	264.86	0.00	0.00	0.00
6,300.00	10.00	109.52	6,244.78	-220.59	622.21	272.02	0.00	0.00	0.00
6,400.00	10.00	109.52	6,343.26	-226.39	638.58	279.17	0.00	0.00	0.00
6,500.00	10.00	109.52	6,441.74	-232.19	654.95	286.33	0.00	0.00	0.00
6,600.00	10.00	109.52	6,540.22	-238.00	671.32	293.48	0.00	0.00	0.00
6,700.00	10.00	109.52	6,638.71	-243.80	687.69	300.64	0.00	0.00	0.00
6,800.00	10.00	109.52	6,737.19	-249.60	704.06	307.80	0.00	0.00	0.00
6,900.00	10.00	109.52	6,835.67	-255.40	720.43	314.95	0.00	0.00	0.00



Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 603H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3652.40usft (TBD)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3652.40usft (TBD)
Site:	Gordita 6 State Com	North Reference:	True
Well:	603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 04-22-21		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,000.00	10.00	109.52	6,934.15	-261.21	736.79	322.11	0.00	0.00	0.00
7,100.00	10.00	109.52	7,032.63	-267.01	753.16	329.27	0.00	0.00	0.00
7,200.00	10.00	109.52	7,131.11	-272.81	769.53	336.42	0.00	0.00	0.00
7,300.00	10.00	109.52	7,229.59	-278.62	785.90	343.58	0.00	0.00	0.00
7,400.00	10.00	109.52	7,328.07	-284.42	802.27	350.73	0.00	0.00	0.00
7,500.00	10.00	109.52	7,426.55	-290.22	818.64	357.89	0.00	0.00	0.00
7,600.00	10.00	109.52	7,525.03	-296.03	835.01	365.05	0.00	0.00	0.00
7,700.00	10.00	109.52	7,623.51	-301.83	851.38	372.20	0.00	0.00	0.00
7,800.00	10.00	109.52	7,721.99	-307.63	867.74	379.36	0.00	0.00	0.00
7,900.00	10.00	109.52	7,820.47	-313.43	884.11	386.51	0.00	0.00	0.00
8,000.00	10.00	109.52	7,918.95	-319.24	900.48	393.67	0.00	0.00	0.00
8,100.00	10.00	109.52	8,017.43	-325.04	916.85	400.83	0.00	0.00	0.00
8,200.00	10.00	109.52	8,115.91	-330.84	933.22	407.98	0.00	0.00	0.00
8,300.00	10.00	109.52	8,214.39	-336.65	949.59	415.14	0.00	0.00	0.00
8,400.00	10.00	109.52	8,312.87	-342.45	965.96	422.29	0.00	0.00	0.00
8,473.18	10.00	109.52	8,384.94	-346.70	977.94	427.53	0.00	0.00	0.00
Begin 1.00°/100' Drop									
8,500.00	9.73	109.52	8,411.36	-348.23	982.27	429.42	1.00	-1.00	0.00
8,600.00	8.73	109.52	8,510.07	-353.59	997.39	436.04	1.00	-1.00	0.00
8,700.00	7.73	109.52	8,609.03	-358.38	1,010.89	441.94	1.00	-1.00	0.00
8,800.00	6.73	109.52	8,708.24	-362.59	1,022.75	447.12	1.00	-1.00	0.00
8,900.00	5.73	109.52	8,807.64	-366.21	1,032.99	451.60	1.00	-1.00	0.00
9,000.00	4.73	109.52	8,907.23	-369.26	1,041.58	455.36	1.00	-1.00	0.00
9,100.00	3.73	109.52	9,006.95	-371.73	1,048.54	458.40	1.00	-1.00	0.00
9,200.00	2.73	109.52	9,106.79	-373.61	1,053.86	460.72	1.00	-1.00	0.00
9,300.00	1.73	109.52	9,206.72	-374.91	1,057.53	462.33	1.00	-1.00	0.00
9,400.00	0.73	109.52	9,306.69	-375.63	1,059.56	463.21	1.00	-1.00	0.00
9,473.31	0.00	0.00	9,380.00	-375.79	1,060.00	463.41	1.00	-1.00	0.00
Begin Vertical Hold									
10,612.15	0.00	0.00	10,518.84	-375.79	1,060.00	463.41	0.00	0.00	0.00
KOP2, Begin 10.00°/100' Build									
10,700.00	8.78	180.14	10,606.34	-382.51	1,059.98	470.10	10.00	10.00	0.00
10,800.00	18.78	180.14	10,703.34	-406.31	1,059.93	493.81	10.00	10.00	0.00
10,900.00	28.78	180.14	10,794.73	-446.59	1,059.83	533.94	10.00	10.00	0.00
11,000.00	38.78	180.14	10,877.74	-502.12	1,059.69	589.27	10.00	10.00	0.00
11,100.00	48.78	180.14	10,949.84	-571.23	1,059.52	658.12	10.00	10.00	0.00
11,200.00	58.78	180.14	11,008.85	-651.81	1,059.33	738.40	10.00	10.00	0.00
11,300.00	68.78	180.14	11,052.97	-741.41	1,059.11	827.66	10.00	10.00	0.00
11,400.00	78.78	180.14	11,080.86	-837.31	1,058.87	923.20	10.00	10.00	0.00
11,500.00	88.78	180.14	11,091.67	-936.60	1,058.63	1,022.12	10.00	10.00	0.00
11,506.15	89.40	180.14	11,091.77	-942.75	1,058.61	1,028.25	10.00	10.00	0.00
LP, Hold 89.40° Inc at 180.14° Azm									
11,600.00	89.40	180.14	11,092.75	-1,036.59	1,058.39	1,121.74	0.00	0.00	0.00
11,656.15	89.40	180.14	11,093.34	-1,092.74	1,058.25	1,177.68	0.00	0.00	0.00
Begin 2.00°/100' Turn									
11,700.00	89.40	181.02	11,093.80	-1,136.58	1,057.81	1,221.33	2.00	0.00	2.00
11,800.00	89.40	183.02	11,094.84	-1,236.51	1,054.29	1,320.61	2.00	0.00	2.00
11,900.00	89.40	185.02	11,095.89	-1,336.25	1,047.28	1,419.41	2.00	0.00	2.00
11,906.14	89.40	185.14	11,095.96	-1,342.37	1,046.74	1,425.46	2.00	0.00	2.00
Hold 185.14° Azm									
12,000.00	89.40	185.14	11,096.94	-1,435.85	1,038.33	1,517.91	0.00	0.00	0.00
12,100.00	89.40	185.14	11,097.99	-1,535.44	1,029.37	1,616.40	0.00	0.00	0.00
12,200.00	89.40	185.14	11,099.03	-1,635.03	1,020.41	1,714.88	0.00	0.00	0.00



Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 603H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3652.40usft (TBD)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3652.40usft (TBD)
Site:	Gordita 6 State Com	North Reference:	True
Well:	603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 04-22-21		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,300.00	89.40	185.14	11,100.08	-1,734.62	1,011.45	1,813.37	0.00	0.00	0.00
12,400.00	89.40	185.14	11,101.13	-1,834.21	1,002.50	1,911.86	0.00	0.00	0.00
12,500.00	89.40	185.14	11,102.18	-1,933.81	993.54	2,010.35	0.00	0.00	0.00
12,600.00	89.40	185.14	11,103.22	-2,033.40	984.58	2,108.84	0.00	0.00	0.00
12,700.00	89.40	185.14	11,104.27	-2,132.99	975.62	2,207.33	0.00	0.00	0.00
12,800.00	89.40	185.14	11,105.32	-2,232.58	966.66	2,305.82	0.00	0.00	0.00
12,900.00	89.40	185.14	11,106.36	-2,332.18	957.70	2,404.31	0.00	0.00	0.00
13,000.00	89.40	185.14	11,107.41	-2,431.77	948.74	2,502.80	0.00	0.00	0.00
13,100.00	89.40	185.14	11,108.46	-2,531.36	939.79	2,601.29	0.00	0.00	0.00
13,156.14	89.40	185.14	11,109.05	-2,587.27	934.76	2,656.58	0.00	0.00	0.00
Begin 2.00°/100' Turn									
13,200.00	89.40	184.26	11,109.51	-2,630.98	931.16	2,699.84	2.00	0.00	-2.00
13,300.00	89.40	182.26	11,110.55	-2,730.81	925.47	2,798.83	2.00	0.00	-2.00
13,400.00	89.40	180.26	11,111.59	-2,830.78	923.27	2,898.26	2.00	0.00	-2.00
13,406.14	89.40	180.14	11,111.66	-2,836.92	923.25	2,904.38	2.00	0.00	-2.00
Hold 180.14° Azm									
13,500.00	89.40	180.14	11,112.63	-2,930.77	923.02	2,997.88	0.00	0.00	0.00
13,600.00	89.40	180.14	11,113.67	-3,030.76	922.77	3,097.50	0.00	0.00	0.00
13,700.00	89.40	180.14	11,114.71	-3,130.76	922.53	3,197.12	0.00	0.00	0.00
13,800.00	89.40	180.14	11,115.75	-3,230.75	922.29	3,296.75	0.00	0.00	0.00
13,900.00	89.40	180.14	11,116.79	-3,330.75	922.04	3,396.37	0.00	0.00	0.00
14,000.00	89.40	180.14	11,117.83	-3,430.74	921.80	3,495.99	0.00	0.00	0.00
14,100.00	89.40	180.14	11,118.88	-3,530.74	921.56	3,595.61	0.00	0.00	0.00
14,200.00	89.40	180.14	11,119.92	-3,630.73	921.31	3,695.23	0.00	0.00	0.00
14,300.00	89.40	180.14	11,120.96	-3,730.72	921.07	3,794.85	0.00	0.00	0.00
14,400.00	89.40	180.14	11,122.00	-3,830.72	920.82	3,894.47	0.00	0.00	0.00
14,500.00	89.40	180.14	11,123.04	-3,930.71	920.58	3,994.09	0.00	0.00	0.00
14,600.00	89.40	180.14	11,124.08	-4,030.71	920.34	4,093.72	0.00	0.00	0.00
14,700.00	89.40	180.14	11,125.12	-4,130.70	920.09	4,193.34	0.00	0.00	0.00
14,800.00	89.40	180.14	11,126.16	-4,230.70	919.85	4,292.96	0.00	0.00	0.00
14,900.00	89.40	180.14	11,127.20	-4,330.69	919.61	4,392.58	0.00	0.00	0.00
15,000.00	89.40	180.14	11,128.24	-4,430.68	919.36	4,492.20	0.00	0.00	0.00
15,100.00	89.40	180.14	11,129.28	-4,530.68	919.12	4,591.82	0.00	0.00	0.00
15,200.00	89.40	180.14	11,130.32	-4,630.67	918.87	4,691.44	0.00	0.00	0.00
15,300.00	89.40	180.14	11,131.36	-4,730.67	918.63	4,791.06	0.00	0.00	0.00
15,400.00	89.40	180.14	11,132.40	-4,830.66	918.39	4,890.69	0.00	0.00	0.00
15,500.00	89.40	180.14	11,133.44	-4,930.66	918.14	4,990.31	0.00	0.00	0.00
15,600.00	89.40	180.14	11,134.48	-5,030.65	917.90	5,089.93	0.00	0.00	0.00
15,700.00	89.40	180.14	11,135.52	-5,130.64	917.66	5,189.55	0.00	0.00	0.00
15,800.00	89.40	180.14	11,136.56	-5,230.64	917.41	5,289.17	0.00	0.00	0.00
15,900.00	89.40	180.14	11,137.60	-5,330.63	917.17	5,388.79	0.00	0.00	0.00
16,000.00	89.40	180.14	11,138.64	-5,430.63	916.92	5,488.41	0.00	0.00	0.00
16,100.00	89.40	180.14	11,139.68	-5,530.62	916.68	5,588.03	0.00	0.00	0.00
16,200.00	89.40	180.14	11,140.72	-5,630.62	916.44	5,687.66	0.00	0.00	0.00
16,300.00	89.40	180.14	11,141.76	-5,730.61	916.19	5,787.28	0.00	0.00	0.00
16,400.00	89.40	180.14	11,142.80	-5,830.60	915.95	5,886.90	0.00	0.00	0.00
16,500.00	89.40	180.14	11,143.84	-5,930.60	915.71	5,986.52	0.00	0.00	0.00
16,600.00	89.40	180.14	11,144.88	-6,030.59	915.46	6,086.14	0.00	0.00	0.00
16,700.00	89.40	180.14	11,145.92	-6,130.59	915.22	6,185.76	0.00	0.00	0.00
16,800.00	89.40	180.14	11,146.96	-6,230.58	914.97	6,285.38	0.00	0.00	0.00
16,900.00	89.40	180.14	11,148.00	-6,330.58	914.73	6,385.00	0.00	0.00	0.00
17,000.00	89.40	180.14	11,149.04	-6,430.57	914.49	6,484.63	0.00	0.00	0.00
17,100.00	89.40	180.14	11,150.08	-6,530.56	914.24	6,584.25	0.00	0.00	0.00



Planning Report



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Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3652.40usft (TBD)
Site:	Gordita 6 State Com	North Reference:	True
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Design:	Plan 1 04-22-21		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,200.00	89.40	180.14	11,151.12	-6,630.56	914.00	6,683.87	0.00	0.00	0.00
17,300.00	89.40	180.14	11,152.16	-6,730.55	913.76	6,783.49	0.00	0.00	0.00
17,400.00	89.40	180.14	11,153.20	-6,830.55	913.51	6,883.11	0.00	0.00	0.00
17,500.00	89.40	180.14	11,154.24	-6,930.54	913.27	6,982.73	0.00	0.00	0.00
17,600.00	89.40	180.14	11,155.28	-7,030.54	913.02	7,082.35	0.00	0.00	0.00
17,700.00	89.40	180.14	11,156.32	-7,130.53	912.78	7,181.97	0.00	0.00	0.00
17,800.00	89.40	180.14	11,157.36	-7,230.52	912.54	7,281.59	0.00	0.00	0.00
17,900.00	89.40	180.14	11,158.40	-7,330.52	912.29	7,381.22	0.00	0.00	0.00
18,000.00	89.40	180.14	11,159.44	-7,430.51	912.05	7,480.84	0.00	0.00	0.00
18,100.00	89.40	180.14	11,160.48	-7,530.51	911.81	7,580.46	0.00	0.00	0.00
18,200.00	89.40	180.14	11,161.52	-7,630.50	911.56	7,680.08	0.00	0.00	0.00
18,300.00	89.40	180.14	11,162.56	-7,730.50	911.32	7,779.70	0.00	0.00	0.00
18,400.00	89.40	180.14	11,163.60	-7,830.49	911.07	7,879.32	0.00	0.00	0.00
18,500.00	89.40	180.14	11,164.64	-7,930.48	910.83	7,978.94	0.00	0.00	0.00
18,600.00	89.40	180.14	11,165.68	-8,030.48	910.59	8,078.56	0.00	0.00	0.00
18,700.00	89.40	180.14	11,166.72	-8,130.47	910.34	8,178.19	0.00	0.00	0.00
18,800.00	89.40	180.14	11,167.77	-8,230.47	910.10	8,277.81	0.00	0.00	0.00
18,900.00	89.40	180.14	11,168.81	-8,330.46	909.86	8,377.43	0.00	0.00	0.00
19,000.00	89.40	180.14	11,169.85	-8,430.46	909.61	8,477.05	0.00	0.00	0.00
19,100.00	89.40	180.14	11,170.89	-8,530.45	909.37	8,576.67	0.00	0.00	0.00
19,200.00	89.40	180.14	11,171.93	-8,630.44	909.12	8,676.29	0.00	0.00	0.00
19,300.00	89.40	180.14	11,172.97	-8,730.44	908.88	8,775.91	0.00	0.00	0.00
19,400.00	89.40	180.14	11,174.01	-8,830.43	908.64	8,875.53	0.00	0.00	0.00
19,500.00	89.40	180.14	11,175.05	-8,930.43	908.39	8,975.16	0.00	0.00	0.00
19,600.00	89.40	180.14	11,176.09	-9,030.42	908.15	9,074.78	0.00	0.00	0.00
19,700.00	89.40	180.14	11,177.13	-9,130.42	907.91	9,174.40	0.00	0.00	0.00
19,800.00	89.40	180.14	11,178.17	-9,230.41	907.66	9,274.02	0.00	0.00	0.00
19,900.00	89.40	180.14	11,179.21	-9,330.40	907.42	9,373.64	0.00	0.00	0.00
20,000.00	89.40	180.14	11,180.25	-9,430.40	907.17	9,473.26	0.00	0.00	0.00
20,100.00	89.40	180.14	11,181.29	-9,530.39	906.93	9,572.88	0.00	0.00	0.00
20,200.00	89.40	180.14	11,182.33	-9,630.39	906.69	9,672.50	0.00	0.00	0.00
20,300.00	89.40	180.14	11,183.37	-9,730.38	906.44	9,772.13	0.00	0.00	0.00
20,400.00	89.40	180.14	11,184.41	-9,830.38	906.20	9,871.75	0.00	0.00	0.00
20,500.00	89.40	180.14	11,185.45	-9,930.37	905.96	9,971.37	0.00	0.00	0.00
20,600.00	89.40	180.14	11,186.49	-10,030.36	905.71	10,070.99	0.00	0.00	0.00
20,700.00	89.40	180.14	11,187.53	-10,130.36	905.47	10,170.61	0.00	0.00	0.00
20,800.00	89.40	180.14	11,188.57	-10,230.35	905.22	10,270.23	0.00	0.00	0.00
20,900.00	89.40	180.14	11,189.61	-10,330.35	904.98	10,369.85	0.00	0.00	0.00
21,000.00	89.40	180.14	11,190.65	-10,430.34	904.74	10,469.47	0.00	0.00	0.00
21,100.00	89.40	180.14	11,191.69	-10,530.34	904.49	10,569.09	0.00	0.00	0.00
21,200.00	89.40	180.14	11,192.73	-10,630.33	904.25	10,668.72	0.00	0.00	0.00
21,300.00	89.40	180.14	11,193.77	-10,730.32	904.01	10,768.34	0.00	0.00	0.00
21,305.34	89.40	180.14	11,193.83	-10,735.66	903.99	10,773.65	0.00	0.00	0.00
TD at 21305.33									



Planning Report



Database:	USA Compass	Local Co-ordinate Reference:	Well 603H
Company:	Centennial Resources Development, Inc.	TVD Reference:	RKB @ 3652.40usft (TBD)
Project:	Lea County, NM (NAD83 - UTM Zone 13)	MD Reference:	RKB @ 3652.40usft (TBD)
Site:	Gordita 6 State Com	North Reference:	True
Well:	603H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 04-22-21		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
FTP - Gordita 6 State Co	0.00	0.00	11,085.34	-375.65	929.02	11,769,507.69	2,131,712.55	32° 24' 47.525665 N 103° 24' 27.100550 W	
- plan misses target center by 267.01usft at 11062.66usft MD (10924.34 TVD, -543.97 N, 1059.59 E)									
- Point									
BHL - Gordita 6 State Co	0.60	180.14	11,193.83	-10,735.66	903.99	11,759,149.75	2,131,841.60	32° 23' 5.014679 N 103° 24' 27.394924 W	
- plan hits target center									
- Rectangle (sides W0.00 H10,360.04 D20.00)									

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,771.40	1,771.40	Rustler		0.60	175.19
2,247.50	2,247.42	Salado		0.60	175.19
3,526.24	3,513.17	Castile		0.60	175.19
3,771.14	3,754.35	Base of Salt		0.60	175.19
4,262.98	4,238.72	Capitan		0.60	175.19
5,758.84	5,711.84	Cherry Canyon		0.60	175.19
6,040.32	5,989.05	Manzanita Lime		0.60	175.19
7,071.77	7,004.83	Brushy Canyon		0.60	175.19
8,523.89	8,434.91	Bone Spring Lime		0.60	175.19
8,673.73	8,583.01	Avalon		0.60	175.19
9,576.56	9,483.25	First Bone Spring Sand		0.60	175.19
9,764.56	9,671.25	Second Bone Spring Shale		0.60	175.19
10,127.56	10,034.25	Second Bone Spring Sand		0.60	175.19
10,511.56	10,418.25	Third Bone Spring Carbonate		0.60	175.19
11,024.81	10,896.74	Third Bone Spring Sand		0.60	175.19

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,000.00	2,000.00	0.00	0.00	KOP, Begin 1.00°/100' Build
3,000.13	2,995.06	-29.09	82.06	Hold 10.00° Inc at 109.51° Azm
8,473.18	8,384.94	-346.70	977.94	Begin 1.00°/100' Drop
9,473.31	9,380.00	-375.79	1,060.00	Begin Vertical Hold
10,612.15	10,518.84	-375.79	1,060.00	KOP2, Begin 10.00°/100' Build
11,506.15	11,091.77	-942.75	1,058.61	LP, Hold 89.40° Inc at 180.14° Azm
11,656.15	11,093.34	-1,092.74	1,058.25	Begin 2.00°/100' Turn
11,906.14	11,095.96	-1,342.37	1,046.74	Hold 185.14° Azm
13,156.14	11,109.05	-2,587.27	934.76	Begin 2.00°/100' Turn
13,406.14	11,111.66	-2,836.92	923.25	Hold 180.14° Azm
21,305.34	11,193.83	-10,735.66	903.99	TD at 21305.33

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

Permit 296460

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		2. OGRID Number 372165
		3. API Number 30-025-49036
4. Property Code 331004	5. Property Name GORDITA 6 STATE COM	6. Well No. 603H

7. Surface Location

UL - Lot N	Section 6	Township 22S	Range 35E	Lot Idn N	Feet From 275	N/S Line S	Feet From 1380	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot N	Section 18	Township 22S	Range 35E	Lot Idn N	Feet From 100	N/S Line S	Feet From 2456	E/W Line W	County Lea
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9. Pool Information

OJO CHISO;BONE SPRING	96553
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3626
16. Multiple N	17. Proposed Depth 21305	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 8/1/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1850	1572	0
Int1	12.25	9.625	40	5500	1340	0
Prod	7.875	5.5	20	21305	1939	10612
Prod	8.75	5.5	20	11506	913	0

Casing/Cement Program: Additional Comments

Drilling 8.75 hole size for the curve and 7.875 hole size for the lateral for the 5.5 production casing string.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Pipe	10000	5000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Sarah Ferreyros	Approved By:	
Title: Regulatory Lead	Title:	
Email Address: Sarah.Ferreyros@cdevinc.com	Approved Date:	Expiration Date:
Date: 5/21/2021 Phone: 720-499-1454	Conditions of Approval Attached	

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GAS CAPTURE PLAN

Date: 6/15/2021

☒ Original

Operator & OGRID No.: [372165] CENTENNIAL RESOURCE PRODUCTION, LLC

☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
GORDITA 6 STATE COM #603H	30-025-49036	N-6-22S-35E	0275S 1380W	2200	None	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to LUCID ENERGY DELAWARE, LLC and will be connected to LUCID ENERGY DELAWARE, LLC High/Low Pressure gathering system located in Lea County, New Mexico. It will require 4292' of pipeline to connect the facility to High/Low Pressure gathering system.

CENTENNIAL RESOURCE PRODUCTION, LLC provides (periodically) to LUCID ENERGY DELAWARE, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, CENTENNIAL RESOURCE PRODUCTION, LLC and LUCID ENERGY DELAWARE, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at LUCID ENERGY DELAWARE, LLC Processing Plant located in Sec. 13, Twn. 24S, Rng. 33E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on LUCID ENERGY DELAWARE, LLC system at that time. Based on current information, it is CENTENNIAL RESOURCE PRODUCTION, LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: CENTENNIAL RESOURCE PRODUCTION, LLC [372165] 1001 17th Street, Suite 1800 Denver, CO 80202	API Number: 30-025-49036
	Well: GORDITA 6 STATE COM #603H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCB by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD. If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

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Form APD Comments

Permit 296460

PERMIT COMMENTS

Operator Name and Address: CENTENNIAL RESOURCE PRODUCTION, LLC [372165]	API Number: 30-025-49036
	Well: GORDITA 6 STATE COM #603H

Created By	Comment	Comment Date
sferreyros	Spudder rig will preset surface casing.	5/21/2021