Final Abandonment Notice

#### Received UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Convert to Injection

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

SUNDRY NOTICES	AND REPORTS ON WELLS ington	n Field	off SF-07161
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Do not use this form for proposals to drill or meaning artand Manager to tif indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or	
1. Type of Well Oil Well Gas Well	8. Well Name and No.  Lindrith Federal 110E  9. API Well No.			
2. Name of Operator Epic Energy, LLC				
			3a. Address 7415 East Main, Farmington, NM 87402	
505-327-4892				
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Des	cription)	Basin Dakota, Largo Ext Gallup	
1010' FNL & 1650' FEL; S	ection 10, T26N, R7	7W	11. County or Parish, State	
			Rio Arriba, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Acidize		n (Start/Resume)	
Subsequent Report	Alter Casing Casing Repair	Fracture Treat Reclamati	te Other	
	Change Plans	💹 Plug and Abandon 🔲 Temporar	ily Abandon	

Plug Back Water Disposal 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide another than the BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once the proposed that the sile is track for final inspection.

Epic Energy, LLC, has filed and received approval to permanently P&A the Lindrith 110E. A subsequent review of the well file indicates that a Model D production packer that was reported to be set at 6590', may still be in the well. EPIC is requesting, that at the time of the P&A opertions if the Model D is still in the well, that it be allowed to combine Plugs #1 & #2 and forego the CICR that was to be set above the Dakota. The combined plug would consist of setting a CICR at 5822 and then pumping a total of 112 sx (128 cf) of cement below the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug the CICR to plug the Dakota and Gallup and leave 50' of cement on top of the CICR to plug t of the P&A plan will be followed as approved with COA's.

ACTION DOES NOT RELIEVE THE LESSEE AND **OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS

# CONDITIONS OF APPROVAL

Adhere to previously Issued stipulations.

Title
Engineer
Date
May 18, 2020
FOR FEDERAL OR STATE USE
Title Date 6 08 2021
Office warrant or oject lease

from 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United Hises figtitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 31923

### **COMMENTS**

Operator:	OGRID:	
EPIC ENERGY, L.L.C.	372834	
7415 E Main St	Action Number:	
Farmington, NM 87402	31923	
	Action Type:	
	[C-103] Sub. General Sundry (C-103Z)	

#### COMMENTS

Created By	Comment	Comment Date
ahvermersch	Change of plans to NOI for P&A needs Geo review	6/14/2021

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#### CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	6/15/2021
kpickford	Due to no pressure test, must tag the plug 50 feet above the retainer	6/15/2021
kpickford	Add a plug, 5703' to 5603' to cover the Gallup top at 5653'	6/15/2021