SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Christian Combs

Kurt Simmons

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 297427 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48647 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS APOLLO STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 136H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location : <u>84</u>8 Unit Letter O feet from the S line and feet 1835 from the E Township 33E NMPM 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3541 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/10/2021: Test BOPS. Drill 9.875 inch first intermediate hole to 8862 ft, switch to 8.75 inch hole and drill to 11840 ft. 6/16/2021: Run 7.625 inch 29.7 lb P-110 intermediate casing to 11818 ft. Pump 20 bbls chem wash, 20 bbls visc water, followed by 1097 sks of 10.5 ppg lead cmt, 137 sks of 13.2 ppg tail cmt. Drop plug and displace with 540 bbls of freshwater. Full returns to surface. Pressure test casing to 2500 PSI for 30 minutes, good test. 5/31/2021 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Dpth Pres Open Туре Size Size lb/ft TOC Set Dpth Held Drop Hole 05/31/21 Surf FreshWater 17.5 13.375 54.5 .155 0 1234 895 1.58 C 1500 0 Ν 06/16/21 Int1 CutBrine 9.875 7.625 29.7 P110 0 11818 1234 1.35 Н 2500 0 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

Regulatory Manager

ccombs@taprk.com

Petroleum Specialist - A

E-mail address

TITLE

6/17/2021

720-360-4028

6/17/2021 1:42:46 PM

Telephone No.

DATE