

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-20404
5. Indicate Type of Lease
STATE [ ] FEE [x]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other P&A [ ]
2. Name of Operator: EOG Resources, Inc.
3. Address of Operator: 104 South Fourth Street, Artesia, NM 88210
4. Well Location: Unit Letter J : 1650 feet from the South line and 1650 feet from the East line. Section 14 Township 17S Range 25E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3477' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [x]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/17/21 - MIRU and NU BOP. Dropped 1.25" ceramic ball. Pumped 4.5 bbls and pressured up to 1500 psi, good. Set a CIBP at 1253'. Displaced with 45 bbls brine gel mud.
5/18/21 - Displaced casing with 30 bbls brine gel mud. Tested to 500 psi, good. Perforated at 1220'. Attempted to establish rate through perf. Tested to 500 psi, good. Spotted a 55 sx Class "C" cement plug from 1253'-565', tagged. Perforated at 100'. Established rate through perf. Squeezed with 50 sx Class "C" cement from 100' up to surface. Pumped 60 bbls fresh water ahead of cement without breaking circulation. Notified Gilbert Cordero NMOCD-Artesia and given approval to squeeze with an additional 30 sx.
5/19/21 - Established rate through perf at 100'. Squeezed with 20 additional sx Class "C" cement. No returns to surface. Gilbert Cordero gave approval to decrease WOC time to 2 hrs. Established rate through perf at 100'. Squeezed with an additional 20 sx Class "C" cement. No returns to surface. Established rate through perf at 100'. Squeezed with an additional 20 sx Class "C" cement. No returns to surface but noticed small increase in lift pressure. Tagged TOC 63'. Perforated at 50'. Established rate through perf and regained returns to surface. Squeezed with 20 sx Class "C" cement from 50' up to surface.
5/27/21 - Cut off wellhead. Installed dry hole marker. Cover cellar and cut off anchors. WELL IS PLUGGED AND ABANDONED.

Spud Date: [ ] Rig Release Date: [ ]
Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 7, 2021

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/16/2021
Conditions of Approval (if any):

Jackson AT 4		Sec-TWN-RNG: 14-17S-25E	API: 30-015-20404						
		FOOTAGES: 1650' FSL & 1650' FEL	GL: 3477 KB: 3485						
<b>CASING DETAIL</b>									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC by
A	9	7	23	J-55	0	1165	700	Surf	1"ed
B	6 1/4	5 1/2	15.5	J-55	0	833	125	CIRC	
B	6 1/4	4 1/2	9.5	J-55	833	1,445			
<b>FORMATION TOPS</b>									
	FORMATION	TOP		FORMATION	TOP				
	San Andres	714							
<b>Perforation Detail</b>									
	FORMATION	Top	Bottom	Treatment	Notes				
A	San Andres	1303	1403	1000 gal 15% acid for breakdown 80000 gal treated wtr	40000# 20-40 Sand				
<b>Plugs</b>									
#	SX	Class	Top	Bottom	Tag				
1	55	C	565	1253	Y	CIBP			
2	110	C	63	100	Y				
3	20	C	0	50	N				
<b>San Andres Perfs: 1303-1403'</b>									
<b>B</b>									
PBTD:	1457	MD							
TD:	1472	MD							
Prepared by: DC									
6/7/21									

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 30760

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30760
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	6/16/2021