Staff Manager

6/16/2021

**DATE** 

Releanedition troughpure 6/418/12 (A21) 8:01:29 AM

APPROVED BY:

				Sec-	TWN-RNG:	16-22S-24E		API	30-015-29105			
	McKittrick ATS State 1					1240' FNL & 660' FWL GL:						
Plug 9	(2) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2			•	OOTAGEG.	1240 1142 0 000	KB: 4160					
riug 5				CASING DE	TAII			ND.	•			
					HOLE SIZE	SIZE	WGHT	GRADE Top	Bottom	Sx Cmt	Circ/TOC	TOC by
	Contract act data in consist of the con-	CONTRACT CONTRACTOR AND	and the state of t	# A	12 1/4		36	ORADE 10p	1590		Circ	TOC by
		<b>为</b> 有一种的基本的		В	8 3/4		26	K-55 0	8531	400	6000	
Plug 8				С	6 1/8		11.6	5100			5100	
riug o	161.004 <del>161.00</del> 2660	SERVICE AND REAL PROPERTY OF THE PERSON OF T	662.00.5	FORMATIO		4 1/2	11.0	3100	10,550	213	3100	
				FORWATIO	N TOPS	FORMATION	TOP		Formation	TOP		
						San Andres	1027		Atoka	9527		
Plug 7						Glorieta	2666		Upper Morrow	9897		
riug /	0010011					Paddock	2782		Middle Morrow	10096		
						Wolfcamp	7400		Lower Morrow	10362		
Plug 6	00436709000	NAMES OF THE PROPERTY OF THE P				Cisco	8269		Chester	10460		
riug 0						Canyon	8289		Cilestei	10400		
						Stawn	9053					
								*				
		75,438,5276,5870		Perforation	Detail							
Plug 5						Formation	Тор	Bottom	Treatment		Notes	
				Α		Morrow	10290	10310	Acidize w/1000g 7 1/2%	Morrow a	cid & balls	
				В	,	Morrow	10178	10224	Acidize w/2000g 7 1/2%			
				С		Morrow	10062	10066	Acidize Morrow w/500g 7		L	
				D		Strawn	9510	9516	Acidize w/1000g 7 1/2%	C HCL		
				ADDITIONAL DETAIL								
				Note		whipstock 7000-7040						
					TIH w/7" cement re							
	0.00	A ACT TO SECURE OF THE SECURE		1/1/03	Pumped 300 sx at	67/.5 fluid loss. Displace le Tagged CIBP at 7074	eaving 30' cmt on top of r	etainer				
			Kick off point 7000	1/8/2003	Milled window from	1 7054-7057 (top of Whipsto	ock 7055')					
Plug 4			·	1/26/2003	Ran 4 1/2 at 10,55	0. Cmt top @ approx 6500						
				Plugs								
				#	SX	Class	Тор	Bottom Tag				
			(0	1	37	Н	8926		CIBP		1	
	28		(Orginal well)						CIBP			
Plug 3	956			2	25	Н	8349	8631 Y				
	Yates set whipstock @ 7055		Permanent Casing Whipstock 7000-7040	3 4	25 43	H C	8011 6857	8349 N 7485 Y				
	· F	the residence of the state of t	CIBP 7020'	5	25	C	4951	7485 Y 5100 Y				
			CIBP @ 8250 & 50 sx cmt	6	60	C	2560	2726 Y				
Plug 2			Perfs 8292-8404	7	45	C	1475	1645 Y				
1 109 2		parent property and the	7" 26# K-55 @ 8531 MD	8	45	C	970	1043 Y				
			TD 8531' MD	9	58	C	0	1002 I				
			.5 6565		50	č	, i					
	933	<b>新发展的</b>										
Plug 1												
Perf: D												
CIBP @ 10260												
CIBP @10,012/30' cmt		"										
Perf: C												
Perf: B												
Perf:A												
							·					
	В			Prepared by: DC								
	PBTD:	MD		6/3/21								
	TD: 105	550 MD							U/J/Z I			

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 30481

## **CONDITIONS**

Operator:	OGRID:			
EOG RESOURCES INC	7377			
P.O. Box 2267	Action Number:			
Midland, TX 79702	30481			
	Action Type:			
	[C-103] Sub. Plugging (C-103P)			

## CONDITIONS

Created By	Condition	Condition Date			
gcordero	None	6/16/2021			