

Well Name: FULLER 14/23 B2KN FED	Well Location: T26S / R29E / SEC 14 / SWNW / 32.0422791 / -103.9614428	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM 11038, NMNM11038	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001544448	Well Status: Approved Application for Permit to Drill	Operator: MEWBOURNE OIL COMPANY

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Other
Date Sundry Submitted: 04/22/2021	Time Sundry Submitted: 09:50
Date proposed operation will begin: 04/16/2021	

Procedure Description: Mewbourne Oil Company would like to change the well name from Fuller 14_11 W1ED Fed Com 1H to Fuller 14_23 B2KN Fed 1H, change BHL to 100' FSL & 1900' FWL, Sec 23, T26S, R28E. See attached for C102, directional plot & plan, casing/cmt design.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Fuller14_23B2KNFed1H_c102_20210422095010.pdf
- Fuller_14_23_B2KN_Fed_1H_Add_Info_20210416124306_20210422094627.pdf
- Fuller_14_23_B2KN_Fed_1H_csg_assumptions_cmt_design_20210416141035_20210422094627.docx
- Fuller_14_23_B2KN_Fed_1H_Dir_plot_20210416124304_20210422094625.pdf
- Fuller_14_23_B2KN_Fed_1H_Dir_plan_20210416124303_20210422094625.pdf

Well Name: FULLER 14/23 B2KN FED	Well Location: T26S / R29E / SEC 14 / SWNW / 32.0422791 / -103.9614428	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
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US Well Number: 3001544448	Well Status: Approved Application for Permit to Drill	Operator: MEWBOURNE OIL COMPANY

Conditions of Approval

Specialist Review

FULLER_14_23_B2KN_FED_1H_Sundry_2157171_COA_OTA_20210518110540.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BRADLEY BISHOP	Signed on: APR 22, 2021 09:46 AM
Name: MEWBOURNE OIL COMPANY	
Title: Regulatory	
Street Address: PO Box 5270	
City: Hobbs	State: NM
Phone: (575) 393-5905	
Email address: bbishop@mewbourne.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: AJIBOLA OLABODE	BLM POC Title: Engineer
BLM POC Phone: 5752342231	BLM POC Email Address: OAJIBOLAEIT@BLM.GOV
Disposition: Approved	Disposition Date: 05/18/2021
Signature: Olabode Thomas Ajibola	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44448	² Pool Code	³ Pool Name CORRAL CANYON; BONE SPRING SOUTH
⁴ Property Code 331062	⁵ Property Name FULLER 14/23 B2KN FED COM	
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 1H
		⁹ Elevation 2937'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	14	26S	29E		2600	NORTH	480	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	26S	29E		100	SOUTH	1900	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1940" N: 371167.4 - E: 656080.2 B: FOUND BRASS CAP "1940" N: 373856.1 - E: 656068.5 C: FOUND BRASS CAP "1940" N: 376539.9 - E: 656080.1 D: FOUND BRASS CAP "1940" N: 379229.8 - E: 656067.0 E: FOUND BRASS CAP "1940" N: 381920.7 - E: 656056.9 F: FOUND BRASS CAP "1940" N: 381901.5 - E: 658773.2 G: FOUND BRASS CAP "1940" N: 381882.4 - E: 661489.4 H: FOUND BRASS CAP "1940" N: 379187.8 - E: 661491.3 I: FOUND BRASS CAP "1940" N: 376497.1 - E: 661496.5 J: FOUND BRASS CAP "1940" N: 373802.7 - E: 661493.7 K: FOUND BRASS CAP "1940" N: 371124.3 - E: 661488.2 L: FOUND BRASS CAP "1940" N: 371145.6 - E: 658784.1 M: FOUND BRASS CAP "1940" N: 376518.6 - E: 658778.8	GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 379317.3 - E: 656546.7 LAT: 32.0422781° N LONG: 103.9615069° W S.L. 14 450' 2600' 1900' 100' B.H.	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Bradley Bishop</i> 4-22-21 Signature Date BRADLEY BISHOP Printed Name BBISHOP@MEWBOURNE.COM E-mail Address
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 8-4-20 Date of Survey Signature and Seal of Professional Surveyor 19680 Certificate Number REV:NAME CHANGE/BH MOVE-4/8/21

Job No.: LS20080344R

Mewbourne Oil Company
Fuller 14/23 B2KN Fed #1H
Sec 14, T26S, R29E
SL: 2600' FSL & 480' FWL (Sec 14)
BHL: 100' FSL & 1900' FWL (Sec 23)

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	800'	13.375"	48	H40	STC	3.09	7.46	11.79	19.56
12.25"	0'	4120'	9.625"	40	L80	LTC	1.44	2.68	4.41	5.56
8.75"	0'	9269'	7"	26	P110	LTC	1.44	2.29	2.88	3.44
6.125"	8367'	17132'	4.5"	13.5	P110	LTC	2.34	2.72	2.86	3.57
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

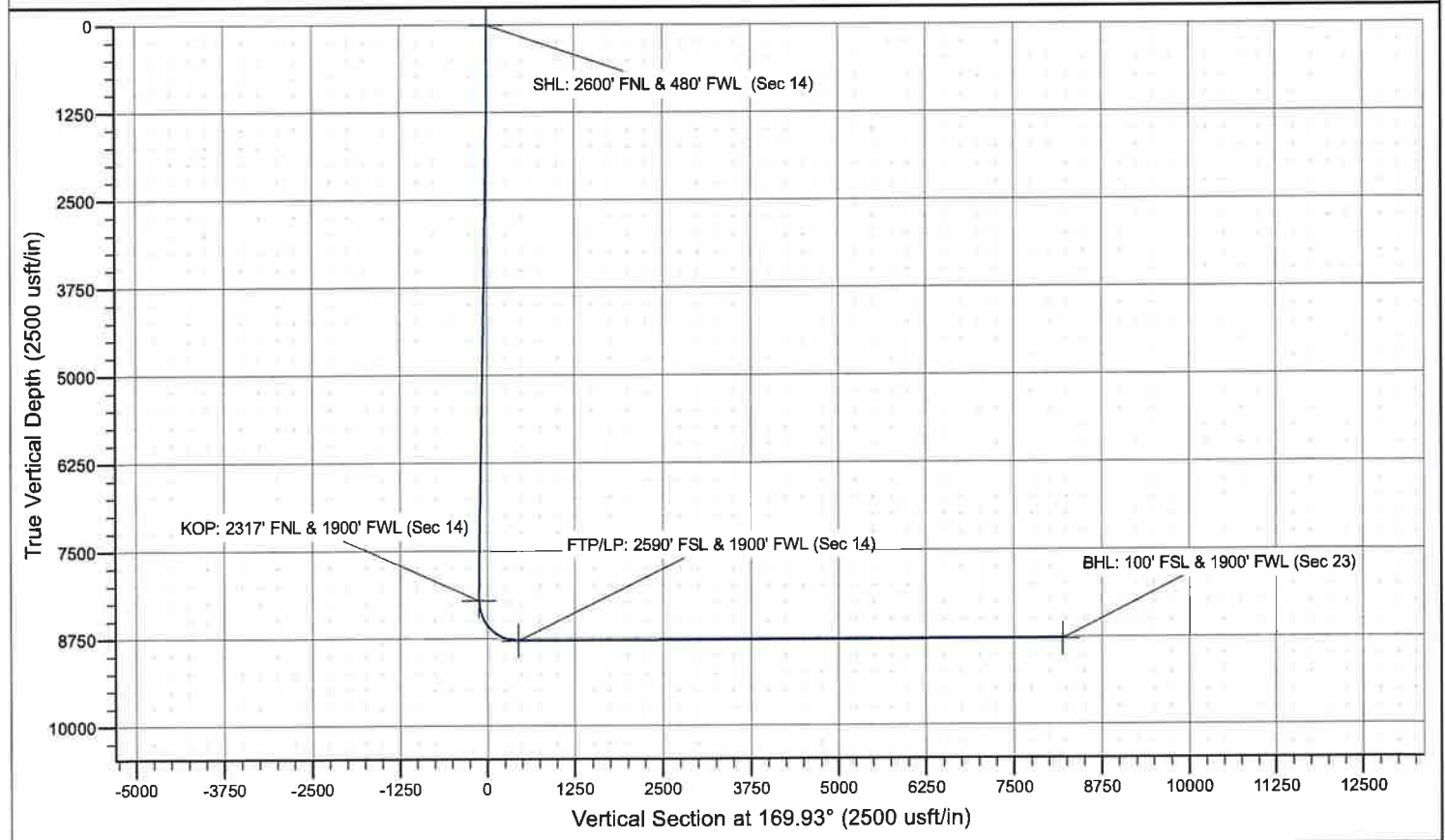
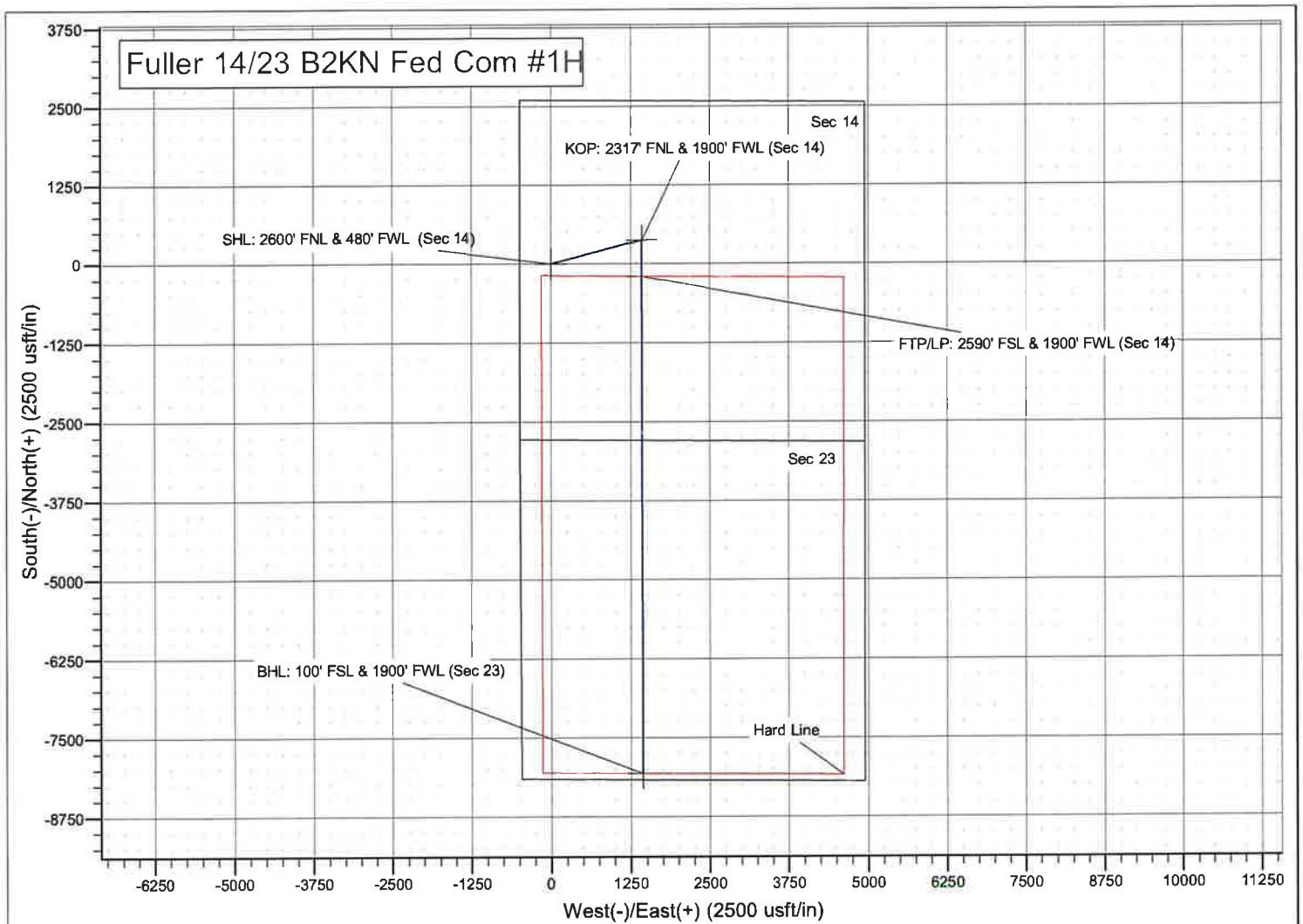
	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company
Fuller 14/23 B2KN Fed #1H
Sec 14, T26S, R29E
SL: 2600' FSL & 480' FWL (Sec 14)
BHL: 100' FSL & 1900' FWL (Sec 23)

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf	400	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
2 nd Inter. Stg 1	120	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
ECP/DV Tool @ 2830'						
2 nd Inter. Stg 2	490	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod.	250	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder + Fluid Loss + Defoamer
Liner	350	11.2	2.97	17	16	Class H + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times & compressive strengths.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	3920'	25%
Liner	8367'	25%



Mewbourne Oil Company

Eddy County, New Mexico NAD 83

Fuller 14/23 B2KN Fed Com #1H

Sec 14, T26S, R29E

SHL: 2600' FNL & 480' FWL, Sec 14

BHL: 100' FSL & 1900' FWL, Sec 23

Plan: Design #1

Standard Planning Report

15 April, 2021

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/23 B2KN Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2965.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2965.0usft (Original Well Elev)
Site:	Fuller 14/23 B2KN Fed Com #1H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100' FSL & 1900' FWL, Sec 23		
Design:	Design #1		

Project	Eddy County, New Mexico NAD 83		
Map System:	US State Plane 1983	System Datum:	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Fuller 14/23 B2KN Fed Com #1H		
Site Position:		Northing:	379,317.00 usft
From:	Map	Easting:	656,547.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32.0422772
		Longitude:	-103.9615059

Well	Sec 14, T26S, R29E		
Well Position	+N/-S	0.0 usft	Northing: 379,317.00 usft
	+E/-W	0.0 usft	Easting: 656,547.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	2,965.0 usft
Grid Convergence:	0.20 °	Ground Level:	2,937.0 usft

Wellbore	BHL: 100' FSL & 1900' FWL, Sec 23				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/31/2014	7.31	59.86	48,089.23576303

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	169.93

Plan Survey Tool Program	Date 4/15/2021			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	17,131.9	Design #1 (BHL: 100' FSL & 1900	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,638.7	12.58	75.26	1,632.0	23.3	88.7	1.50	1.50	0.00	75.26	
7,528.1	12.58	75.26	7,380.0	349.7	1,329.3	0.00	0.00	0.00	0.00	
8,366.9	0.00	0.00	8,212.0	373.0	1,418.0	1.50	-1.50	0.00	180.00	KOP: 2317' FNL & 19
9,267.6	90.07	179.90	8,785.0	-200.7	1,419.0	10.00	10.00	0.00	179.90	
17,131.9	90.07	179.90	8,775.0	-8,065.0	1,432.0	0.00	0.00	0.00	0.00	BHL: 100' FSL & 1900

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/23 B2KN Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2965.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2965.0usft (Original Well Elev)
Site:	Fuller 14/23 B2KN Fed Com #1H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100' FSL & 1900' FWL, Sec 23		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SHL: 2600' FNL & 480' FWL (Sec 14)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	1.50	75.26	900.0	0.3	1.3	-0.1	1.50	1.50	0.00
1,000.0	3.00	75.26	999.9	1.3	5.1	-0.4	1.50	1.50	0.00
1,100.0	4.50	75.26	1,099.7	3.0	11.4	-1.0	1.50	1.50	0.00
1,200.0	6.00	75.26	1,199.3	5.3	20.2	-1.7	1.50	1.50	0.00
1,300.0	7.50	75.26	1,298.6	8.3	31.6	-2.7	1.50	1.50	0.00
1,400.0	9.00	75.26	1,397.5	12.0	45.5	-3.8	1.50	1.50	0.00
1,500.0	10.50	75.26	1,496.1	16.3	61.9	-5.2	1.50	1.50	0.00
1,600.0	12.00	75.26	1,594.2	21.2	80.7	-6.8	1.50	1.50	0.00
1,638.7	12.58	75.26	1,632.0	23.3	88.7	-7.5	1.50	1.50	0.00
1,700.0	12.58	75.26	1,691.8	26.7	101.6	-8.6	0.00	0.00	0.00
1,800.0	12.58	75.26	1,789.4	32.3	122.7	-10.3	0.00	0.00	0.00
1,900.0	12.58	75.26	1,887.0	37.8	143.7	-12.1	0.00	0.00	0.00
2,000.0	12.58	75.26	1,984.6	43.3	164.8	-13.9	0.00	0.00	0.00
2,100.0	12.58	75.26	2,082.2	48.9	185.9	-15.6	0.00	0.00	0.00
2,200.0	12.58	75.26	2,179.8	54.4	206.9	-17.4	0.00	0.00	0.00
2,300.0	12.58	75.26	2,277.4	60.0	228.0	-19.2	0.00	0.00	0.00
2,400.0	12.58	75.26	2,375.0	65.5	249.1	-21.0	0.00	0.00	0.00
2,500.0	12.58	75.26	2,472.6	71.1	270.1	-22.7	0.00	0.00	0.00
2,600.0	12.58	75.26	2,570.2	76.6	291.2	-24.5	0.00	0.00	0.00
2,700.0	12.58	75.26	2,667.8	82.1	312.3	-26.3	0.00	0.00	0.00
2,800.0	12.58	75.26	2,765.4	87.7	333.3	-28.1	0.00	0.00	0.00
2,900.0	12.58	75.26	2,863.0	93.2	354.4	-29.8	0.00	0.00	0.00
3,000.0	12.58	75.26	2,960.6	98.8	375.4	-31.6	0.00	0.00	0.00
3,100.0	12.58	75.26	3,058.2	104.3	396.5	-33.4	0.00	0.00	0.00
3,200.0	12.58	75.26	3,155.8	109.8	417.6	-35.1	0.00	0.00	0.00
3,300.0	12.58	75.26	3,253.4	115.4	438.6	-36.9	0.00	0.00	0.00
3,400.0	12.58	75.26	3,351.0	120.9	459.7	-38.7	0.00	0.00	0.00
3,500.0	12.58	75.26	3,448.6	126.5	480.8	-40.5	0.00	0.00	0.00
3,600.0	12.58	75.26	3,546.2	132.0	501.8	-42.2	0.00	0.00	0.00
3,700.0	12.58	75.26	3,643.8	137.5	522.9	-44.0	0.00	0.00	0.00
3,800.0	12.58	75.26	3,741.4	143.1	544.0	-45.8	0.00	0.00	0.00
3,900.0	12.58	75.26	3,839.0	148.6	565.0	-47.6	0.00	0.00	0.00
4,000.0	12.58	75.26	3,936.6	154.2	586.1	-49.3	0.00	0.00	0.00
4,100.0	12.58	75.26	4,034.2	159.7	607.2	-51.1	0.00	0.00	0.00
4,200.0	12.58	75.26	4,131.8	165.3	628.2	-52.9	0.00	0.00	0.00
4,300.0	12.58	75.26	4,229.4	170.8	649.3	-54.7	0.00	0.00	0.00
4,400.0	12.58	75.26	4,327.0	176.3	670.4	-56.4	0.00	0.00	0.00
4,500.0	12.58	75.26	4,424.6	181.9	691.4	-58.2	0.00	0.00	0.00
4,600.0	12.58	75.26	4,522.2	187.4	712.5	-60.0	0.00	0.00	0.00
4,700.0	12.58	75.26	4,619.8	193.0	733.6	-61.7	0.00	0.00	0.00
4,800.0	12.58	75.26	4,717.4	198.5	754.6	-63.5	0.00	0.00	0.00
4,900.0	12.58	75.26	4,815.0	204.0	775.7	-65.3	0.00	0.00	0.00
5,000.0	12.58	75.26	4,912.6	209.6	796.8	-67.1	0.00	0.00	0.00
5,100.0	12.58	75.26	5,010.2	215.1	817.8	-68.8	0.00	0.00	0.00

Planning Report

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Project:	Eddy County, New Mexico NAD 83	MD Reference:		WELL @ 2965.0usft (Original Well Elev)	
Site:	Fuller 14/23 B2KN Fed Com #1H	North Reference:		Grid	
Well:	Sec 14, T26S, R29E	Survey Calculation Method:		Minimum Curvature	
Wellbore:	BHL: 100' FSL & 1900' FWL, Sec 23				
Design:	Design #1				

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,200.0	12.58	75.26	5,107.8	220.7	838.9	-70.6	0.00	0.00	0.00	
5,300.0	12.58	75.26	5,205.4	226.2	859.9	-72.4	0.00	0.00	0.00	
5,400.0	12.58	75.26	5,303.0	231.7	881.0	-74.2	0.00	0.00	0.00	
5,500.0	12.58	75.26	5,400.6	237.3	902.1	-75.9	0.00	0.00	0.00	
5,600.0	12.58	75.26	5,498.2	242.8	923.1	-77.7	0.00	0.00	0.00	
5,700.0	12.58	75.26	5,595.8	248.4	944.2	-79.5	0.00	0.00	0.00	
5,800.0	12.58	75.26	5,693.4	253.9	965.3	-81.2	0.00	0.00	0.00	
5,900.0	12.58	75.26	5,791.0	259.5	986.3	-83.0	0.00	0.00	0.00	
6,000.0	12.58	75.26	5,888.6	265.0	1,007.4	-84.8	0.00	0.00	0.00	
6,100.0	12.58	75.26	5,986.2	270.5	1,028.5	-86.6	0.00	0.00	0.00	
6,200.0	12.58	75.26	6,083.8	276.1	1,049.5	-88.3	0.00	0.00	0.00	
6,300.0	12.58	75.26	6,181.4	281.6	1,070.6	-90.1	0.00	0.00	0.00	
6,400.0	12.58	75.26	6,279.0	287.2	1,091.7	-91.9	0.00	0.00	0.00	
6,500.0	12.58	75.26	6,376.6	292.7	1,112.7	-93.7	0.00	0.00	0.00	
6,600.0	12.58	75.26	6,474.2	298.2	1,133.8	-95.4	0.00	0.00	0.00	
6,700.0	12.58	75.26	6,571.8	303.8	1,154.9	-97.2	0.00	0.00	0.00	
6,800.0	12.58	75.26	6,669.4	309.3	1,175.9	-99.0	0.00	0.00	0.00	
6,900.0	12.58	75.26	6,767.0	314.9	1,197.0	-100.8	0.00	0.00	0.00	
7,000.0	12.58	75.26	6,864.6	320.4	1,218.1	-102.5	0.00	0.00	0.00	
7,100.0	12.58	75.26	6,962.1	325.9	1,239.1	-104.3	0.00	0.00	0.00	
7,200.0	12.58	75.26	7,059.7	331.5	1,260.2	-106.1	0.00	0.00	0.00	
7,300.0	12.58	75.26	7,157.3	337.0	1,281.2	-107.8	0.00	0.00	0.00	
7,400.0	12.58	75.26	7,254.9	342.6	1,302.3	-109.6	0.00	0.00	0.00	
7,500.0	12.58	75.26	7,352.5	348.1	1,323.4	-111.4	0.00	0.00	0.00	
7,528.1	12.58	75.26	7,380.0	349.7	1,329.3	-111.9	0.00	0.00	0.00	
7,600.0	11.50	75.26	7,450.3	353.5	1,343.8	-113.1	1.50	-1.50	0.00	
7,700.0	10.00	75.26	7,548.5	358.2	1,361.8	-114.6	1.50	-1.50	0.00	
7,800.0	8.50	75.26	7,647.2	362.3	1,377.4	-115.9	1.50	-1.50	0.00	
7,900.0	7.00	75.26	7,746.3	365.8	1,390.4	-117.0	1.50	-1.50	0.00	
8,000.0	5.50	75.26	7,845.7	368.5	1,401.0	-117.9	1.50	-1.50	0.00	
8,100.0	4.00	75.26	7,945.4	370.6	1,409.0	-118.6	1.50	-1.50	0.00	
8,200.0	2.50	75.26	8,045.2	372.1	1,414.5	-119.1	1.50	-1.50	0.00	
8,300.0	1.00	75.26	8,145.1	372.9	1,417.4	-119.3	1.50	-1.50	0.00	
8,366.9	0.00	0.00	8,212.0	373.0	1,418.0	-119.4	1.50	-1.50	0.00	
KOP: 2317' FNL & 1900' FWL (Sec 14)										
8,400.0	3.31	179.90	8,245.1	372.0	1,418.0	-118.4	10.00	10.00	0.00	
8,450.0	8.31	179.90	8,294.9	367.0	1,418.0	-113.4	10.00	10.00	0.00	
8,500.0	13.31	179.90	8,344.0	357.6	1,418.0	-104.2	10.00	10.00	0.00	
8,550.0	18.31	179.90	8,392.0	344.0	1,418.0	-90.8	10.00	10.00	0.00	
8,600.0	23.31	179.90	8,438.8	326.2	1,418.1	-73.3	10.00	10.00	0.00	
8,650.0	28.31	179.90	8,483.8	304.5	1,418.1	-51.8	10.00	10.00	0.00	
8,700.0	33.31	179.90	8,526.7	278.9	1,418.2	-26.6	10.00	10.00	0.00	
8,750.0	38.31	179.90	8,567.2	249.6	1,418.2	2.2	10.00	10.00	0.00	
8,800.0	43.31	179.90	8,605.1	216.9	1,418.3	34.3	10.00	10.00	0.00	
8,850.0	48.31	179.90	8,639.9	181.1	1,418.3	69.6	10.00	10.00	0.00	
8,900.0	53.31	179.90	8,671.5	142.4	1,418.4	107.8	10.00	10.00	0.00	
8,950.0	58.31	179.90	8,699.6	101.0	1,418.5	148.5	10.00	10.00	0.00	
9,000.0	63.31	179.90	8,723.9	57.4	1,418.5	191.5	10.00	10.00	0.00	
9,050.0	68.31	179.90	8,744.4	11.8	1,418.6	236.4	10.00	10.00	0.00	
9,100.0	73.31	179.90	8,760.9	-35.4	1,418.7	282.9	10.00	10.00	0.00	
9,150.0	78.31	179.90	8,773.1	-83.9	1,418.8	330.6	10.00	10.00	0.00	
9,200.0	83.31	179.90	8,781.1	-133.2	1,418.8	379.2	10.00	10.00	0.00	
9,250.0	88.31	179.90	8,784.8	-183.1	1,418.9	428.3	10.00	10.00	0.00	

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/23 B2KN Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2965.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2965.0usft (Original Well Elev)
Site:	Fuller 14/23 B2KN Fed Com #1H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100' FSL & 1900' FWL, Sec 23		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,267.6	90.07	179.90	8,785.0	-200.7	1,419.0	445.7	10.00	10.00	0.00
9,268.9	90.07	179.90	8,785.0	-202.0	1,419.0	447.0	0.00	0.00	0.00
FTP/LP: 2590' FSL & 1900' FWL (Sec 14)									
9,300.0	90.07	179.90	8,785.0	-233.1	1,419.0	477.6	0.00	0.00	0.00
9,400.0	90.07	179.90	8,784.8	-333.1	1,419.2	576.1	0.00	0.00	0.00
9,500.0	90.07	179.90	8,784.7	-433.1	1,419.3	674.5	0.00	0.00	0.00
9,600.0	90.07	179.90	8,784.6	-533.1	1,419.5	773.0	0.00	0.00	0.00
9,700.0	90.07	179.90	8,784.5	-633.1	1,419.7	871.5	0.00	0.00	0.00
9,800.0	90.07	179.90	8,784.3	-733.1	1,419.8	970.0	0.00	0.00	0.00
9,900.0	90.07	179.90	8,784.2	-833.1	1,420.0	1,068.5	0.00	0.00	0.00
10,000.0	90.07	179.90	8,784.1	-933.1	1,420.2	1,167.0	0.00	0.00	0.00
10,100.0	90.07	179.90	8,783.9	-1,033.1	1,420.3	1,265.5	0.00	0.00	0.00
10,200.0	90.07	179.90	8,783.8	-1,133.1	1,420.5	1,364.0	0.00	0.00	0.00
10,300.0	90.07	179.90	8,783.7	-1,233.1	1,420.7	1,462.5	0.00	0.00	0.00
10,400.0	90.07	179.90	8,783.6	-1,333.1	1,420.8	1,560.9	0.00	0.00	0.00
10,500.0	90.07	179.90	8,783.4	-1,433.1	1,421.0	1,659.4	0.00	0.00	0.00
10,600.0	90.07	179.90	8,783.3	-1,533.1	1,421.2	1,757.9	0.00	0.00	0.00
10,700.0	90.07	179.90	8,783.2	-1,633.1	1,421.3	1,856.4	0.00	0.00	0.00
10,800.0	90.07	179.90	8,783.1	-1,733.1	1,421.5	1,954.9	0.00	0.00	0.00
10,900.0	90.07	179.90	8,782.9	-1,833.1	1,421.7	2,053.4	0.00	0.00	0.00
11,000.0	90.07	179.90	8,782.8	-1,933.1	1,421.8	2,151.9	0.00	0.00	0.00
11,100.0	90.07	179.90	8,782.7	-2,033.1	1,422.0	2,250.4	0.00	0.00	0.00
11,200.0	90.07	179.90	8,782.5	-2,133.1	1,422.2	2,348.9	0.00	0.00	0.00
11,300.0	90.07	179.90	8,782.4	-2,233.1	1,422.3	2,447.3	0.00	0.00	0.00
11,400.0	90.07	179.90	8,782.3	-2,333.1	1,422.5	2,545.8	0.00	0.00	0.00
11,500.0	90.07	179.90	8,782.2	-2,433.1	1,422.7	2,644.3	0.00	0.00	0.00
11,600.0	90.07	179.90	8,782.0	-2,533.1	1,422.8	2,742.8	0.00	0.00	0.00
11,700.0	90.07	179.90	8,781.9	-2,633.1	1,423.0	2,841.3	0.00	0.00	0.00
11,800.0	90.07	179.90	8,781.8	-2,733.1	1,423.2	2,939.8	0.00	0.00	0.00
11,900.0	90.07	179.90	8,781.7	-2,833.1	1,423.3	3,038.3	0.00	0.00	0.00
12,000.0	90.07	179.90	8,781.5	-2,933.1	1,423.5	3,136.8	0.00	0.00	0.00
12,100.0	90.07	179.90	8,781.4	-3,033.1	1,423.7	3,235.3	0.00	0.00	0.00
12,200.0	90.07	179.90	8,781.3	-3,133.1	1,423.8	3,333.7	0.00	0.00	0.00
12,300.0	90.07	179.90	8,781.1	-3,233.1	1,424.0	3,432.2	0.00	0.00	0.00
12,400.0	90.07	179.90	8,781.0	-3,333.1	1,424.1	3,530.7	0.00	0.00	0.00
12,500.0	90.07	179.90	8,780.9	-3,433.1	1,424.3	3,629.2	0.00	0.00	0.00
12,600.0	90.07	179.90	8,780.8	-3,533.1	1,424.5	3,727.7	0.00	0.00	0.00
12,700.0	90.07	179.90	8,780.6	-3,633.1	1,424.6	3,826.2	0.00	0.00	0.00
12,800.0	90.07	179.90	8,780.5	-3,733.1	1,424.8	3,924.7	0.00	0.00	0.00
12,900.0	90.07	179.90	8,780.4	-3,833.1	1,425.0	4,023.2	0.00	0.00	0.00
13,000.0	90.07	179.90	8,780.3	-3,933.1	1,425.1	4,121.6	0.00	0.00	0.00
13,100.0	90.07	179.90	8,780.1	-4,033.1	1,425.3	4,220.1	0.00	0.00	0.00
13,200.0	90.07	179.90	8,780.0	-4,133.1	1,425.5	4,318.6	0.00	0.00	0.00
13,300.0	90.07	179.90	8,779.9	-4,233.1	1,425.6	4,417.1	0.00	0.00	0.00
13,400.0	90.07	179.90	8,779.7	-4,333.1	1,425.8	4,515.6	0.00	0.00	0.00
13,500.0	90.07	179.90	8,779.6	-4,433.1	1,426.0	4,614.1	0.00	0.00	0.00
13,600.0	90.07	179.90	8,779.5	-4,533.1	1,426.1	4,712.6	0.00	0.00	0.00
13,700.0	90.07	179.90	8,779.4	-4,633.1	1,426.3	4,811.1	0.00	0.00	0.00
13,800.0	90.07	179.90	8,779.2	-4,733.1	1,426.5	4,909.6	0.00	0.00	0.00
13,900.0	90.07	179.90	8,779.1	-4,833.1	1,426.6	5,008.0	0.00	0.00	0.00
14,000.0	90.07	179.90	8,779.0	-4,933.1	1,426.8	5,106.5	0.00	0.00	0.00
14,100.0	90.07	179.90	8,778.9	-5,033.1	1,427.0	5,205.0	0.00	0.00	0.00
14,200.0	90.07	179.90	8,778.7	-5,133.1	1,427.1	5,303.5	0.00	0.00	0.00
14,300.0	90.07	179.90	8,778.6	-5,233.1	1,427.3	5,402.0	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/23 B2KN Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2965.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2965.0usft (Original Well Elev)
Site:	Fuller 14/23 B2KN Fed Com #1H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100' FSL & 1900' FWL, Sec 23		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
14,400.0	90.07	179.90	8,778.5	-5,333.1	1,427.5	5,500.5	0.00	0.00	0.00	
14,500.0	90.07	179.90	8,778.3	-5,433.1	1,427.6	5,599.0	0.00	0.00	0.00	
14,600.0	90.07	179.90	8,778.2	-5,533.1	1,427.8	5,697.5	0.00	0.00	0.00	
14,700.0	90.07	179.90	8,778.1	-5,633.1	1,428.0	5,796.0	0.00	0.00	0.00	
14,800.0	90.07	179.90	8,778.0	-5,733.1	1,428.1	5,894.4	0.00	0.00	0.00	
14,900.0	90.07	179.90	8,777.8	-5,833.1	1,428.3	5,992.9	0.00	0.00	0.00	
15,000.0	90.07	179.90	8,777.7	-5,933.1	1,428.5	6,091.4	0.00	0.00	0.00	
15,100.0	90.07	179.90	8,777.6	-6,033.1	1,428.6	6,189.9	0.00	0.00	0.00	
15,200.0	90.07	179.90	8,777.5	-6,133.1	1,428.8	6,288.4	0.00	0.00	0.00	
15,300.0	90.07	179.90	8,777.3	-6,233.1	1,429.0	6,386.9	0.00	0.00	0.00	
15,400.0	90.07	179.90	8,777.2	-6,333.1	1,429.1	6,485.4	0.00	0.00	0.00	
15,500.0	90.07	179.90	8,777.1	-6,433.1	1,429.3	6,583.9	0.00	0.00	0.00	
15,600.0	90.07	179.90	8,776.9	-6,533.1	1,429.5	6,682.4	0.00	0.00	0.00	
15,700.0	90.07	179.90	8,776.8	-6,633.1	1,429.6	6,780.8	0.00	0.00	0.00	
15,800.0	90.07	179.90	8,776.7	-6,733.1	1,429.8	6,879.3	0.00	0.00	0.00	
15,900.0	90.07	179.90	8,776.6	-6,833.1	1,430.0	6,977.8	0.00	0.00	0.00	
16,000.0	90.07	179.90	8,776.4	-6,933.1	1,430.1	7,076.3	0.00	0.00	0.00	
16,100.0	90.07	179.90	8,776.3	-7,033.1	1,430.3	7,174.8	0.00	0.00	0.00	
16,200.0	90.07	179.90	8,776.2	-7,133.1	1,430.5	7,273.3	0.00	0.00	0.00	
16,300.0	90.07	179.90	8,776.1	-7,233.1	1,430.6	7,371.8	0.00	0.00	0.00	
16,400.0	90.07	179.90	8,775.9	-7,333.1	1,430.8	7,470.3	0.00	0.00	0.00	
16,500.0	90.07	179.90	8,775.8	-7,433.1	1,431.0	7,568.8	0.00	0.00	0.00	
16,600.0	90.07	179.90	8,775.7	-7,533.1	1,431.1	7,667.2	0.00	0.00	0.00	
16,700.0	90.07	179.90	8,775.5	-7,633.1	1,431.3	7,765.7	0.00	0.00	0.00	
16,800.0	90.07	179.90	8,775.4	-7,733.1	1,431.4	7,864.2	0.00	0.00	0.00	
16,900.0	90.07	179.90	8,775.3	-7,833.1	1,431.6	7,962.7	0.00	0.00	0.00	
17,000.0	90.07	179.90	8,775.2	-7,933.1	1,431.8	8,061.2	0.00	0.00	0.00	
17,100.0	90.07	179.90	8,775.0	-8,033.1	1,431.9	8,159.7	0.00	0.00	0.00	
17,131.9	90.07	179.90	8,775.0	-8,065.0	1,432.0	8,191.1	0.00	0.00	0.00	
BHL: 100' FSL & 1900' FWL (Sec 23)										

Design Targets										
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude		Longitude
SHL: 2600' FNL & 480' F - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	379,317.00	656,547.00	32.0422772		-103.9615059
KOP: 2317' FNL & 1900' - plan hits target center - Point	0.00	0.01	8,212.0	373.0	1,418.0	379,690.00	657,965.00	32.0432890		-103.9569253
BHL: 100' FSL & 1900' F - plan hits target center - Point	0.00	0.00	8,775.0	-8,065.0	1,432.0	371,252.00	657,979.00	32.0200934		-103.9569750
FTP/LP: 2590' FSL & 19 - plan hits target center - Point	0.00	0.00	8,785.0	-202.0	1,419.0	379,115.00	657,965.96	32.0417084		-103.9569287

Intent ☒ As Drilled ☐

API #

Operator Name:
Mewbourne Oil Co.Property Name:
Fuller 14/23 B2KN FedWell Number
1H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	14	26S	29E		2317	N	1900	W	Eddy
Latitude					Longitude				NAD
32.0432890					-103.9569253				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
K	14	26S	29E		2590	S	1900	W	Eddy
Latitude					Longitude				NAD
32.0417084					-103.9569287				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	23	26S	29E		100	S	1900	W	Eddy
Latitude					Longitude				NAD
32.0200936					-103.9569739				83

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:

Property Name:

Well Number

KZ 06/29/2018

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Mewbourne Oil Company
LEASE NO.:	NMNM11038
WELL NAME & NO.:	FULLER 14-23 B2KN FED 1H
SURFACE HOLE FOOTAGE:	2600'/N & 480'/W
BOTTOM HOLE FOOTAGE:	100'/S & 1900'/W
LOCATION:	Section 14, T.26 S., R.29 E., NMP
COUNTY:	Eddy County, New Mexico

COA

H2S	☐ Yes	☒ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☐ Low	☒ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☐ COM	☐ Unit

All Previous COAs Still Apply.

A. CASING

Casing Design:

1. The **13-3/8** inch surface casing shall be set at approximately **800** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

- d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The 9-5/8 inch intermediate casing shall be set at approximately 4120 feet. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
Excess cement calculates to -61%, additional cement might be required.

Option 2:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
 - b. Second stage above DV tool:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
- ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the 7 inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
Excess cement calculates to 24%, additional cement might be required.
4. The minimum required fill of cement behind the 4-1/2 inch production liner is:
 - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

B. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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COMMENTS

Action 24132

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 24132
	Action Type: [C-103] NOI Change of Plans (C-103A)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 5/28/2021	5/28/2021

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CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	5/28/2021
kpickford	No NSP required.	5/28/2021