APPROVED BY:

Kurt Simmons

6/23/2021 4:23:35 PM

#### Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 297578 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-015-48072 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **BOURBON RED 11 12 B3LI** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" STATE COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter I : 1350 feet from the Section 11 Township line and feet 206 from the W Township 19S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3473 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 5/11/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Dpth Held Hole 05/13/21 Int1 FreshWater 12.25 9.625 40 hcl80 0 910 300 1.68 С 0 1500 0 Υ 05/19/21 Int2 Mud 8.75 7 29 **HCP110** 0 8980 1050 2.13 С 0 1500 0 Υ 06/03/21 HCP110 Mud 4.5 13.5 0 18608 1000 0 2500 Υ Liner1 6.125 1.74 Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ TITLE SIGNATURE DATE Electronically Signed Vice President Operations 6/22/2021 Type or print name Monty Whetstone E-mail address Telephone No. 903-561-2900 prodmgr@mewbourne.com For State Use Only:

Petroleum Specialist - A

# Int 05/13/21

TD'ed 12 ¼" hole @ 935'. Ran 910' of 9 5/8" 40# HCL80 LT&C csg. Cmt w/100 sks (35:65) Class C w/additives. Mixed @ 12.8#/g w/1.68 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Displaced w/66 bbls of FW. Plug down @ 8:00 P.M. 05/13/21. Circ 24 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/33k#. At 4:00 A.M. 05/14/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

# **7 IN**

### 05/19/21

TD'ed 8 ¾" hole @ 8995'. Ran 8980' of 7" 29# HCP110 LT&C csg. Cmt Lead w/650 sks Class C w/additives. Mixed @ 11.5#/g w/2.13 yd. Tail w/400 sks Class H Cement w/0.15% Retarder. Mixed @ 15.6#/g w/1.18 yd. Displaced w/333 bbls of OBM. Slow rate lift pressure 1320 psi @ 3 BPM. Plug down @ 2:45 A.M. 05/20/21. Circ 163 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/203k#. At 6:00 P.M. 05/20/21 tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

## <u>TD</u>

#### 06/03/21

TD'ed 6 1/8" hole @ 18610' MD. Ran 4 ½" 13.5# HCP110 CDC-HTQ csg from 7946' (top of liner) to 18608'. Cmt w/1000 sks 35/65 Poz H w/additives. Mixed @ 13.5#/g w/1.74 yd. Drop dart. Displaced w/242 bbls of sugar FW. Plug down @ 05:45 A.M. 06/04/21. Bumped plug w/3800#. Set packer w/110k#. Sting out of liner hanger w/ 1500# on DP. Displaced 7" csg w/280 bbls FW. Circ 182 sks cmt off liner top. At 7:30 A.M. 06/04/21, tested liner top to 2500# for 30 min, held OK. Rig released to walk @ 4:00 P.M. 06/04/21.

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