For State Use Only:

APPROVED BY:

Kurt Simmons

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 297330 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48631 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS APOLLO STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 204H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location Section P : 868 feet from the S line and feet 502 from the E 33E NMPM Township 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3544 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ ___ bbls; Construction Material_ Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Well spud on 6/10/2021 at 13:00 6/10/2021: Drill 17.5 inch surface hole to 1250 ft. Run 13:375 inch 54.5 lb J55 surface casing to 1237 ft. Pump 20 bbls freshwater, 40 bbls gel with CTB-15, followed by 1010 sks of cement. Pressure test casing to 1500 PSI for 30 minutes, good test 6/12/2021: Drill 9.875 inch first intermediate hole to 8444 ft. Switch to 8.75 inch hole and drill to 12027 ft. 6/17/2021: Run 7.625 inch 29.7 lb P-110 intermediate casing to 11921 ft. Pump 20 bbls chem wash, 20 bbls visc water, followed by 1085 sks of cement. Pressure test casing to 1500 PSI for 30 minutes, good. 6/10/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Open Size Size lb/ft TOC Set Dpth Held Drop Hole 06/11/21 Surf FreshWater 17.5 13.375 54.5 .155 0 1237 1010 1.58 С 1500 0 Ν 06/17/21 Int1 CutBrine 8.75 7.625 29.7 P110 0 11921 1085 1.61 С 1500 0 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed Regulatory Manager 6/22/2021 Type or print name E-mail address Telephone No. Christian Combs ccombs@taprk.com 720-360-4028

Petroleum Specialist - A

DATE

6/23/2021 4:10:55 PM

TITLE