

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 02/23/2021
⁴ API Number 30 - 025-46440	⁵ Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	⁶ Pool Code 98180
⁷ Property Code 325728	⁸ Property Name ADDER 31 STATE	⁹ Well Number 704H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	31	24S	33E		251	SOUTH	2056	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	24S	33E		245	NORTH	2165	EAST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 10/03/2019	²² Ready Date 02/23/2021	²³ TD 17,205	²⁴ PBTD 17181	²⁵ Perforations 12670-17181	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4	9 5/8"	1215'	420 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,741'	1460 SXS CL C&H/CIRC		
6 3/4"	5 1/2"	17,195'	510 SXS CL H TOC 9000' CBL		

V. Well Test Data

³¹ Date New Oil 02/23/2021	³² Gas Delivery Date 02/23/2021	³³ Test Date 02/28/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1612
³⁷ Choke Size 64	³⁸ Oil 3373	³⁹ Water 4732	⁴⁰ Gas 7306		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION Approved by: PATRICIA MARTINEZ Title: PETROLEUM SPECIALIST Approval Date: 6/24/2021		
Printed name: Kay Maddox					
Title: SENIOR REGULATORY SPECIALIST					
E-mail Address: kay_maddox@eogresources.com					
Date: 03/25/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46440	² Pool Code 98180	³ Pool Name WC025 G09 S253309P; UPPER WOLFCAMP
⁴ Property Code 325728	⁵ Property Name ADDER 31 STATE	⁶ Well Number #704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3501'

¹⁰Surface Location

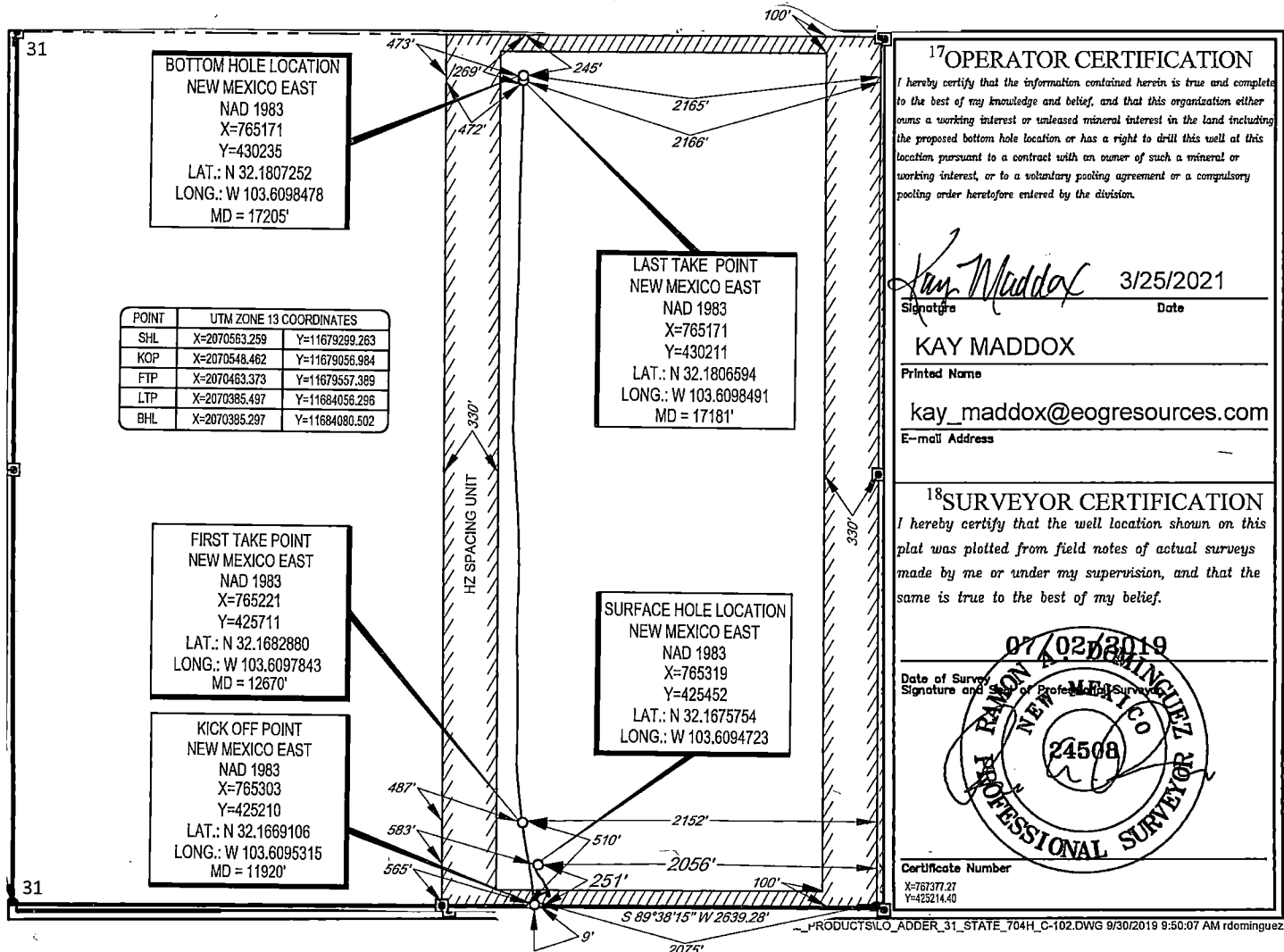
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	24-S	33-E	-	251'	SOUTH	2056'	EAST	LEA

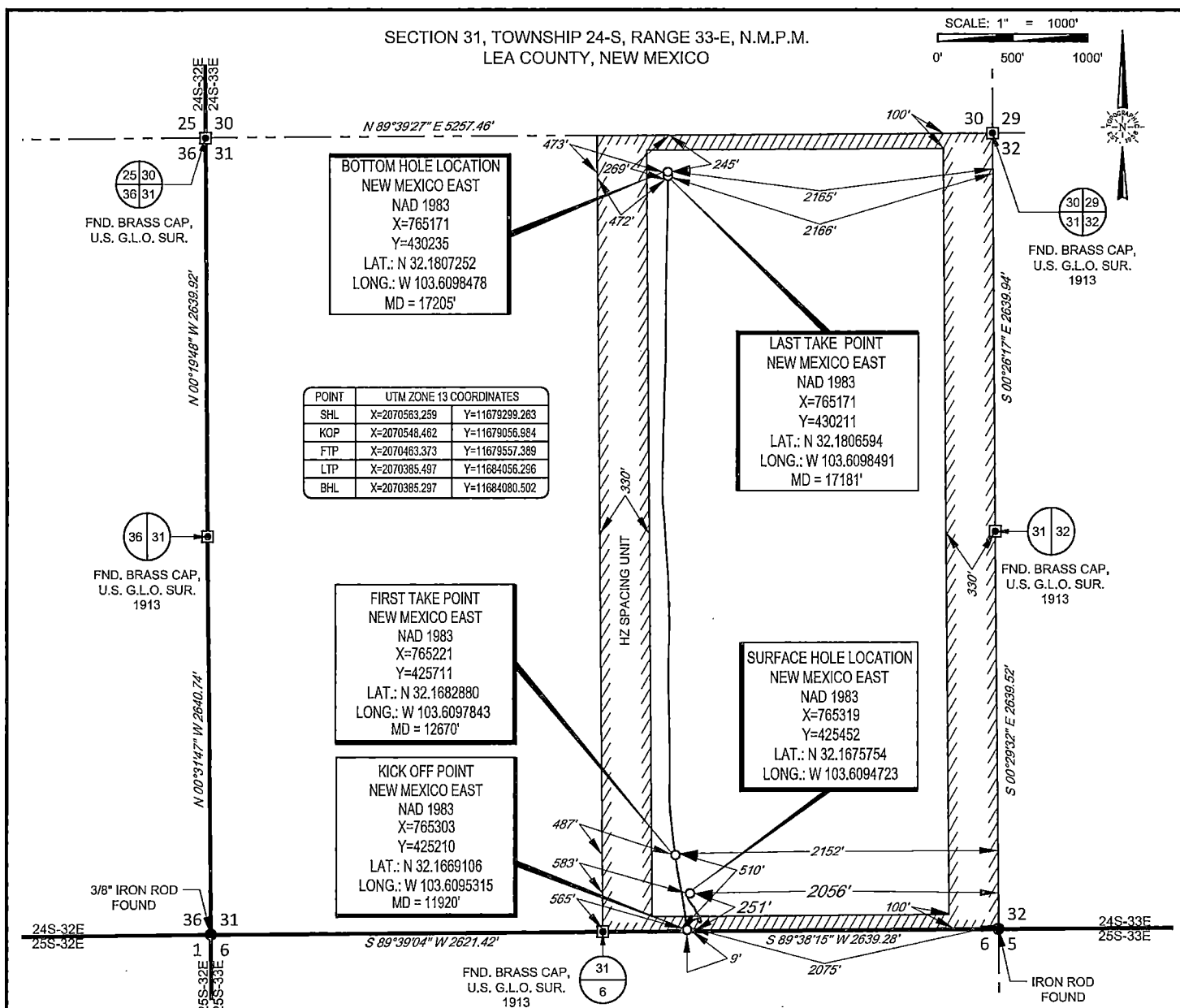
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	24-S	33-E	-	245	NORTH	2165	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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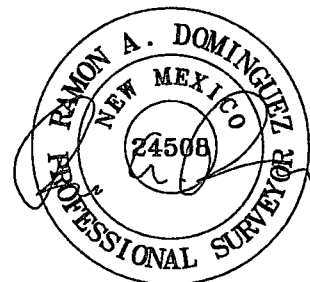
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
APRIL 30, 2020



ADDER 31 STATE 704H AS-COMplete DATE: 04/30/2020 FILE: AD_ADDER_31_STATE_704H DRAWN BY: H.B. SHEET: 1 OF 1	REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

S:\SURVEY\EOG_MIDLAND\ADDER_31_STATE\FINAL_PRODUCTS\AD_ADDER_31_STATE_704H.DWG 5/4/2020 6:21:27 AM rdominguez



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Adder 31 State

#704H

OH

Design: OH

Midland PVA

07 January, 2020



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #704H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3526.0usft
Site:	Adder 31 State	MD Reference:	KB = 25 @ 3526.0usft
Well:	#704H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Adder 31 State		
Site Position:		Northing:	425,513.00 usft
From:	Map	Easting:	765,412.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 3.867 N
		Longitude:	103° 36' 33.017 W
		Grid Convergence:	0.39 °

Well		#704H				
Well Position	+N/-S	0.0 usft	Northing:	425,452.00 usft	Latitude:	32° 10' 3.269 N
	+E/-W	0.0 usft	Easting:	765,319.00 usft	Longitude:	103° 36' 34.104 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,501.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	11/28/2019	6.70	59.97	47,648.46856680

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	358.22

Survey Program	Date	1/7/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
187.0	17,205.0	PRO MWD (OH)	EOG MWD+IFR1	MWD + IFR1



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North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
187.0	0.60	336.20	187.0	0.9	-0.4	0.32	0.32	0.00	-1.0	0.0
358.0	0.70	322.20	358.0	2.5	-1.4	0.11	0.06	-8.19	-2.9	-0.5
538.0	0.50	310.20	538.0	3.9	-2.7	0.13	-0.11	-6.67	-4.6	-1.3
724.0	0.70	310.60	724.0	5.2	-4.2	0.11	0.11	0.22	-6.5	-1.2
912.0	0.50	301.20	912.0	6.4	-5.7	0.12	-0.11	-5.00	-8.2	-2.5
1,099.0	0.60	284.50	1,098.9	7.0	-7.4	0.10	0.05	-8.93	-8.9	-5.0
1,223.0	0.60	250.60	1,222.9	7.0	-8.6	0.28	0.00	-27.34	-5.8	-9.4
1,317.0	0.70	240.10	1,316.9	6.5	-9.6	0.17	0.11	-11.17	-5.1	-10.4
1,505.0	0.50	255.70	1,504.9	5.7	-11.4	0.14	-0.11	8.30	-9.6	-8.4
1,693.0	0.40	254.50	1,692.9	5.4	-12.8	0.05	-0.05	-0.64	-10.9	-8.6
1,880.0	1.40	192.30	1,879.9	3.0	-13.9	0.68	0.53	-33.26	-0.1	-14.2
2,067.0	4.80	182.10	2,066.6	-7.1	-14.7	1.83	1.82	-5.45	-3.9	-14.8
2,255.0	4.50	181.40	2,254.0	-22.3	-15.2	0.16	-0.16	-0.37	-6.4	-16.1
2,441.0	5.30	145.80	2,439.3	-36.7	-10.5	1.66	0.43	-19.14	0.8	-14.4
2,629.0	5.30	148.20	2,626.5	-51.3	-1.0	0.12	0.00	1.28	-5.6	-7.9
2,814.0	4.80	144.90	2,810.8	-64.9	7.9	0.31	-0.27	-1.78	-10.4	-2.0
3,003.0	4.50	141.30	2,999.2	-77.1	17.1	0.22	-0.16	-1.90	-14.8	4.4
3,191.0	4.60	136.10	3,186.6	-88.3	26.9	0.23	0.05	-2.77	-20.0	10.9
3,378.0	4.90	157.50	3,373.0	-101.1	35.2	0.96	0.16	11.44	-17.3	24.3
3,565.0	4.70	159.00	3,559.3	-115.6	41.0	0.13	-0.11	0.80	-19.8	28.9
3,753.0	3.60	137.30	3,746.8	-127.2	47.8	1.01	-0.59	-11.54	-32.0	24.9
3,940.0	4.60	155.20	3,933.4	-138.3	54.9	0.86	0.53	9.57	-23.7	40.0
4,128.0	4.10	141.40	4,120.8	-150.4	62.2	0.61	-0.27	-7.34	-35.8	38.9
4,315.0	5.40	149.30	4,307.2	-163.2	70.9	0.78	0.70	4.22	-33.9	50.3
4,502.0	4.60	183.00	4,493.5	-178.2	75.0	1.60	-0.43	18.02	-2.3	64.0
4,688.0	2.20	204.30	4,679.2	-188.9	73.1	1.44	-1.29	11.45	22.1	57.1



Midland PVA

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MD Reference: KB = 25 @ 3526.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,876.0	1.50	250.80	4,867.1	-193.0	69.3	0.85	-0.37	24.73	55.0	14.0
5,064.0	3.30	324.70	5,054.9	-189.4	63.9	1.71	0.96	39.31	19.9	-48.2
5,252.0	3.10	321.80	5,242.6	-181.0	57.6	0.14	-0.11	-1.54	11.9	-47.4
5,439.0	2.00	355.70	5,429.5	-173.8	54.2	0.97	-0.59	18.13	-24.0	-43.2
5,626.0	1.90	357.30	5,616.4	-167.4	53.8	0.06	-0.05	0.86	-31.6	-42.4
5,813.0	0.40	124.70	5,803.3	-164.7	54.2	1.16	-0.80	68.13	-13.3	53.3
6,001.0	0.30	117.60	5,991.3	-165.3	55.2	0.06	-0.05	-3.78	-20.9	51.2
6,187.0	0.10	56.40	6,177.3	-165.5	55.8	0.14	-0.11	-32.90	-55.3	5.9
6,373.0	0.20	5.60	6,363.3	-165.0	55.9	0.08	0.05	-27.31	-40.0	-39.2
6,560.0	0.20	332.00	6,550.3	-164.4	55.8	0.06	0.00	-17.97	-12.2	-55.0
6,654.0	0.40	321.90	6,644.3	-164.0	55.5	0.22	0.21	-10.74	-2.8	-56.3
6,841.0	0.70	269.40	6,831.3	-163.5	54.0	0.30	0.16	-28.07	41.4	-37.0
6,935.0	0.80	269.50	6,925.3	-163.5	52.8	0.11	0.11	0.11	40.1	-37.1
7,121.0	0.90	244.00	7,111.3	-164.2	50.2	0.21	0.05	-13.71	49.5	-16.8
7,309.0	1.10	248.90	7,299.3	-165.5	47.1	0.12	0.11	2.61	44.6	-20.8
7,396.7	1.29	247.13	7,387.0	-166.2	45.5	0.22	0.22	-2.01	43.4	-19.5
Brushy Top(Adder 31 State #704H)										
7,494.0	1.50	245.70	7,484.2	-167.1	43.3	0.22	0.22	-1.48	41.5	-18.4
7,680.0	2.40	241.80	7,670.1	-170.0	37.6	0.49	0.48	-2.10	36.4	-15.7
7,866.0	3.40	243.80	7,855.9	-174.2	29.3	0.54	0.54	1.08	26.4	-16.9
8,052.0	3.90	237.90	8,041.5	-180.0	18.9	0.34	0.27	-3.17	16.2	-14.6
8,239.0	3.00	227.60	8,228.1	-186.7	9.9	0.58	-0.48	-5.51	7.4	-12.6
8,426.0	2.20	219.80	8,415.0	-192.8	4.0	0.47	-0.43	-4.17	0.6	-12.2
8,614.0	2.20	211.90	8,602.8	-198.6	-0.2	0.16	0.00	-4.20	-4.9	-12.5
8,801.0	1.80	200.40	8,789.7	-204.4	-3.1	0.30	-0.21	-6.15	-8.8	-13.9
8,989.0	0.40	174.10	8,977.7	-207.8	-4.1	0.77	-0.74	-13.99	-5.0	-17.7
9,175.0	0.50	157.70	9,163.7	-209.2	-3.7	0.09	0.05	-8.82	-1.3	-18.6

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #704H
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Site:	Adder 31 State	MD Reference:	KB = 25 @ 3526.0usft
Well:	#704H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,363.0	1.10	225.90	9,351.6	-211.2	-4.7	0.55	0.32	36.28	-19.8	-4.9
9,550.0	2.20	200.30	9,538.6	-215.9	-7.2	0.69	0.59	-13.69	-20.9	-13.8
9,738.0	2.30	172.00	9,726.4	-223.0	-7.9	0.59	0.05	-15.05	-18.8	-23.8
9,924.0	1.70	180.10	9,912.3	-229.4	-7.4	0.36	-0.32	4.35	-28.5	-20.4
10,111.0	1.80	34.10	10,099.3	-229.8	-5.8	1.79	0.05	-78.07	34.4	-0.6
10,297.0	1.70	11.60	10,285.2	-224.7	-3.6	0.37	-0.05	-12.10	26.5	11.5
10,485.0	0.80	7.40	10,473.1	-220.6	-2.9	0.48	-0.48	-2.23	21.5	13.2
10,671.0	0.90	10.80	10,659.1	-217.9	-2.4	0.06	0.05	1.83	19.5	12.0
10,858.0	0.90	256.20	10,846.1	-216.8	-3.6	0.81	0.00	-61.28	-19.9	11.4
11,044.0	1.10	233.70	11,032.1	-218.2	-6.4	0.23	0.11	-12.10	-25.8	2.4
11,231.0	1.80	191.20	11,219.0	-222.2	-8.4	0.66	0.37	-22.73	-24.9	-16.9
11,419.0	2.30	208.30	11,406.9	-228.4	-10.8	0.42	0.27	9.10	-35.4	-8.0
11,607.0	1.70	198.60	11,594.8	-234.3	-13.5	0.37	-0.32	-5.16	-40.0	-14.5
11,700.0	1.40	208.30	11,687.8	-236.6	-14.5	0.43	-0.32	10.43	-44.4	-7.3
11,827.0	1.80	193.70	11,814.7	-239.9	-15.7	0.45	0.31	-11.50	-44.6	-18.6
11,920.0	1.10	226.55	11,907.7	-242.0	-16.7	1.14	-0.75	35.33	-49.7	9.4
KOP, MD:11920.0', TVD:11907.7',N/S:-242.0', E/W:-16.7', INC:1.10										
11,921.0	1.10	227.10	11,908.7	-242.0	-16.7	1.14	-0.43	54.69	-49.7	9.8
12,014.0	15.90	349.10	12,000.5	-230.0	-19.8	17.75	15.91	131.18	25.1	37.8
12,108.0	31.30	354.90	12,086.4	-192.8	-24.4	16.55	16.38	6.17	8.7	34.2
12,182.9	37.58	352.07	12,148.2	-150.8	-29.3	8.64	8.38	-3.78	-9.5	31.5
FTP Crossing, MD:12182.9', TVD:12148.2',N/S:-150.8', E/W:-29.3', INC:37.58										
12,201.0	39.10	351.50	12,162.4	-139.7	-30.9	8.64	8.43	-3.12	-13.4	30.9
12,295.0	49.00	351.60	12,229.8	-75.1	-40.5	10.53	10.53	0.11	-30.4	27.6
12,358.1	56.30	349.52	12,268.1	-25.6	-48.7	11.86	11.57	-3.30	-41.1	24.6
FTP(Adder 31 State #704H)										
12,390.0	60.00	348.60	12,284.9	0.9	-53.9	11.86	11.60	-2.88	-46.0	23.7



Midland PVA

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Wellbore: OH
Design: OH

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12,483.0	68.00	349.10	12,325.7	82.9	-70.0	8.62	8.60	0.54	-55.6	22.3
12,577.0	71.70	351.40	12,358.0	169.8	-84.9	4.56	3.94	2.45	-54.0	19.0
12,670.0	72.90	351.50	12,386.3	257.4	-98.1	1.29	1.29	0.11	-36.4	13.3
12,763.0	79.70	353.40	12,408.3	347.0	-110.0	7.58	7.31	2.04	-14.6	7.5
12,857.0	87.00	354.10	12,419.2	439.7	-120.1	7.80	7.77	0.74	-3.7	4.3
12,951.0	86.60	353.60	12,424.5	533.0	-130.2	0.68	-0.43	-0.53	1.5	5.6
13,045.0	89.10	359.50	12,428.0	626.7	-135.8	6.81	2.66	6.28	5.0	7.0
13,139.0	89.50	0.70	12,429.1	720.7	-135.7	1.35	0.43	1.28	6.2	5.9
13,232.0	88.40	0.80	12,430.8	813.7	-134.4	1.19	-1.18	0.11	7.9	3.9
13,325.0	87.50	359.50	12,434.2	906.6	-134.2	1.70	-0.97	-1.40	11.2	2.9
13,419.0	87.30	359.20	12,438.4	1,000.5	-135.3	0.38	-0.21	-0.32	15.5	3.2
13,513.0	89.10	358.60	12,441.4	1,094.5	-137.1	2.02	1.91	-0.64	18.4	4.3
13,605.0	90.90	358.60	12,441.4	1,186.4	-139.3	1.96	1.96	0.00	18.4	5.8
13,698.0	88.50	357.70	12,441.9	1,279.4	-142.3	2.76	-2.58	-0.97	18.9	8.0
13,792.0	92.40	359.50	12,441.1	1,373.3	-144.6	4.57	4.15	1.91	18.2	9.6
13,885.0	93.90	0.50	12,436.0	1,466.2	-144.6	1.94	1.61	1.08	13.0	8.8
13,978.0	92.90	1.00	12,430.5	1,559.0	-143.4	1.20	-1.08	0.54	7.5	6.8
14,071.0	92.60	2.40	12,426.0	1,651.9	-140.6	1.54	-0.32	1.51	3.1	3.3
14,165.0	89.50	0.30	12,424.3	1,745.8	-138.4	3.98	-3.30	-2.23	1.3	0.3
14,258.0	88.80	359.70	12,425.7	1,838.8	-138.4	0.99	-0.75	-0.65	2.7	-0.4
14,352.0	86.40	358.30	12,429.6	1,932.7	-140.1	2.96	-2.55	-1.49	6.7	0.4
14,445.0	86.20	358.40	12,435.6	2,025.5	-142.7	0.24	-0.22	0.11	12.7	2.4
14,539.0	89.80	356.90	12,438.9	2,119.3	-146.6	4.15	3.83	-1.60	15.9	5.4
14,632.0	88.70	354.50	12,440.1	2,212.0	-153.6	2.84	-1.18	-2.58	17.2	11.6
14,726.0	90.60	357.60	12,440.7	2,305.8	-160.0	3.87	2.02	3.30	17.7	17.4
14,820.0	89.20	356.00	12,440.9	2,399.6	-165.3	2.26	-1.49	-1.70	17.9	21.8
14,913.0	92.70	355.30	12,439.3	2,492.3	-172.3	3.84	3.76	-0.75	16.4	28.1



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Adder 31 State
Well: #704H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #704H
TVD Reference: KB = 25 @ 3526.0usft
MD Reference: KB = 25 @ 3526.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,007.0	92.80	355.40	12,434.8	2,585.9	-179.9	0.15	0.11	0.11	12.0	34.9
15,100.0	93.10	358.00	12,430.0	2,678.6	-185.3	2.81	0.32	2.80	7.1	39.6
15,193.0	94.70	1.90	12,423.7	2,771.4	-185.4	4.52	1.72	4.19	0.6	38.9
15,287.0	90.80	2.60	12,419.2	2,865.2	-181.7	4.22	-4.15	0.74	-3.8	34.4
15,380.0	88.70	1.50	12,419.6	2,958.1	-178.4	2.55	-2.26	-1.18	-3.4	30.4
15,474.0	92.70	0.80	12,418.5	3,052.1	-176.5	4.32	4.26	-0.74	-4.6	27.7
15,567.0	91.10	2.20	12,415.4	3,145.0	-174.0	2.29	-1.72	1.51	-7.6	24.5
15,661.0	86.70	0.40	12,417.2	3,238.9	-171.9	5.06	-4.68	-1.91	-5.8	21.6
15,754.0	89.20	1.90	12,420.5	3,331.8	-170.0	3.13	2.69	1.61	-2.5	19.0
15,847.0	87.80	1.90	12,422.9	3,424.8	-167.0	1.51	-1.51	0.00	0.0	15.1
15,941.0	86.40	1.90	12,427.7	3,518.6	-163.8	1.49	-1.49	0.00	4.7	11.3
16,034.0	87.30	0.40	12,432.8	3,611.4	-162.0	1.88	0.97	-1.61	9.8	8.7
16,127.0	90.00	359.60	12,435.0	3,704.4	-162.0	3.03	2.90	-0.86	12.0	7.9
16,221.0	91.30	359.90	12,433.9	3,798.4	-162.4	1.42	1.38	0.32	10.9	7.5
16,314.0	92.00	0.30	12,431.3	3,891.3	-162.2	0.87	0.75	0.43	8.3	6.6
16,408.0	91.80	0.70	12,428.1	3,985.3	-161.4	0.48	-0.21	0.43	5.1	5.0
16,502.0	92.80	0.80	12,424.4	4,079.2	-160.2	1.07	1.06	0.11	1.4	3.0
16,596.0	91.40	1.10	12,420.9	4,173.1	-158.6	1.52	-1.49	0.32	-2.1	0.7
16,689.0	92.00	1.70	12,418.2	4,266.0	-156.4	0.91	0.65	0.65	-4.8	-2.3
16,783.0	89.50	1.00	12,416.9	4,360.0	-154.1	2.76	-2.66	-0.74	-6.1	-5.3
16,887.0	87.70	1.10	12,419.5	4,463.9	-152.2	1.73	-1.73	0.10	-3.5	-8.1
16,970.0	86.60	1.00	12,423.6	4,546.8	-150.7	1.33	-1.33	-0.12	0.6	-10.3
17,064.0	85.90	0.30	12,429.7	4,640.6	-149.6	1.05	-0.74	-0.74	6.7	-12.1
17,140.0	86.80	0.60	12,434.6	4,716.5	-149.1	1.25	1.18	0.39	11.6	-13.3
Last MWD Survey (MD=17140.0')										
17,205.0	86.80	0.60	12,438.2	4,781.4	-148.4	0.00	0.00	0.00	15.2	-14.5
Projection to Bit (MD=17205.0') - PBHL(Adder 31 State #704H)										



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Adder 31 State
Well: #704H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #704H
TVD Reference: KB = 25 @ 3526.0usft
MD Reference: KB = 25 @ 3526.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,920.0	11,907.7	-242.0	-16.7	KOP, MD:11920.0', TVD:11907.7',N/S:-242.0', E/W:-16.7', INC:1.10
12,182.9	12,148.2	-150.8	-29.3	FTP Crossing, MD:12182.9', TVD:12148.2',N/S:-150.8', E/W:-29.3', INC:37.58
17,140.0	12,434.6	4,716.5	-149.1	Last MWD Survey (MD=17140.0')
17,205.0	12,438.2	4,781.4	-148.4	Projection to Bit (MD=17205.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 3/25/2021



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-46440
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ADDER 31 STATE
8. Well Number 704H
9. OGRID Number 7377
10. Pool name or Wildcat WC025 G09 S253309P; UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter <u>O</u> : <u>251</u> feet from the <u>SOUTH</u> line and <u>2056</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3501' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/06/2020 Rig released
 01/22/2020 Test void to 5000 psi, seals & flanges to 8500 psi
 04/19/2020 Begin perf & frac
 04/28/2020 Finish 16 stages perf & frac, 12,670 - 17,181' 960 3 1/8" shots 11,554,960 lbs
 proppant + 176,219 bbls load fluid
 07/30/2020 Drilled out plugs and clean out wellbore
 02/23/2021 Opened well to flowback - Date of First Production

Spud Date:

10/03/2019

Rig Release Date:

01/06/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE Senior Regulatory Specialist DATE 03/25/2021

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Engineer DATE 6/24/2021

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-46440										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
								3. State Oil & Gas Lease No.										
5. Lease Name or Unit Agreement Name ADDER 31 STATE								6. Well Number: 704H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____																		
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377												
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G09 S253309P; UPPER WOLFCAMP												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	31	24S	33E		251	SOUTH	2056	EAST	LEA								
BH:	B	31	24S	33E		245	NORTH	2165	EAST	LEA								
13. Date Spudded 10/03/2019	14. Date T.D. Reached 01/06/2020		15. Date Rig Released 01/06/2020		16. Date Completed (Ready to Produce) 02/23/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3501' GL										
18. Total Measured Depth of Well MD 17,205' TVD 12,438'			19. Plug Back Measured Depth MD 17,181' TVD 12,438'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,670- 17,181'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		40# J-55		1,215'		12 1/4"		420 CL C/CIRC										
7 5/8"		29.7# ICYP 110		11,741'		8 3/4"		1460 CL C & H/ CIRC										
5 1/2"		20# ECP 110		17,195'		6 3/4"		510 CL H TOC 9000' CBL										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 12,670 - 17,181' 3 1/8", 960 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,670 - 17,181'</td> <td>FRAC W/11,554,960 lbs proppant, 176,219 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,670 - 17,181'	FRAC W/11,554,960 lbs proppant, 176,219 bbls load fld				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
12,670 - 17,181'	FRAC W/11,554,960 lbs proppant, 176,219 bbls load fld																	
28. PRODUCTION																		
Date First Production 02/23/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 02/28/2021	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3373	Gas - MCF 7306	Water - Bbl. 4732	Gas - Oil Ratio 2166											
Flow Tubing Press.	Casing Pressure 1612	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By										
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Kay Maddox E-mail Address kay_maddox@eogresources.com Name Kay Maddox Title Senior Regulatory Specialist Date 03/16/2021																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1105'	T. Canyon Brushy 7386'	T. Ojo Alamo	T. Penn A"
T. Salt 1433'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4743'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BS Sand 9953'	T. Entrada	
T. Wolfcamp 12,306'	T. 2nd BS Sand 10,550'	T. Wingate	
T. Penn	T. 3rd BS Sand 11,838'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 21795

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 21795
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I

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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21795

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 21795
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/24/2021