Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-23433

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-1608

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name
Gardner Draw Unit

8. Well Number
5

2. Name of Operator
EOG Resources, Inc.

9. OGRID Number
7377

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

10. Pool name or Wildcat
Crooked Canyon; Atoka-Morrow

4. Well Location
Unit Letter E : 2015 feet from the North line and 660 feet from the West line
Section 32 Township 19S Range 21E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
4541'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment.
2. Set a CIBP at 7076' with 3 sx Class "C" cement on top to 7041'. This will cover Morrow top and perfs. Atoka
3. ~~Spot a 25 sx Class "C" cement plug from 7293'-6925'. This will cover Atoka top.~~ WOC & Tag
4. Spot a 25 sx Class "C" cement plug from 6875'-6507'. This will cover Strawn top.
5. Spot a 27 sx Class "C" cement plug from 5872'-5486'. This will cover Cisco and Canyon tops.
6. Perforate at 5141'. Spot a 25 sx Class "C" cement plug from 5141'-4979'. WOC and tag. This will cover TOC.
7. Perforate at 4355'. Spot a 35 sx Class "C" cement plug from 4355'-4213'. WOC and tag. This will cover Wolfcamp top.
8. Perforate at 3415'. Spot a 32 sx Class "C" cement plug from 3415'-3283'. WOC and tag. This will cover Abo top.
9. Perforate at 1778'. Spot a 29 sx Class "C" cement plug from 1778'-1662'. WOC and tag. This will cover Glorieta top.
10. Perforate at 1484'. Spot a 28 sx Class "C" cement plug from 1484'-1370'. WOC and tag. This will cover casing shoe.
11. Perforate at 143'. Spot a 35 sx Class "C" cement from 143' up to surface. Backfill as needed.
12. Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore schematics attached.

Spud Date: Rig Release Date:

****SEE ATTACHED COA's****

Must be plugged by 6/29/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 22, 2021

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: TITLE Staff Manager DATE 6/29/2021

Conditions of Approval (if any):

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. **Class 'C' cement will be used above 7500 feet.**
12. **Class 'H' cement will be used below 7500 feet.**
13. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
14. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E)Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

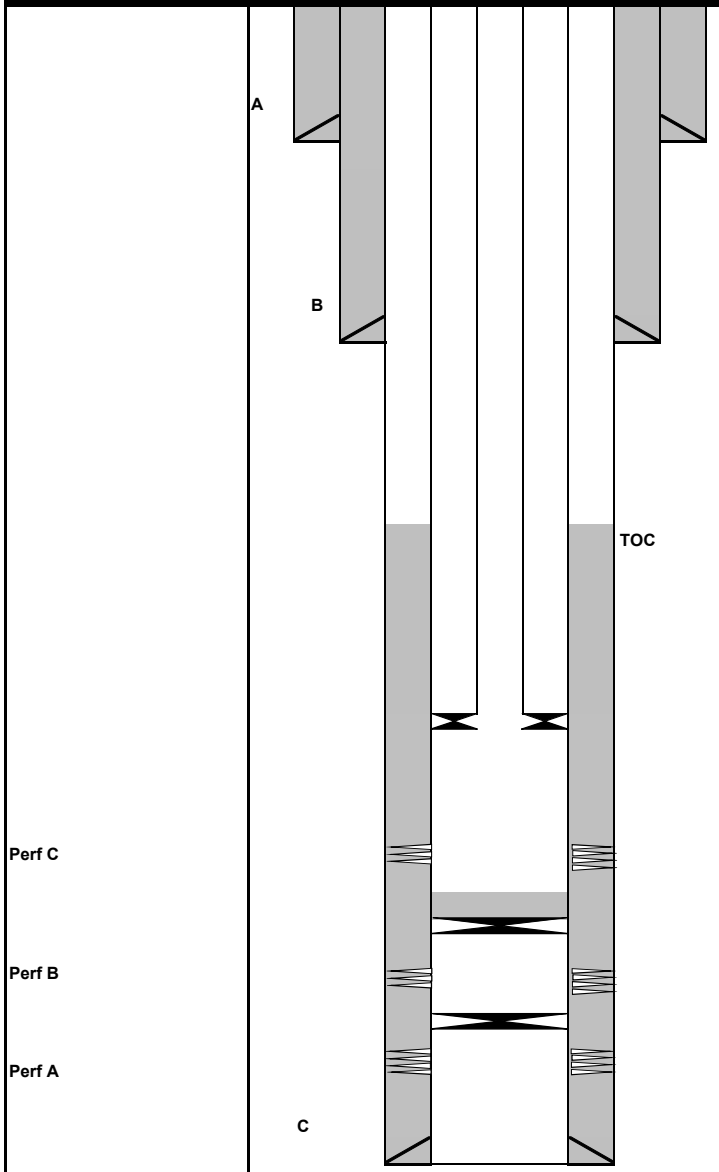
The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Gardner Draw Unit 5 Current



PBTD: 7,241 MD
TD: 7,710 MD

Sec-TWN-RNG:	**Sec. 32-19S-21E**	**API:**	**30-015-23433**
FOOTAGES:	**2015'FNL & 660'FWL**	**GL:**	**4541**
		KB:	

CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48	K-55	0	93	150	Circ	
B	12 1/4	8 5/8	24	J-55	0	1,427	2280	Circ	
C	7 7/8	4 1/2	11.6, 10.5	K-55	0	7,699	680	5060	Temp Survey

FORMATION TOPS

Formation	Top	Formation	Top
Glorieta	1720		
Abo	3349		
Wolfcamp	4284		
Cisco	5536		
Canyon	5822		
Strawn	6691		
Atoka	7109		
Morrow	7362		
Chester	7447		
Mississippian	7591		

TUBING DETAIL

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
		2-3/8" Tubing and packer						6,818	

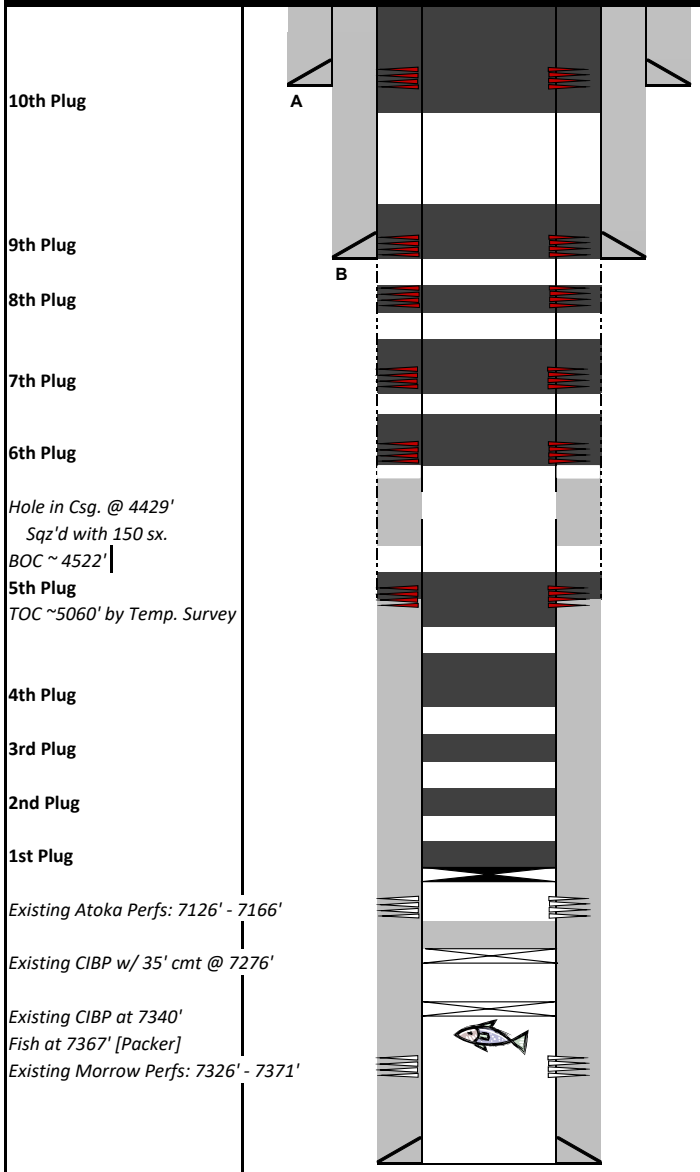
CIBP at 7340
CIBP at 7276 with 35' cement on top

Perforation Detail

	Formation	Top	Bottom		Treatment
A	Morrow	7,367	7,371		Acidized w/1000g 7-1/2% MS with nitrogen
					Frac w/15,000g 5% MS, 7000g CO2, 1000g 7-1/2% MS acid and
					30,000# 20/40 and 100 mesh sand
B	Morrow	7,326	7,330		Acidize w/750g 7-1/2% Morrow acid and 1000 scf N2/bbl
C	Atoka	7,126	7,166		Acidize w/2000g 7-1/2% IC acid and 1000 scf/bbl
					Frac w/20,000g 40# CHMPG 60Q CO2 foam and 40,000#
					18/30 versaprop

Prepared by: TH

Gardner Draw Unit 5 Proposed



PBTD: 7,241 MD
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Sec-TWN-RNG:	**Sec. 32-19S-21E**
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CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48	K-55	0	93	150	Circ	
B	12 1/4	8 5/8	24	J-55	0	1,427	2280	Circ	
C	7 7/8	4 1/2	11.6, 10.5	K-55	0	7,699	680	5060	Temp Survey

FORMATION TOPS

	Formation	Top		Formation	Top		Formation	Top	
	Glorieta	1720		Strawn	6691				
	Abo	3349		Atoka	7109				
	Wolfcamp	4284		Morrow	7362				
	Cisco	5536		Chester	7447				
	Canyon	5822		Mississippian	7591				

TUBING DETAIL

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
		2-3/8" Tubing and packer						6,818	

PLUGS

#	SX	Class	Top	Bottom	Δ	Notes	Tag
1	3	C	7041	7076	35	MorrowTop/Perfs	N
2	25	C	6925	7293	368	Atoka Top	N
3	25	C	6507	6875	368	Strawn Top	N
4	27	C	5486	5872	386	Cisco & Canyon Tops	N
5	25	C	4979	5141	162	TOC	Y
6	35	C	4213	4355	142	Wolfcamp Top	Y
7	32	C	3283	3415	132	Abo Top	Y
8	29	C	1662	1778	116	Glorieta Top	Y
9	28	C	1370	1484	114	Int. Csg. Shoe	Y
10	35	C	0	143	143	Sur. Csg. Shoe & Surface Plug	Y

PERFORATION DETAIL

	Formation	Top	Bottom						
	Morrow	7,326	7,371						
	Atoka	7,126	7,166						

ADDITIONAL DETAIL

11.10.06 - Tagged fish at 7342', recovered 25' of tubing & part of packer. Set CIBP at 7340'.

12.7.06 - Set CIBP at 7276' with 35' cmt on top

11.16.06 - Squeezed hole in casing with 150 sx. Neat Class C

Preparted by: KJP

District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 33161

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	7377
	Action Number: 33161
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/29/2021