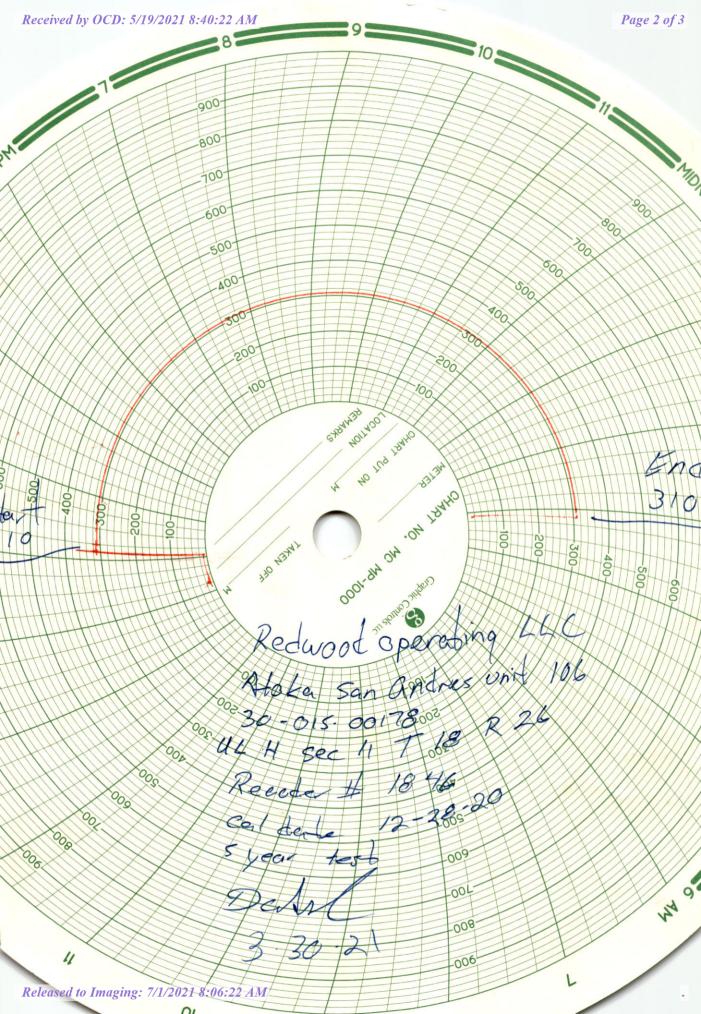
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
<u>BBBBEL</u> (010) 0101	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIATION DIVIGION	30-015-00178
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Lease 10.
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATIO" PROPOSALS.)	•	Atoka San Andres Unit 8. Well Number 106
1. Type of Well: Oil Well Gas V	Well Other Injection Well	100
Name of Operator Redwood Operating LLC		9. OGRID Number 330211
3. Address of Operator		10. Pool name or Wildcat
PO Box 1370 Artesia NM 88211-	1370	San Andres
4. Well Location Unit Letter H:	2977 feet from the South line and	660 feet from the East line
Unit Letter H : 2	2977 feet from the South line and Township 18S Range 26E	660 feet from the East line NMPM County Eddy
	Elevation (Show whether DR, RKB, RT, GR, etc.	
per constant as now were common on the are that the Art Armondon approximation in the present common of the armondon of the ar	3308' GR	795 m
10 (1 1 4	'	D (Of D)
12. Check Appro	opriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTEN		BSEQUENT REPORT OF:
<u> </u>	JG AND ABANDON REMEDIAL WOI	
	ANGE PLANS ☐ COMMENCE DE LTIPLE COMPL ☐ CASING/CEMEN	
DOWNHOLE COMMINGLE	ETH LE GOMME	., res
CLOSED-LOOP SYSTEM	_	5-1 · · · · · · · · · · · · · · · · · · ·
CLOSED-LOOP SYSTEM OTHER:	OTHER:	State required testing Add give pertinent dates including actimated date
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed	operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed	operations. (Clearly state all pertinent details, as SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 28764

CONDITIONS

Operator:	OGRID:
Redwood Operating LLC	330211
PO Box 1370	Action Number:
Artesia, NM 882111370	28764
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/1/2021