For State Use Only:

APPROVED BY:

Kurt Simmons

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 297682 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-025-48601 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS DAGGER LAKE 5 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 513H 2. Name of Operator 9. OGRID Number ADVANCE ENERGY PARTNERS HAT MESA, LLC 372417 3. Address of Operator 10. Pool name or Wildcat 11490 Westheimer Rd. Ste 950, Houston, TX 77077 4. Well Location : 2140 feet from the S line and feet 350 from the W Unit Letter L 33E NMPM Section 5 Township 22S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3656 GR Pit or Below-grade Tank Application or Closure \_\_\_ Distance from nearest fresh water well\_\_ \_\_ Depth to Groundwater\_\_\_ \_ Distance from nearest surface water Pit Type \_\_\_\_ mil Below-Grade Tank: Volume\_\_\_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Set Prod casing4/20/2021 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Grade Fst Doth Sacks Yield Class Pres Pres Open TOC Type Size Size lb/ft Set Dpth Held Drop Hole 04/22/21 Surf FreshWater 17.5 13.375 54.5 J-55 0 1180 510 1.9 С 2000 0 Ν 04/22/21 FreshWater 17.5 13.375 J-55 1180 170 1.35 С 2000 Surf 54.5 944 0 Ν 04/27/21 Int1 Brine 12.25 9.625 40 L-80 0 4882 725 2.99 С 1500 1000 Ν 04/27/21 Int1 Brine 12.25 9.625 40 L-80 240 4882 300 1.27 C 1500 1000 Ν 05/13/21 Prod OilBasedMud 8.5 5.5 20 P110 0 18878 1625 1.87 Н Ν 05/13/21 OilBasedMud 20 P110 Ν Prod 8.5 5.5 16280 18878 2035 1 33 Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ SIGNATURE Electronically Signed TITLE Vice President DATE 7/6/2021 E-mail address Type or print name Braden Harris bharris@advanceenergypartners.com Telephone No. 406-300-3310

Petroleum Specialist - A

DATE

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