

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM122622

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM139194

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
DOGWOOD 23 FED COM 704H

2. Name of Operator

Contact: EMILY FOLLIS

EOG RESOURCES INCORPORATED-Email: emily_follis@egoresources.com

9. API Well No.
30-025-44095-00-X1

3a. Address

PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-636-3600

10. Field and Pool or Exploratory Area
RED HILLS-WOLFCAMP, WEST (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T26S R33E SWSE 200FSL 1630FEL
32.022243 N Lat, 103.539856 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/18/17 20" Conductor @ 115'

11/24/17 17-1/2" HOLE

Surface Hole @ 1,021' MD, 1,021' TVD

Casing shoe @ 1,020' MD

Ran 13-3/8" 54.5# J-55 STC

Lead Cement w/ 565 sx Class C(13.5ppg 1.76 yld),Trail w/ 310 sx Class C

(14.8ppg 1.36 yld)

Test casing to 1,500 psi for 30 min - GOOD Circ 348 sx cement to surface RDMO

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #505836 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFSS for processing by PRISCILLA PEREZ on 03/06/2020 (20PP1554SE)**

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 03/06/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 03/06/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Well Name: DOGWOOD 23 FED COM	Well Location: T26S / R33E / SEC 23 / SWSE / 32.0222438 / -103.539856	County or Parish/State: LEA / NM
Well Number: 741H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122622	Unit or CA Name:	Unit or CA Number: NMNM139194
US Well Number: 3002544095	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	May 19, 2021	Time Sundry Submitted:	7:37:22 AM
Date Operation will begin:	May 6, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	P TAN	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP379

Well Casing Table:

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
INTERMEDIATE	0	0	3318	1000	1000	2318

Procedure Description: 5-7-2021 8 3/4" HOLE
 5-7-2021 Intermediate Hole @ 11,980' MD, 11,855' TVD
 Casing shoe @ 11,964' MD, 11,939' TVD
 Ran 7-5/8", 29.7#, ICYP-110 MO-FXL
 Stage 1: Cement w/ 380 sx Class H (1.18 yld, 15.6 ppg) Bump plug, test casing to 2,700 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,500' by Calc
 Stage 2: Bradenhead squeeze w/ 1000 sx Class C (1.52 yld, 14.8 ppg)
 Stage 3: Top out w/ 389 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 0' by Visual Resume drilling

Disposition: Accepted

Accepted Date: 06/11/2021

Revisions to Operator-Submitted EC Data for Sundry Notice #505836

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM122622	NMNM122622
Agreement:		NMNM139194 (NMNM139194)
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	RED HILLS WOLFCAMP-WEST	RED HILLS-WOLFCAMP, WEST (GAS)
Well/Facility:	DOGWOOD 23 FED COM 704 Sec 23 T26S R33E 200FSL 1630FEL	DOGWOOD 23 FED COM 704H Sec 23 T26S R33E SWSE 200FSL 1630FEL 32.022243 N Lat, 103.539856 W Lon

Well Name: DOGWOOD 23 FED COM	Well Location: T26S / R33E / SEC 23 / SWSE / 32.0222438 / -103.539856	County or Parish/State: LEA / NM
Well Number: 741H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122622	Unit or CA Name:	Unit or CA Number: NMNM139194
US Well Number: 300254409500X1	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Type of Submission: Subsequent Report **Type of Action:** Drilling Operations
Date Sundry Submitted: 05/25/2021 **Time Sundry Submitted:** 08:32
Date Operation Actually Began: 05/21/2021

Actual Procedure: 5-21-2021 6 3/4" hole 5-21-2021 Production Hole @ 23,756' MD, 13,057' TVD Casing shoe @ 23,741' MD, 13,057' TVD Ran 5.5", 20.0#, ICYP-110 TLW-SC (MJ @ 12,389' and 23,266') Cement w/ 400 sx Class H (1.18 yld, 14.5 ppg), followed by 730 sx Class H (1.20 yld, 14.5 ppg) Did not test casing . Did not circ cement to surface, TOC @ 7,130' by CBL RR 5-22-2021

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: EMILY FOLLIS **Signed on:** MAY 25, 2021 08:31 AM
Name: EOG RESOURCES INCORPORATED
Title: Sr. Regulatory Administrator
Street Address: 5509 Champions Drive
City: Midland **State:** TX
Phone: (432) 848-9163
Email address: emily_follis@eogresources.com

Field Representative

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

Well Name: DOGWOOD 23 FED COM

Well Location: T26S / R33E / SEC 23 / SWSE / 32.0222438 / -103.539856

County or Parish/State: LEA / NM

Well Number: 741H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM122622

Unit or CA Name:

Unit or CA Number:
NMNM139194

US Well Number: 300254409500X1

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 06/23/2021

Signature: Jonathon Shepard

CONFIDENTIAL

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 36209

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 36209
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/14/2021