For State Use Only: APPROVED BY:

Kurt Simmons

State of New Mexico

Form C-103 August 1, 2011

Phone:(575) 393-6161 Fax:(5	75) 393-0720		_				-
District II						Pe	ermit 298131
1 S. Firet St. Artaeia NM 88210						WELL API NUMBER	
Phone:(575) 748-1283 Fax:(575) 748-9720						30-025-47035	
District III		400	00 0 04 5			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr.						S	
District IV Santa Fe, NM 87505						6. State Oil & Gas Lease No.	
1220 S. St Francis Dr., Santa	Fe, NM 87505	38	anta re, i	CUC 10 IVIN			
Phone:(505) 476-3470 Fax:(5							
						7. Lease Name or Unit Agreemen	t Name
		TICES AND REPO				HYPERION STATE	
	OR PROPOSALS TO DRILL OR TO D	EEPEN OR PLUG BACK	TO A DIFFERENT	RESERVOIR. USE "APPLICAT	ION FOR PERMIT"		
(FORM C-101) FOR SUCH PR	ROPOSALS.)						
1. Type of Well:						8. Well Number	
0						208H	
2. Name of Operator						9. OGRID Number	
TAP ROCK OPERATING, LLC						372043	
3. Address of Operator						10. Pool name or Wildcat	
523 Park Point D	Orive, Suite 200, Golden, CO 804	101					
4. Well Location							
	634 feet from the N	line and feet 12	.47 fro	om the E line			
Section 20	Township 24S Range	33E NMPM	County	Lea			
		ow whether DR, KB, BT, G	SR, etc.)				
	3563	GR					
Pit or Below-grade Tank Appli							
Pit Type Depth to G	Groundwater Distance from i	nearest fresh water well	Distance fro	m nearest surface water	_		
Pit Liner Thickness:	mil Below-Grade Tank: Vol	ume bbls	; Construction Mat	erial			
12 Check Appropriate Box to	Indicate Nature of Notice, Report or	Other Data					
12. Check Appropriate box to	NOTICE OF INTENTION TO		ĺ		SUBSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					COBOLQULITITE	1	
TEMPORARILY ABANDON		IGE OF PLANS	_	OMMENCE DRILLING OPNS.			
PULL OR ALTER CASING	☐ MUL1	TPLE COMPL		ASING/CEMENT JOB]	
Other:			C	ther: Perforations/Tubing			X
	npleted operations. (Clearly state all	pertinent details, and give	pertinent dates, ir	cluding estimated date of starting	ng any proposed work.)	SEE RULE 1103. For Multiple Co.	mpletions:
Attach wellbore diagram of pr	oposed completion or recompletion.						
Well spud on 3/21/2021 at 6:1	15 5/13/2021: TD Reached at 17486	ft MD, 12499 ft TVD. Plug	Back Measured o	lepth at 17427 ft MD, 12497 ft T	VD. Rig Release on 5	15/2021 at 8:00 6/14/2021: Pressu	re test casing
	ood test. 6/15/2021 to 7/2/2021: Perfo	rate from 12659 ft to 1733	9 ft, 1 SPF, .55 in	ch holes with 299 total shots. 23	stage frac with 11,947	7,469 lbs of 100 mesh sand. 7/7/20)21 to
7/8/2021: Drill out plugs 7/9/2	2021: Ready to produce						
			Perforation	ons			
Pool: WC-025 G-09 S2433	310P; UPPER WOLFCAM, 9813	5 Location: P -20-24S	-33E 5 S 331 E				
ТОР ВОТ	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	
12659 17339	•	1	0.55	Sand	Frac	11947469	
12000	, , ,	'	0.00	Cana	TIGO	11347403	
			Tubing				
I hereby certify that the info	rmation above is true and complete t	o the best of my knowledg	ge and belief. I furt	ther certify that any pit or below-	grade tank has been/w	rill be constructed or closed accord	ling to
	eneral permit 🗌 or an (attached) alter			, ,,	-		-
SIGNATURE	Electronically Signed TITLE Regulatory Manager DATE		DATE	7/14/2021			
Type or print name	Christian Combs	E-mail address	ccombs@taprk.com		Telephone No.	720-360-4028	
. , po or print name	CHIISHAII CUIIDS		ccombs@	tapik.com		120-300-4020	

Petroleum Specialist - A

DATE

7/14/2021 10:00:17 AM

TITLE