### State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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Santa Fe, NM 87505

Proposed Alternative Method Demoit on Clasure Plan Application			
Proposed Alternative Method Permit or Closure Plan Application			
Type of action:  Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method			
Modification to an existing permit/or registration			
Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method			
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request			
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations, or ordinances.			
Operator:M&G Drilling CO INC OGRID #:141852			
Address:P.O. Box 5940 Farmington, NM 87499			
Facility or well name:Schlosser #024			
API Number:30-045-07108 OCD Permit Number:			
U/L or Qtr/Qtr         N         Section         27         Township         28N         Range         11W         County:         San Juan			
Center of Proposed Design:       Latitude36.6283913			
Surface Owner: ☑ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment			
2.			
Pit: Subsection F, G or J of 19.15.17.11 NMAC			
Temporary: Drilling Workover			
Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no			
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other			
String-Reinforced			
Liner Seams: Welded Factory Other Volume: bbl Dimensions: Lx Wx D			
3.			
Below-grade tank: Subsection I of 19.15.17.11 NMAC			
Volume:100bbl Type of fluid:Produced Water			
Tank Construction material:Steel			
Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off			
☐ Visible sidewalls and liner ☑ Visible sidewalls only ☐ Other			
Liner type: Thicknessmil			
Alternative Method:			
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)			
Chain link, six feet in neight, two strands of barbed wire at top ( <i>Requirea ij tocatea within 1000 jeet of a permanent residence, school, hospital</i> ,			
institution or church)  The proof of the pro			
☐ Four Foot height, four straints of burbed whe evenly spaced between one and four feet  ☐ Alternate. Please specify Four Foot height with mesh T-Post			
Form C-144 Oil Conservation Division Page 1 of 6			

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adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards of Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.17.11 NMAC 19.15.17.11 NMAC
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and Name (Print)  Vanessa Fields  Title:Regulatory Compliance ManagerAgent/Rep	presentative
e-mail address:vanessa@walsheng.net Telephone:505-787-9100	
18.  OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)	
18.  OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure Plan (only) ☐ OCD Conditions (see attachment)	
18.  OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)  OCD Representative Signature:	fuly 21, 2021
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: CRWhitehead Approval Date: J  Title: Environmental Specialist OCD Permit Number: BGT 1  19.  Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submit The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do section of the form until an approved closure plan has been obtained and the closure activities have been completed.	tting the closure report.
OCD Approval:  Permit Application (including closure plan)  Closure Plan (only)  OCD Conditions (see attachment)  OCD Representative Signature:  CRWhitehead  Approval Date:    Title:  Environmental Specialist  OCD Permit Number:  BGT 1  19.  Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submit The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Method:  Closure Method  Alternative Closure Method  Waste Removal (Close	tting the closure report. o not complete this

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**Operator Closure Certification:** 

Signature: \_\_\_

Name (Print): \_\_\_\_\_\_Title: \_\_\_\_

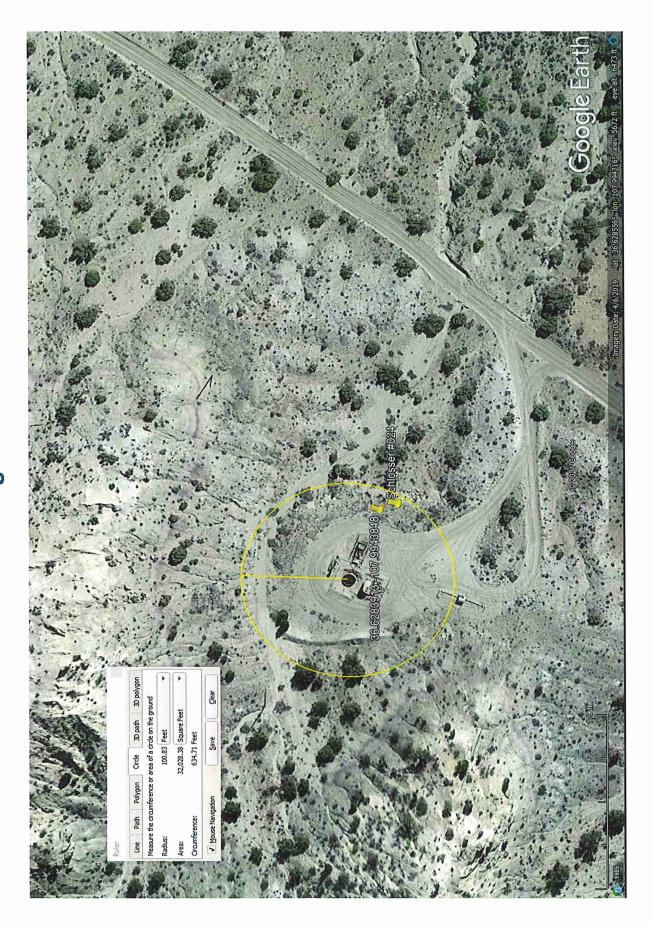
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Form C-144	Oil Conservation Division	Page 6 of 6	Released to Im

hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

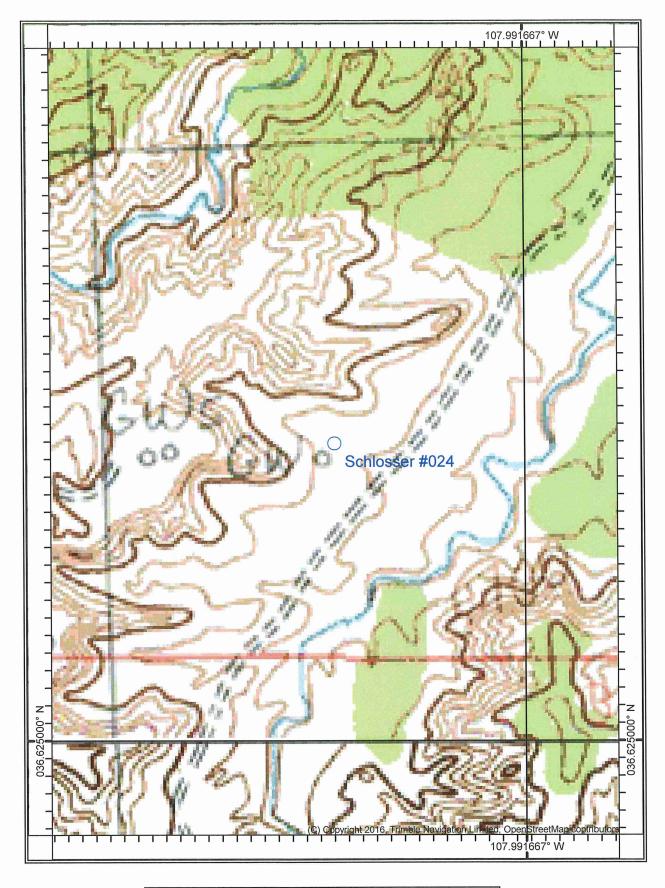
e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

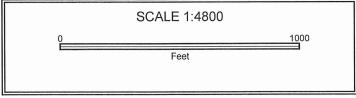
\_\_\_\_\_ Date: \_\_\_\_\_

# 30-045-07108 SCHLOSSER #024 Sitting Criteria



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# 30-045-24119

### DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator ARCO Oll and Gas Compa	Location: Unit F Sec. 27 Twp 28N Rng 11W
Name of Well/Wells or Pipel	Schlossor WN Fed #8F
Elevation 5734 Completion Da	Open hole, 7-7/8"
Casing, Sizes, Types & Dept	FEB 2 5 1991.
If Casing is cemented, show	amounts & types used OIL CON. DIV.
If Cement or Bentonite Plug	s have been placed, show depths & amounts used
Depths & thickness of water Fresh, Clear, Salty, Sulphu	zones with description of water when possible:
Depths gas encountered: No	ne
Type & amount of coke breez	e used: Hole filled with metallurgical coke breeze from bottom to surface
Depths anodes placed: Anode	e tops at 235, 225', 215', 205', 195', 185', 175', 165'
Depths vent pipes placed:	
Vent pipe perforations:	1/8" holes every 6" from 240' to 165'
Remarks: 3" x 60" graphite and	odes
If any of the above data is	unavailable, please indicate so. Copies of all

If any of the above data is unavailable, please indicate so. Copies or all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included \*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

## WELL TYPE GROUNDBED DATA

Data Sheet No. \_\_\_\_28\_\_\_\_

COMPANY ARCO OIL AND GAS CO.	JOB No. 248 DATE: //-/2-84
WELL: SCHLOSSER # 8E	
	SAN JUAN STATE NEW MEXICO
	ft. CABLE TOOLft. CASING ft.
GROUNDBED: DEPTH 250 H. DIA 778 in. GAB ±15	

оєртн. І	PTH. DRILLER'S LOG	FINAL ANODE TO STRUCTURE			EXPLORING ANODE TO STRUCTURE			DEPTH TOP OF
FT.	DRIELER 3 LOG	E	1 }	R	E	1	R	ANODES
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	20-120 BLUE SANDY SHALE					./		
60	120-160 BROWN SHALE					./		
65	160-200 BLUE SANDY SHALE					1.0		
70.	200-250 BLUE SAND				: 	1.0		
75.						1.0		
75 80						19		
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70						, 9		
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15			3.6			111	<b></b>	#3
20					-	1.4	-	113
25			4.8			1.0	<b></b>	42
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RESISTANCE: (1)	90/7-6 TRIB	-	٠.	A AAAAAA	· F-	_;-,	18.8	A	ALL DAY
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Corrosion Specialists, Ltd.

EN VERROGROUND ......OHMS



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 27

Township: 28N

Range: 11W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WATER COLUMN/ AVERAGE DEPTH TO WATER



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 28

Township: 28N

Range: 11W

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WATER COLUMN/ AVERAGE DEPTH TO WATER



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 29

Township: 28N

Range: 11W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WATER COLUMN/ AVERAGE DEPTH TO WATER

# National Flood Hazard Layer FIRMette



OTHER AREAS OF FLOOD HAZARD OTHER AREAS AREA OF MINIMAL FLOOD HAZARD T28N R11W S34 T28N R11W, S27

# **Legend**

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

With BFE or Depth Zone AE, AO, AH, VE, AR Without Base Flood Elevation (BFE) Zone A. V, A99 Regulatory Floodway

0.2% Annual Chance Flood Hazard, Area depth less than one foot or with drainage of 1% annual chance flood with average

areas of less than one square mile Zone

Area with Flood Risk due to Levee Zone Area with Reduced Flood Risk due to Future Conditions 1% Annual Chance Flood Hazard  $z_{one} x$ Levee. See Notes. Zone X

NO SCREEN Area of Minimal Flood Hazard Zone X

**Effective LOMRs** 

Area of Undetermined Flood Hazard Zone

Channel, Culvert, or Storm Sewer GENERAL ---- Channel, Culvert, or Storn STRUCTURES | 1111111 Levee, Dike, or Floodwall Cross Sections with 1% Annual Chance Water Surface Elevation

Base Flood Elevation Line (BFE) Limit of Study

**Jurisdiction Boundary** 

Coastal Transect Baseline Hydrographic Feature Profile Baseline

OTHER FEATURES

No Digital Data Available

MAP PANELS

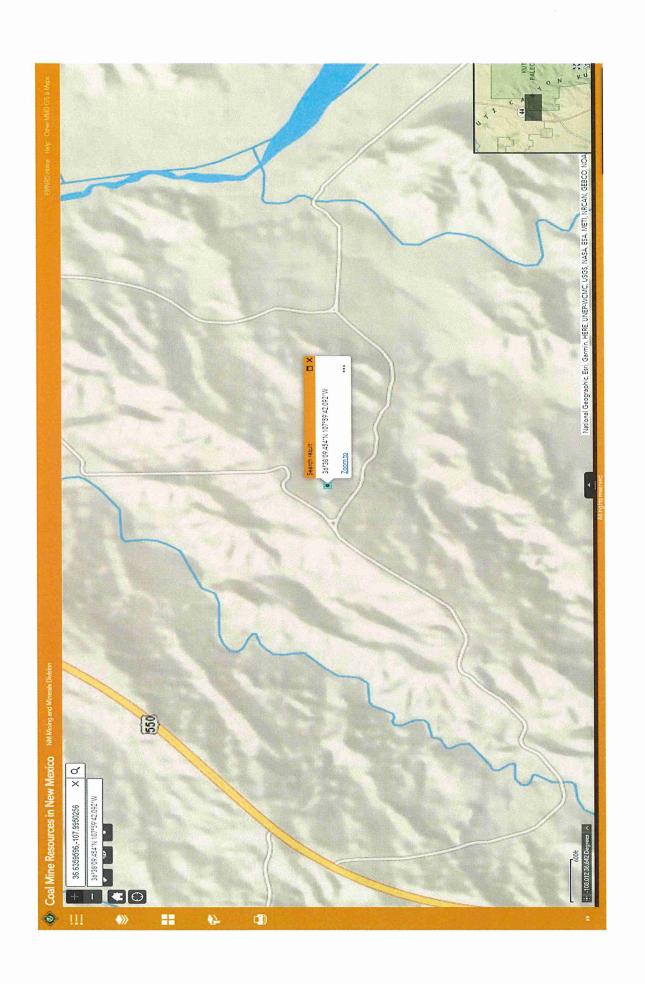
Digital Data Available

The pin displayed on the map is an approximate point selected by the user and does not represe an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap

reflect changes or amendments subsequent to this date and The flood hazard information is derived directly from the become superseded by new data over time. This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for

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# M&G Drilling CO INC San Juan Basin Below Grade Tank Closure Plan

Lease Name: Schlosser #024 API No.: 30-045-07108

Description: Unit N, Section 27, Township 28N, Range 11W, San Juan County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on M&G Drilling CO INC locations. This is M&G Drilling CO INC standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

### General Plan

- 1. M&G DRILLING CO INC will obtain approval of this closure plan prior to commencing closure of the below grade tank at this location pursuant to 19.15.17.13.C (1) NMAC
- 2. M&G DRILLING CO INC will notify the surface owner by certified mail, return receipt requested, that the M&G Drilling CO INC plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
  - a. Well Name
  - b. API#
  - c. Well Location
- 3. Within 60 days of cessation of operations, M&G DRILLING CO INC will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
  - a. Soils, tank bottoms, produced sand, pit sludge and other exempt wastes impacted by petroleum hydrocarbons will be disposed of at:

    Envirotech: Permit #NM01-0011 and IEI: Permit #NM01-0010B
  - b. Produced Water will be disposed of at:

    Basin Disposal: Permit # NM01-005 and M&G DRILLING CO INC owned saltwater

    Disposal Facilities

- 4. Within six (6) months of cessation of operations, M&G DRILLING CO INC will remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. If there is any equipment associated with a below-grade tank, then the M&G Drilling CO INC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. M&G DRILLING CO INC will collect a closure sample of the soil beneath the location of the below grade tank that is being closed. The closure sample will consist of a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be analyzed for all constituents listed in Table I below, including DRO+GRO, Chlorides, TPH, benzene and BTEX.

		Table I	
<del></del>		Soils Impacted by a Release	Latitud
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/l TDS	Constituent	Method*	Limit**
≤ 50 feet	Chloride***	EPA 300.0 or SM4500 Cl B	600 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg
51 feet-100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	10,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg
>100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	20,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

- 6. If any contaminant concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and the M&G Drilling CO INC must receive approval before proceeding with closure. If all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then the M&G Drilling CO INC can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material.
- 7. After closure has occurred, M&G DRILLING CO INC will reclaim the former BGT area, if it is no longer being used for extraction of oil and gas, by substantially restoring the impacted surface area to the condition that existed prior to oil and gas operations. M&G DRILLING CO INC will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover shall consist of the background thickness of topsoil, or one foot of suitable materials to establish vegetation at the site, whichever is greater. All areas will be reclaimed as early as practicable, and as close to their original condition or land use as possible. They shall be maintained in a way as to control dust and minimize erosion.
- 8. M&G DRILLING CO INC will complete reclamation of all disturbed areas no longer in use when the ground disturbance activities at the site have been completed. The reseeding shall take place during the first favorable growing season after closure. Reclamation activities will be considered completed when a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of predisturbance levels, and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.
  - \*Re-vegetation and reclamation obligations imposed by other applicable federal, state or tribal agencies on lands managed by those agencies shall supersede the above requirements, provided they provide equal or better protection of fresh water, human health and the environment.
- 9. M&G DRILLING CO INC will notify the Aztec Office of the NMOCD by email when reclamation and closure activities are completed.
- 10. Within 60 days of closure, M&G DRILLING CO INC will submit a closure report to the Aztec office of the NMOCD, filed on Form C-144. The report will include the following:
  - a. Proof of closure notice to NMOCD and surface owner
  - b. Confirmation sampling analytical results
  - c. Soil backfill and cover installation information
  - d. Photo documentation of site reclamation

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 23460

### **CONDITIONS**

Operator:	OGRID:			
M & G DRLG CO INC	141852			
P.O. Box 5940	Action Number:			
Farmington, NM 87499	23460			
	Action Type:			
	[C-144] Below Grade Tank Plan (C-144B)			

### CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	7/21/2021