	State of New Me	xico	Form C-103 ¹
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-42541 5. Indicate Type of Lease
District III – (505) 334-6178			STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		South Hobbs (G/SA) Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 250	
2. Name of Operator Occidental Permian Ltd.			9. OGRID Number: 157984
3. Address of Operator			10. Pool name or Wildcat: Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 793	23		10. 1 oor name of windows. Hoods (G/6/1)
4. Well Location (Surface)			
Unit LetterA_:336	6feet from the _North line a	and930f	eet from theEastline
Section 10	Township 19S	Range 38I	E NMPM Lea County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.	.)
	3616.1' (KB)		
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR	RILLING OPNS. P AND A
DOWNHOLE COMMINGLE			
OTHER: Replace ESI	P and OAP/AT to increase inflow	OTHER:	П
13. Describe proposed or comple	k). SEE RULE 19.15.7.14 NMAC mpletion. U BOP. and equipment G&G ction string	During	ad give pertinent dates, including estimated date ompletions: Attach wellbore diagram of g this procedure we plan to use osed-loop system with a steel and haul contents to the required sal per ODC Rule 19.15.17
 Describe proposed or comple of starting any proposed work proposed completion or record MIRU PU. ND Wellhead. NV POOH w/ 2-7/8" prod string Trip a bit to TD Perforate and acidize zones F RIH w/ ESP on 2-7/8" produ ND BOP. NU Wellhead. 	eted operations. (Clearly state all pk). SEE RULE 19.15.7.14 NMAC mpletion. U BOP. and equipment F&G ction string oduction Rig Release Date in the control of the contro	ertinent details, an . For Multiple Co During the clo tank a dispos	g this procedure we plan to use osed-loop system with a steel and haul contents to the required sal per ODC Rule 19.15.17
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Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 22312

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	22312
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	8/2/2021