Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DRUGGON	30-015·33537		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 🗵		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	(505) 746-3200	6. State Oil & Gas Lease No.		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	PARQUE FARMS "29" 8. Well Number 1		
	Gas Well & Other SAIE WAter Disposal			
2. Name of Operator MAVERICK OPERATING, LLC.		9. OGRID Number 287160		
3. Address of Operator /OO/ W. U	SAII Midland, TX 79701	10. Pool name or Wildcat		
4. Well Location	754 feet from the North line and	2013 feet from the EAST line		
Section 29				
14 = 3.5	Township 245 Range 28 E. 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3029'GL			
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE DR MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE	MOETH LE SOM E			
CLOSED-LOOP SYSTEM	_			
OTHER:	OTHER: leted operations. (Clearly state all pertinent details, an	d sive postinent dates including estimated date		
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co			
proposed completion or rec	ompletion. * WEIL FAILED MIT	- Or 4.6.21 * WELL Shut In		
Propose to Ric	, up pulling Unit. ND u	IH & NU BOP, Release		
Propose to Rig up pulling Unit. NDWH & NU BOP. Release AD-1 pkr & POUW/ 2718" 6.5 + J-55 F/G lined Tubing. Change				
out packer 1 Hydro-test TBG to determine source of				
LEAK Off. of MIT performed on 4/6/21.				
* WEll is Shut IN As of 4/6/21 until Repuises + Re-tested,				
Spud Date:	Rig Release Date:			
I hereby certify that the information	above is true and complete to the best of my knowledg	ge and belief.		
SIGNATURE //E/Sala	TITLE OPER ATT	DATE 4/9/21		
Type or print name NELSC For State Use Only	PAHON E-mail address: Nelson @ mo	ge and belief. DATE 4/9/21 9c - Kec, Com PHONE: 432) 682-2500 T DATE 8/4/2021		
APPROVED BY: John Garcia	Petroleum Enginee	rDATE8/4/2021		
Conditions of Approval (if any):				
		100		
		elea		

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Released to Imaging: 8/4/2021 8:28:22 AM

Date: 4-6-21

API# 30.015 - 33537

A Mechanical Integrity Test (M.I.T.) was performed on, Well Partie fein 29 SWD # 001

__M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

____ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You.

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II - Artesia, NM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 29025

CONDITIONS

Operator:	OGRID:	
MAVERICK OPERATING, LLC 287160		
1004 N Big Spring Street	Action Number:	
Midland, TX 79701	29025	
	Action Type:	
	[C-103] NOI Workover (C-103G)	

CONDITIONS

Created By	Condition	Condition Date
jagarcia	Preform MIT once remedial work is complete	8/4/2021
jagarcia	Notifiy OCD District 24 hours prior to MIT	8/4/2021