

Well Name: HOLYFIELD 9 FED COM	Well Location: T25S / R34E / SEC 9 / SESE /	County or Parish/State:
Well Number: 302H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM16139	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547696	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

KZ

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Other
Date Sundry Submitted: 05/20/2021	Time Sundry Submitted: 03:42
Date proposed operation will begin: 05/02/2021	

Procedure Description: EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes: Change the name from 702H to 302H Change SHL to T-25-S, R-34-E, Sec 9, 200' FSL, 1582' FEL, Lea Co., N.M. Change BHL to T-25-S, R-34-E, Sec 4, 100' FNL, 762' FEL, Lea Co., N.M. Update casing and cement program to current design.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Wellhead_3_string_13.375_x_9.625_x_5.5_in___EOG_Cameron_3_String_13in_10M_MNDS_20210520154204.PDF
- Holyfield_9_Fed_Com_302H_Sundry_Info___Rev_SHL___BHL___csg_4.20.2021_20210520154157.pdf
- Co_Flex_Hose_Test_Chart_20210427074630.pdf
- 10_M_Choke_Manifold_20210427074627.pdf
- Holyfield_9_Fed_Com_302H_Wall_Plot_20210427074627.pdf
- 10_M_BOP_Diagram_9.675_in_20210427074627.pdf
- EOG_BLM_10M_Annular_Variance___9.675_in_20210427074627.pdf
- 5.500in_20.00_VST_P110EC_VAM_SFC_20210427074627.pdf
- Holyfield_9_Fed_Com_302H_Planning_Report_20210427074627.pdf

County or Parish/State:

Allottee or Tribe Name:

Unit or CA Number:

Operator: EOG RESOURCES
INCORPORATED

HOLYFIELD_9_FED_COM_302H_C_102_20210427074606.pdf

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Signed on: MAY 20, 2021 03:42 PM

Email address: STAR_HARRELL@EOGRESOURCES.COM

Email address: Eric_Brorman@eogresources.com

Disposition Date: 06/01/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47696	² Pool Code 51020	³ Pool Name RED HILLS; LOWER BONE SPRING
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM	⁶ Well Number 302H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3337'

¹⁰Surface Location

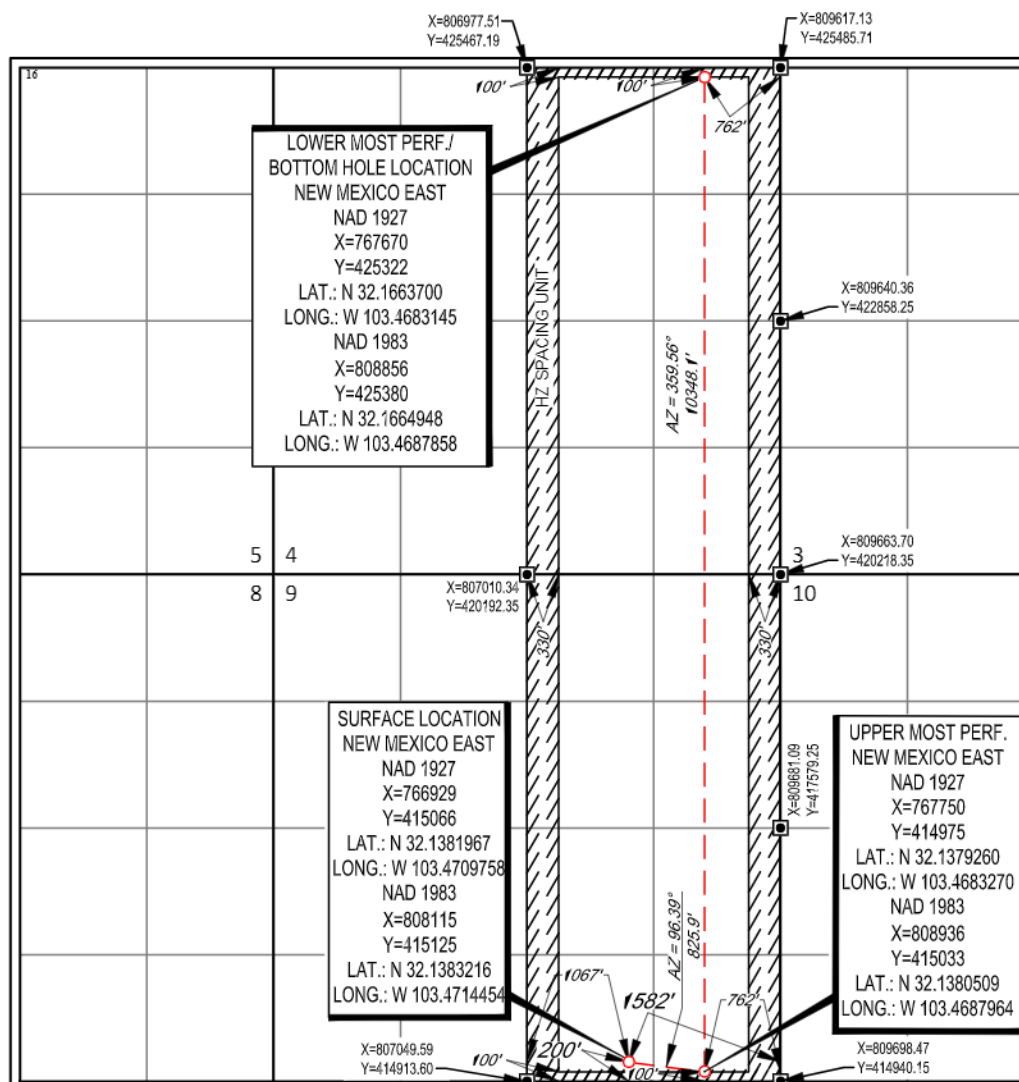
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1582'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	25-S	34-E	-	100'	NORTH	762'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/27/2021
Signature Date

Star L Harrell

Printed Name

star_harrell@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number



Holyfield 9 Fed Com 302H

Revised Permit Information 04/20/2021:

Well Name: Holyfield 9 Fed Com 302H

Location: SHL: 200' FSL & 1582' FEL, Section 9, T-25-S, R-34-E, Lea Co., N.M.

BHL: 100' FNL & 762' FEL, Section 4, T-25-S, R-34-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DFmin Collapse	DFmin Burst	DFmin Tension
16"	0' - 1,110'	13.375"	54.5#	J-55	STC	1.125	1.25	1.6
12.25"	0' - 4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.6
12.25"	4,000' - 5,150'	9.625"	17#	HCK-55	LTC	1.125	1.25	1.6
8.75"	0' - 10,730'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6
8.5"	10,730' - 20,650'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6

Variance is requested to waive the centralizer requirements for the 9-5/8" casing in the 12-1/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 12-1/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive any centralizer requirements for the 5-1/2" casing in the 8-3/4" and 8-1/2" hole sizes. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" and 8-1/2" hole intervals to maximize cement bond and zonal isolation.

Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft3/sk	Slurry Description
1,110' 13.375"	330	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 910')
5,150' 9.625"	750	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)
	330	14.8	1.32	Tail: Class C + 10% NaCl + 3% MagOx (TOC @ 4,120')
20,650' 5.5"	540	11.0	3.21	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 4,650')
	2580	14.4	1.2	Tail: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 9,980')

**Holyfield 9 Fed Com 302H**

Additive	Purpose
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,110'	Fresh - Gel	8.6-8.8	28-34	N/c
1,110' – 5,150'	Brine	8.6-8.8	28-34	N/c
5,150' – 20,650'	Oil Base	8.8-9.5	58-68	N/c - 6



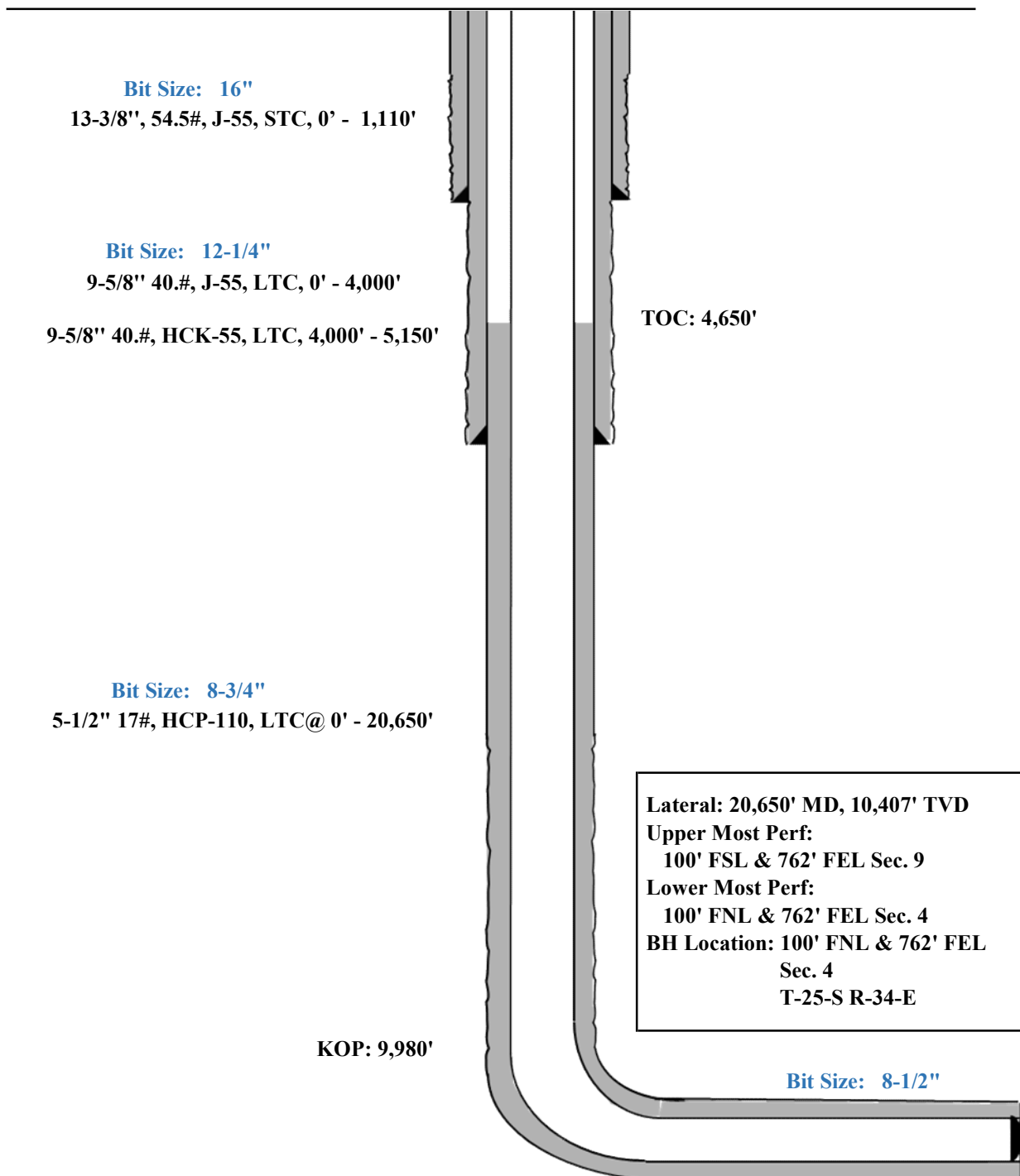
Holyfield 9 Fed Com 302H

200' FSL
1582' FEL
Section 9
T-25-S, R-34-E

Revised Wellbore

KB: 3362'
GL: 3337'

API: 30-025-47696



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 30136

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30136
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	8/5/2021