

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 299142 WELL API NUMBER 30-045-38242 5. Indicate Type of Lease F 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name BETONNIE TSOSIE WASH UNIT		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 509H 9. OGRID Number 371838 10. Pool name or Wildcat		
1. Type of Well: O				
2. Name of Operator DJR OPERATING, LLC				
3. Address of Operator 1 Road 3263, Aztec, NM 87410				
4. Well Location Unit Letter <u>G</u> : <u>1486</u> feet from the <u>N</u> line and feet <u>2367</u> from the <u>E</u> line Section <u>34</u> Township <u>23N</u> Range <u>08W</u> NMPM _____ County <u>San Juan</u>				
		11. Elevation (Show whether DR, KB, BT, GR, etc.) 6834 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%; border: none;"> <tr> <td style="width:50%; border-right: 1px solid black;"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </td> <td style="width:50%;"> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: Spud <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: Spud <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/13/2021 Spudded well. SPUD well on 07/13/2021: 07/13/2021 MIRU. Drill 12.25 inch hole to 360 ft TD. Run 17 jts of 9.625" 36# J-55 STC casing set at 355ft. Float collar at 332'. Pump 10bbls of FW spacer. 31 bbls (109 sxs) Type I-II cement with 20% flyash at 14.5 ppg. Drop plug. Displaced with 26 bbls FW. Bump plug 150 psi. Circulate 12 bbls good cement to surface. Check floats, floats held. RDMO.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .				
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Manager of Government and Regulatory Affairs</u>	
Type or print name	<u>Dave Brown</u>	E-mail address	<u>dbrown@djrlc.com</u>	
		DATE	<u>8/5/2021</u>	
		Telephone No.	<u>303-887-3695</u>	
For State Use Only:				
APPROVED BY:	<u>Kurt Simmons</u>	TITLE	<u>Petroleum Specialist - A</u>	
		DATE	<u>8/5/2021</u>	