

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 5/11/2021	
⁴ API Number 30 - 025-47665	⁵ Pool Name Triste Draw; Bone Spring, East		⁶ Pool Code 96682
⁷ Property Code 325943	⁸ Property Name Getty 5 FED COM		⁹ Well Number 508H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	05	25S	33E		275	SOUTH	1650'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	32	24S	33E		2533	SOUTH	1311	WEST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 1/29/2021	²² Ready Date 05/11/2021	²³ TD 18,570	²⁴ PBDT 18,557'	²⁵ Perforations 11,180'-18,547'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	1,171"	775 SXS CL C/CIRC		
8 3/4"	7 5/8"	4,947'	2260 SXS CL C/CIRC		
6 3/4"	5 1/2"	18,557'	2,285 SXS CL H/CIRC		

V. Well Test Data

³¹ Date New Oil 5/11/2021	³² Gas Delivery Date 5/11/2021	³³ Test Date 05/17/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 807
³⁷ Choke Size 74	³⁸ Oil 2808	³⁹ Water 8168	⁴⁰ Gas 4334		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Agee</i> Printed name: Kristina Agee Title: SENIOR REGULATORY ADMINISTRATOR E-mail Address: kristina_agee@eogresources.com Date: 6/2/2021	Phone: 432-686-6996	OIL CONSERVATION DIVISION	
	Approved by: KURT SIMMONS		
	Title: NMOC, SANTA FE		
	Approval Date: 08/06/2021		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47665	² Pool Code 96682	³ Pool Name Triste Draw, Bone Springs, East
⁴ Property Code 325943	⁵ Property Name GETTY 5 FED COM	⁶ Well Number 508H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3457'

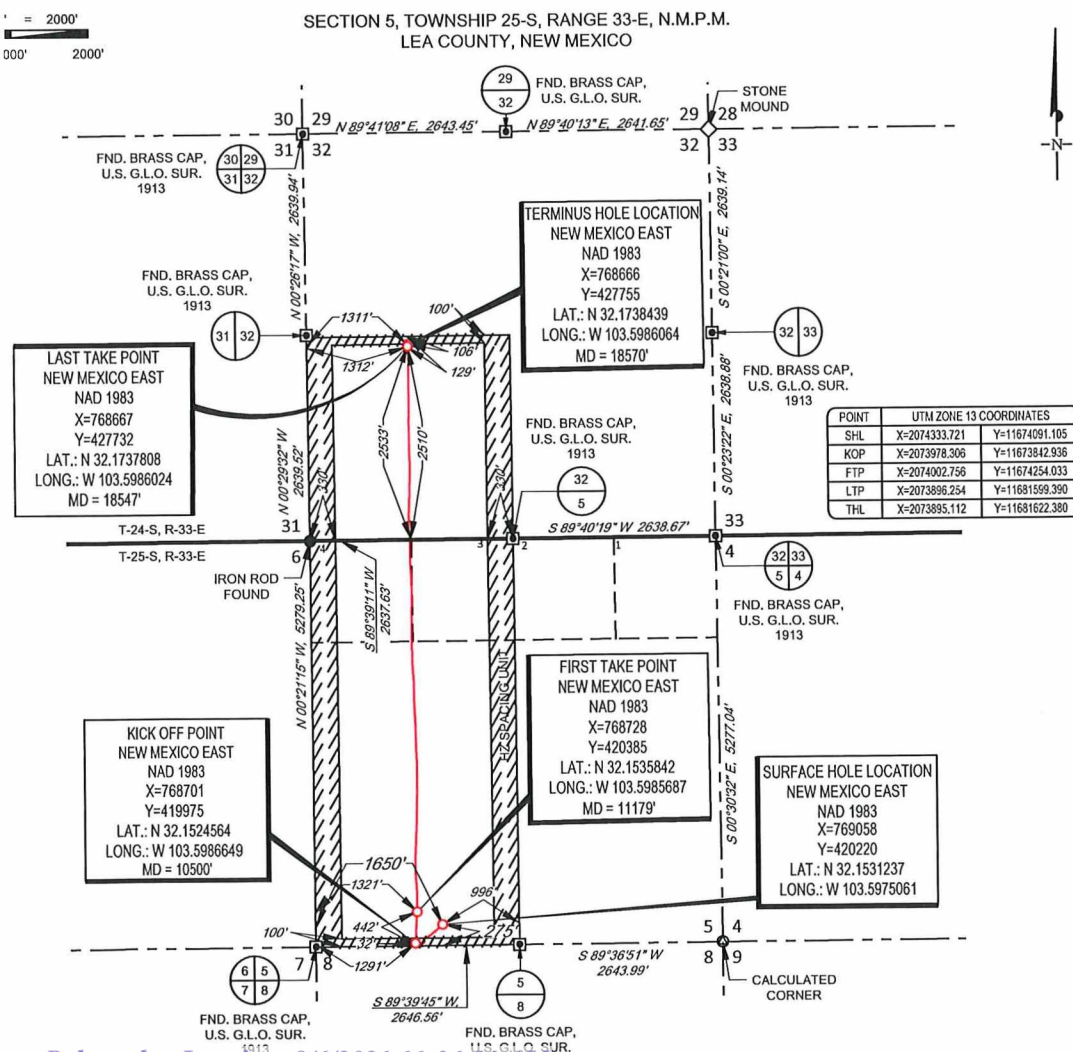
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	25-S	33-E	-	275'	SOUTH	1650'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	32	24-S	33-E	-	2533'	SOUTH	1311'	WEST	LEA

¹² Dedicated Acres 480.26	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Krishna Agee Date: 6/2/2021

Printed Name: Krishna Agee

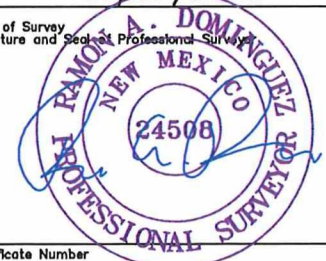
E-mail Address: Krishna.agee@egoresources.com

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/15/2019

Date of Survey
Signature and Seal of Professional Surveyor



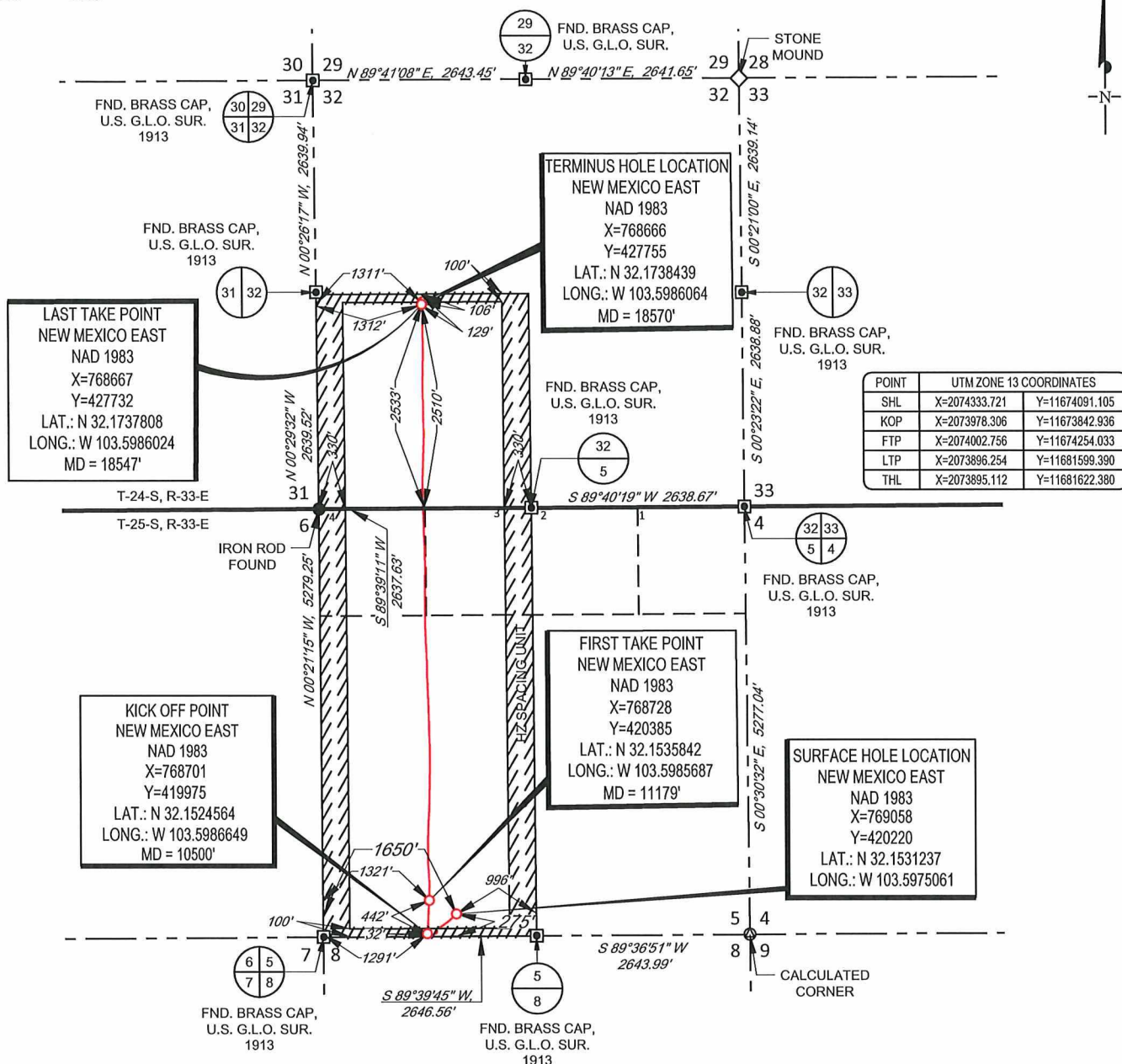
Certificate Number

GETTY_5_FED_COM_508H.DWG 10/24/2019 10:40:52 AM rdominguez

SCALE: 1" = 2000'

0' 1000' 2000'

SECTION 5, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

eog resources, inc.



Ramon A. Dominguez, P.S. No. 24508
APRIL 14, 2021

GETTY 5 FED COM 508H AS-COMplete DATE: 04/14/21 FILE: AD_GETTY_5_FED_COM_508H DRAWN BY: EAH SHEET: 1 OF 1	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Getty 5 Fed Com

#508H

OH

Design: OH

Midland PVA

27 February, 2021



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #508H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#508H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Getty 5 Fed Com		
Site Position:		Northing:	420,163.00 usft
From:	Map	Easting:	772,092.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 9' 10.475 N
		Longitude:	103° 35' 15.736 W
		Grid Convergence:	0.40 °

Well		#508H				
Well Position	+N/-S	0.0 usft	Northing:	420,220.00 usft	Latitude:	32° 9' 11.246 N
	+E/-W	0.0 usft	Easting:	769,058.00 usft	Longitude:	103° 35' 51.022 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,457.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2/22/2021	6.59	59.84	47,481.13014013

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	357.18

Survey Program	Date 2/27/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
196.0	18,570.0	Driltech MWD (OH)	EOG MWD+IFR1	MWD + IFR1



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Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#508H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
196.0	0.53	295.47	196.0	0.4	-0.8	0.27	0.27	0.00	-0.9	0.0
367.0	0.44	221.20	367.0	0.2	-2.0	0.35	-0.05	-43.43	-1.1	-1.6
452.0	0.35	266.11	452.0	0.0	-2.4	0.37	-0.11	52.84	-2.4	-0.1
538.0	0.62	225.59	538.0	-0.4	-3.0	0.49	0.31	-47.12	-2.4	-1.9
726.0	0.70	239.57	726.0	-1.7	-4.8	0.10	0.04	7.44	-4.9	-1.0
915.0	0.97	241.24	915.0	-3.0	-7.1	0.14	0.14	0.88	-7.7	-0.8
1,104.0	0.88	226.03	1,103.9	-4.8	-9.6	0.14	-0.05	-8.05	-10.2	-3.2
1,215.0	1.23	220.67	1,214.9	-6.3	-11.0	0.33	0.32	-4.83	-11.9	-4.2
1,309.0	2.46	221.29	1,308.9	-8.6	-13.0	1.31	1.31	0.66	-15.0	-4.1
1,403.0	4.57	219.70	1,402.7	-13.0	-16.7	2.25	2.24	-1.69	-18.9	-4.1
1,498.0	5.98	221.64	1,497.3	-19.6	-22.4	1.50	1.48	2.04	-22.8	-2.2
1,686.0	6.07	226.65	1,684.2	-33.7	-36.1	0.28	0.05	2.66	-24.9	3.1
1,780.0	6.24	226.38	1,777.7	-40.7	-43.5	0.18	0.18	-0.29	-25.3	4.4
1,874.0	6.24	224.98	1,871.1	-47.8	-50.8	0.16	0.00	-1.49	-26.0	5.3
1,968.0	6.07	224.36	1,964.6	-55.0	-57.8	0.19	-0.18	-0.66	-26.4	6.7
2,062.0	6.16	226.82	2,058.1	-62.0	-65.0	0.29	0.10	2.62	-26.4	9.3
2,156.0	6.16	228.14	2,151.5	-68.8	-72.4	0.15	0.00	1.40	-26.5	11.2
2,250.0	6.07	228.67	2,245.0	-75.4	-79.9	0.11	-0.10	0.56	-26.7	12.5
2,344.0	6.16	228.58	2,338.4	-82.1	-87.4	0.10	0.10	-0.10	-26.9	13.4
2,438.0	5.89	231.22	2,431.9	-88.4	-95.0	0.41	-0.29	2.81	-26.4	15.5
2,532.0	5.72	231.57	2,525.4	-94.3	-102.4	0.18	-0.18	0.37	-26.0	16.2
2,627.0	5.63	234.47	2,620.0	-100.0	-109.9	0.32	-0.09	3.05	-24.6	17.7
2,721.0	5.54	234.73	2,713.5	-105.3	-117.4	0.10	-0.10	0.28	-23.9	17.8
2,909.0	4.84	234.91	2,900.8	-115.1	-131.3	0.37	-0.37	0.10	-21.2	17.8
3,098.0	5.89	230.25	3,088.9	-125.9	-145.2	0.60	0.56	-2.47	-20.5	16.9
3,192.0	5.72	230.95	3,182.5	-131.9	-152.6	0.20	-0.18	0.74	-20.0	17.8



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #508H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#508H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
3,286.0	5.89	233.85	3,276.0	-137.7	-160.1	0.36	0.18	3.09	-18.8	19.1
3,381.0	6.16	237.28	3,370.4	-143.3	-168.3	0.47	0.28	3.61	-17.7	20.0
3,475.0	5.45	235.09	3,464.0	-148.6	-176.2	0.79	-0.76	-2.33	-18.1	19.1
3,569.0	5.19	231.66	3,557.6	-153.8	-183.2	0.44	-0.28	-3.65	-18.1	18.2
3,664.0	5.19	238.07	3,652.2	-158.7	-190.3	0.61	0.00	6.75	-14.6	20.0
3,758.0	5.80	243.79	3,745.7	-163.1	-198.1	0.87	0.65	6.09	-11.9	20.2
3,852.0	5.01	246.60	3,839.3	-166.8	-206.2	0.89	-0.84	2.99	-10.1	18.9
3,946.0	4.66	247.13	3,933.0	-169.9	-213.4	0.38	-0.37	0.56	-8.3	16.9
4,041.0	4.31	251.34	4,027.7	-172.6	-220.4	0.51	-0.37	4.43	-4.9	14.9
4,229.0	3.08	247.83	4,215.3	-176.7	-231.8	0.66	-0.65	-1.87	1.2	9.6
4,323.0	2.37	232.01	4,309.2	-178.9	-235.6	1.09	-0.76	-16.83	4.0	9.3
4,417.0	2.11	221.02	4,403.1	-181.4	-238.3	0.53	-0.28	-11.69	8.0	11.9
4,512.0	2.11	206.96	4,498.1	-184.3	-240.2	0.54	0.00	-14.80	10.3	17.6
4,606.0	2.55	173.47	4,592.0	-187.9	-240.8	1.50	0.47	-35.63	0.1	28.0
4,701.0	3.87	158.18	4,686.8	-193.0	-239.3	1.64	1.39	-16.09	-10.1	36.1
4,795.0	5.01	165.83	4,780.6	-199.9	-237.2	1.36	1.21	8.14	-8.8	46.8
4,889.0	4.48	167.85	4,874.2	-207.5	-235.4	0.59	-0.56	2.15	-11.0	56.2
4,982.0	4.13	170.22	4,967.0	-214.3	-234.1	0.42	-0.38	2.55	-11.5	65.5
5,171.0	4.48	211.44	5,155.5	-227.3	-236.7	1.61	0.19	21.81	37.7	68.2
5,265.0	4.84	221.90	5,249.2	-233.4	-241.3	0.98	0.38	11.13	46.0	61.9
5,360.0	6.42	247.30	5,343.7	-238.4	-248.9	3.07	1.66	26.74	60.2	37.8
5,453.0	6.16	248.18	5,436.2	-242.3	-258.3	0.30	-0.28	0.95	50.5	36.9
5,548.0	5.98	249.24	5,530.6	-246.0	-267.7	0.22	-0.19	1.12	41.2	36.0
5,642.0	6.16	249.41	5,624.1	-249.5	-277.0	0.19	0.19	0.18	31.3	35.9
5,831.0	6.16	248.09	5,812.0	-256.8	-295.9	0.07	0.00	-0.70	10.3	36.3
5,925.0	6.24	253.19	5,905.5	-260.2	-305.4	0.59	0.09	5.43	3.4	35.7
6,020.0	5.28	286.15	6,000.0	-260.4	-314.6	3.57	-1.01	34.69	13.5	30.9



EOG Resources

Midland PVA

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Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#508H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
6,114.0	5.28	297.05	6,093.6	-257.3	-322.6	1.07	0.00	11.60	10.5	28.6
6,208.0	5.28	297.05	6,187.2	-253.3	-330.3	0.00	0.00	0.00	1.9	28.6
6,303.0	5.28	296.96	6,281.8	-249.4	-338.1	0.01	0.00	-0.09	-6.8	28.6
6,397.0	3.43	314.01	6,375.5	-245.5	-344.0	2.38	-1.97	18.14	-5.1	30.6
6,491.0	2.73	336.94	6,469.4	-241.4	-346.9	1.49	-0.74	24.39	2.4	31.3
6,586.0	2.90	333.33	6,564.3	-237.2	-348.8	0.26	0.18	-3.80	-4.3	31.2
6,680.0	2.81	333.07	6,658.2	-233.0	-350.9	0.10	-0.10	-0.28	-9.1	31.2
6,774.0	2.73	329.99	6,752.1	-229.0	-353.1	0.18	-0.09	-3.28	-15.3	30.6
6,870.0	2.20	24.13	6,848.0	-225.4	-353.5	2.39	-0.55	56.40	12.6	32.1
6,964.0	2.20	37.23	6,941.9	-222.3	-351.7	0.53	0.00	13.94	16.0	28.9
7,058.0	1.93	31.87	7,035.9	-219.5	-349.7	0.35	-0.29	-5.70	9.9	30.1
7,153.0	1.49	35.56	7,130.8	-217.2	-348.2	0.48	-0.46	3.88	9.0	29.5
7,247.0	1.49	39.07	7,224.8	-215.2	-346.7	0.10	0.00	3.73	8.3	28.9
7,341.0	1.23	36.35	7,318.8	-213.4	-345.3	0.28	-0.28	-2.89	4.7	29.2
7,435.0	1.06	40.83	7,412.7	-212.0	-344.2	0.20	-0.18	4.77	5.1	28.9
7,530.0	0.88	28.88	7,507.7	-210.7	-343.2	0.28	-0.19	-12.58	-2.6	29.1
7,624.0	0.79	47.69	7,601.7	-209.6	-342.4	0.31	-0.10	20.01	5.6	28.6
7,718.0	0.35	75.29	7,695.7	-209.1	-341.6	0.54	-0.47	29.36	17.4	23.1
7,815.0	0.26	83.90	7,792.7	-209.0	-341.1	0.10	-0.09	8.88	20.1	20.3
7,909.0	0.44	130.48	7,886.7	-209.2	-340.7	0.34	0.19	49.55	28.0	-0.5
8,003.0	0.79	147.80	7,980.7	-210.0	-340.0	0.42	0.37	18.43	25.6	-8.7
8,191.0	0.70	171.70	8,168.7	-212.2	-339.2	0.17	-0.05	12.71	17.5	-17.8
8,286.0	0.97	177.77	8,263.7	-213.6	-339.1	0.30	0.28	6.39	14.2	-19.5
8,380.0	1.23	163.53	8,357.7	-215.4	-338.7	0.40	0.28	-15.15	16.8	-15.6
8,474.0	1.41	162.03	8,451.6	-217.4	-338.1	0.19	0.19	-1.60	15.0	-15.2
8,662.0	2.37	173.11	8,639.5	-223.5	-336.9	0.54	0.51	5.89	5.6	-17.4
8,756.0	2.02	180.84	8,733.5	-227.1	-336.7	0.49	-0.37	8.22	-0.3	-17.7



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Getty 5 Fed Com
Well: #508H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #508H
TVD Reference: KB = 26' @ 3483.0usft
MD Reference: KB = 26' @ 3483.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
8,850.0	1.85	181.02	8,827.4	-230.3	-336.8	0.18	-0.18	0.19	-3.6	-17.7
8,944.0	1.85	199.30	8,921.4	-233.2	-337.3	0.63	0.00	19.45	-11.9	-15.2
9,133.0	1.49	221.54	9,110.3	-237.9	-339.9	0.39	-0.19	11.77	-22.1	-8.4
9,322.0	0.79	234.10	9,299.2	-240.5	-342.6	0.39	-0.37	6.65	-27.1	-2.9
9,416.0	1.06	235.51	9,393.2	-241.4	-343.9	0.29	0.29	1.50	-28.6	-2.2
9,510.0	1.76	212.04	9,487.2	-243.1	-345.3	0.95	0.74	-24.97	-27.6	-13.8
9,605.0	0.88	245.62	9,582.2	-244.7	-346.8	1.20	-0.93	35.35	-32.6	4.6
9,699.0	0.79	100.60	9,676.2	-245.1	-346.8	1.69	-0.10	-154.28	24.0	-22.9
9,793.0	0.44	161.24	9,770.2	-245.5	-346.0	0.73	-0.37	64.51	-8.8	-31.6
9,982.0	0.88	251.51	9,959.2	-246.7	-347.2	0.52	0.23	47.76	-33.0	9.7
10,076.0	0.79	264.87	10,053.1	-247.0	-348.5	0.23	-0.10	14.21	-31.2	17.2
10,171.0	1.67	291.23	10,148.1	-246.5	-350.5	1.08	0.93	27.75	-22.3	29.6
10,360.0	0.79	264.95	10,337.1	-245.6	-354.3	0.54	-0.47	-13.90	-36.8	15.5
10,497.0	1.41	285.70	10,474.1	-245.3	-356.9	0.53	0.45	15.15	-31.5	27.8
10,500.0	1.53	304.92	10,477.1	-245.2	-357.0	16.85	4.06	640.59	-20.7	36.7
KOP, MD:10500.0', TVD:10477.1', N/S:-245.2', E/W:-357.0', INC:1.53										
10,591.0	16.00	6.65	10,566.8	-232.0	-356.5	16.85	15.90	67.84	15.7	36.0
10,686.0	30.78	6.82	10,653.8	-194.7	-352.1	15.56	15.56	0.18	-1.3	33.2
10,719.0	33.95	6.04	10,681.6	-177.1	-350.1	9.70	9.62	-2.36	-9.0	31.9
FTP Crossing, MD:10719.0', TVD:10681.6', N/S:-177.1', E/W:-350.1', INC:33.95										
10,780.0	39.83	4.89	10,730.4	-140.7	-346.6	9.70	9.63	-1.89	-22.9	29.2
10,874.0	43.88	3.40	10,800.4	-78.1	-342.1	4.44	4.31	-1.59	-39.7	24.3
10,968.0	51.62	3.75	10,863.6	-8.7	-337.8	8.24	8.23	0.37	-49.0	19.7
11,063.0	54.08	2.16	10,920.9	66.9	-333.9	2.91	2.59	-1.67	-50.0	14.2
11,157.0	58.74	2.25	10,972.9	145.1	-330.9	4.96	4.96	0.10	-39.6	10.2
11,251.0	65.60	2.87	11,016.8	228.1	-327.2	7.32	7.30	0.66	-22.3	5.5
11,346.0	76.06	1.37	11,047.9	317.6	-323.9	11.11	11.01	-1.58	-3.3	1.3



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #508H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#508H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,440.0	83.10	356.28	11,064.9	410.0	-325.8	9.19	7.49	-5.41	12.4	2.6
11,534.0	87.58	355.13	11,072.6	503.4	-332.9	4.92	4.77	-1.22	19.3	9.0
11,629.0	93.47	358.30	11,071.7	598.2	-338.3	7.04	6.20	3.34	17.7	13.8
11,723.0	95.14	359.09	11,064.6	691.9	-340.4	1.96	1.78	0.84	9.9	15.3
11,817.0	95.85	359.44	11,055.6	785.4	-341.6	0.84	0.76	0.37	0.2	15.8
11,910.0	93.03	1.46	11,048.4	878.1	-340.9	3.73	-3.03	2.17	-7.8	14.5
12,004.0	89.96	2.08	11,046.0	972.1	-338.0	3.33	-3.27	0.66	-11.0	11.0
12,099.0	89.52	2.34	11,046.4	1,067.0	-334.3	0.54	-0.46	0.27	-11.3	6.7
12,193.0	91.01	2.34	11,046.0	1,160.9	-330.5	1.59	1.59	0.00	-12.5	2.2
12,287.0	92.24	2.25	11,043.3	1,254.8	-326.7	1.31	1.31	-0.10	-15.9	-2.2
12,381.0	89.25	2.08	11,042.1	1,348.7	-323.2	3.19	-3.18	-0.18	-17.9	-6.4
12,475.0	88.46	1.11	11,044.0	1,442.6	-320.6	1.33	-0.84	-1.03	-16.8	-9.6
12,569.0	89.69	0.58	11,045.5	1,536.6	-319.2	1.42	1.31	-0.56	-16.0	-11.6
12,664.0	90.75	1.20	11,045.1	1,631.6	-317.7	1.29	1.12	0.65	-17.1	-13.8
12,758.0	89.60	0.32	11,044.8	1,725.6	-316.5	1.54	-1.22	-0.94	-18.1	-15.6
12,853.0	90.22	0.41	11,045.0	1,820.6	-315.9	0.66	0.65	0.09	-18.8	-16.9
12,947.0	91.45	0.58	11,043.6	1,914.6	-315.0	1.32	1.31	0.18	-20.9	-18.3
13,041.0	89.34	359.09	11,043.0	2,008.6	-315.3	2.75	-2.24	-1.59	-22.3	-18.7
13,135.0	88.90	358.83	11,044.4	2,102.5	-317.0	0.54	-0.47	-0.28	-21.6	-17.6
13,230.0	89.52	359.09	11,045.7	2,197.5	-318.7	0.71	0.65	0.27	-21.0	-16.5
13,324.0	90.57	358.74	11,045.6	2,291.5	-320.5	1.18	1.12	-0.37	-21.8	-15.4
13,418.0	90.84	358.30	11,044.5	2,385.5	-322.9	0.55	0.29	-0.47	-23.8	-13.6
13,513.0	91.45	358.12	11,042.6	2,480.4	-325.9	0.67	0.64	-0.19	-26.4	-11.2
13,607.0	89.69	357.77	11,041.7	2,574.3	-329.3	1.91	-1.87	-0.37	-28.1	-8.5
13,701.0	89.34	358.12	11,042.5	2,668.3	-332.7	0.53	-0.37	0.37	-28.1	-5.8
13,795.0	90.31	358.03	11,042.7	2,762.2	-335.8	1.04	1.03	-0.10	-28.5	-3.2
13,889.0	90.92	356.63	11,041.7	2,856.1	-340.2	1.62	0.65	-1.49	-30.3	0.5



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #508H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#508H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,984.0	88.11	358.83	11,042.5	2,951.0	-344.0	3.76	-2.96	2.32	-30.2	3.7
14,078.0	88.81	359.62	11,045.1	3,045.0	-345.2	1.12	0.74	0.84	-28.4	4.3
14,173.0	89.78	359.09	11,046.2	3,139.9	-346.3	1.16	1.02	-0.56	-28.0	4.7
14,267.0	89.87	357.59	11,046.5	3,233.9	-349.0	1.60	0.10	-1.60	-28.5	6.8
14,362.0	89.52	356.19	11,047.0	3,328.8	-354.2	1.52	-0.37	-1.47	-28.8	11.3
14,456.0	91.54	358.12	11,046.2	3,422.6	-358.8	2.97	2.15	2.05	-30.4	15.4
14,550.0	92.24	357.86	11,043.1	3,516.5	-362.1	0.79	0.74	-0.28	-34.2	18.1
14,644.0	92.59	358.56	11,039.1	3,610.4	-365.1	0.83	0.37	0.74	-38.9	20.4
14,738.0	93.39	359.26	11,034.2	3,704.2	-366.9	1.13	0.85	0.74	-44.4	21.5
14,833.0	90.84	0.58	11,030.7	3,799.2	-367.0	3.02	-2.68	1.39	-48.4	21.0
14,927.0	90.92	0.14	11,029.2	3,893.1	-366.4	0.48	0.09	-0.47	-50.4	19.8
15,021.0	88.90	0.93	11,029.4	3,987.1	-365.5	2.31	-2.15	0.84	-50.8	18.3
15,115.0	88.99	0.67	11,031.1	4,081.1	-364.2	0.29	0.10	-0.28	-49.7	16.3
15,209.0	88.81	0.58	11,032.9	4,175.1	-363.2	0.21	-0.19	-0.10	-48.4	14.7
15,304.0	88.90	359.97	11,034.8	4,270.1	-362.7	0.65	0.09	-0.64	-47.1	13.6
15,398.0	89.08	359.70	11,036.5	4,364.1	-363.0	0.35	0.19	-0.29	-46.0	13.2
15,492.0	88.90	359.35	11,038.1	4,458.0	-363.8	0.42	-0.19	-0.37	-44.9	13.4
15,586.0	88.20	357.59	11,040.5	4,552.0	-366.3	2.01	-0.74	-1.87	-43.0	15.2
15,681.0	87.58	357.07	11,044.0	4,646.8	-370.7	0.85	-0.65	-0.55	-40.1	19.0
15,775.0	87.14	358.56	11,048.3	4,740.6	-374.3	1.65	-0.47	1.59	-36.3	22.0
15,869.0	90.22	358.82	11,050.5	4,834.6	-376.4	3.29	3.28	0.28	-34.7	23.5
15,963.0	90.75	357.77	11,049.7	4,928.5	-379.2	1.25	0.56	-1.12	-36.1	25.7
16,058.0	91.45	358.91	11,047.9	5,023.5	-382.0	1.41	0.74	1.20	-38.4	27.8
16,152.0	91.63	358.38	11,045.4	5,117.4	-384.2	0.60	0.19	-0.56	-41.5	29.4
16,246.0	91.01	358.91	11,043.2	5,211.3	-386.4	0.87	-0.66	0.56	-44.2	31.0
16,341.0	90.57	359.35	11,041.9	5,306.3	-387.9	0.65	-0.46	0.46	-46.1	31.8
16,435.0	92.07	1.99	11,039.7	5,400.3	-386.8	3.23	1.60	2.81	-48.5	30.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #508H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#508H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
16,529.0	92.59	3.13	11,035.9	5,494.1	-382.6	1.33	0.55	1.21	-52.6	25.2
16,624.0	92.86	2.08	11,031.4	5,588.9	-378.3	1.14	0.28	-1.11	-57.3	20.3
16,718.0	90.66	2.43	11,028.5	5,682.8	-374.6	2.37	-2.34	0.37	-60.4	15.9
16,813.0	90.48	1.46	11,027.6	5,777.7	-371.3	1.04	-0.19	-1.02	-61.5	12.1
16,907.0	90.04	0.41	11,027.1	5,871.7	-369.8	1.21	-0.47	-1.12	-62.2	9.9
17,001.0	89.96	359.17	11,027.1	5,965.7	-370.1	1.32	-0.09	-1.32	-62.4	9.6
17,096.0	89.96	358.12	11,027.2	6,060.7	-372.4	1.11	0.00	-1.11	-62.5	11.2
17,189.0	90.04	359.00	11,027.2	6,153.6	-374.7	0.95	0.09	0.95	-62.7	13.0
17,284.0	90.66	359.61	11,026.6	6,248.6	-375.9	0.92	0.65	0.64	-63.5	13.5
17,378.0	90.48	359.17	11,025.7	6,342.6	-376.9	0.51	-0.19	-0.47	-64.7	13.9
17,472.0	90.48	358.03	11,024.9	6,436.6	-379.2	1.21	0.00	-1.21	-65.7	15.5
17,566.0	90.92	0.23	11,023.7	6,530.6	-380.6	2.39	0.47	2.34	-67.0	16.3
17,661.0	90.84	1.20	11,022.3	6,625.6	-379.4	1.02	-0.08	1.02	-68.7	14.5
17,755.0	90.84	1.20	11,020.9	6,719.5	-377.5	0.00	0.00	0.00	-70.3	11.9
17,848.0	90.48	0.93	11,019.8	6,812.5	-375.7	0.48	-0.39	-0.29	-71.6	9.5
17,942.0	89.52	0.32	11,019.8	6,906.5	-374.7	1.21	-1.02	-0.65	-71.8	7.9
18,037.0	90.04	359.79	11,020.2	7,001.5	-374.6	0.78	0.55	-0.56	-71.6	7.2
18,130.0	89.52	358.74	11,020.6	7,094.5	-375.8	1.26	-0.56	-1.13	-71.5	7.7
18,225.0	89.60	358.65	11,021.3	7,189.5	-378.0	0.13	0.08	-0.09	-71.0	9.3
18,319.0	89.16	358.47	11,022.3	7,283.4	-380.3	0.51	-0.47	-0.19	-70.1	11.0
18,413.0	89.52	357.77	11,023.4	7,377.4	-383.4	0.84	0.38	-0.74	-69.3	13.4
18,506.0	89.25	356.54	11,024.4	7,470.2	-388.0	1.35	-0.29	-1.32	-68.5	17.4
Last MWD Survey (MD=18506.0')										
18,570.0	89.25	356.54	11,025.2	7,534.1	-391.9	0.00	0.00	0.00	-67.9	20.7
Projection to Bit (MD=18570.0')										



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Getty 5 Fed Com
Well: #508H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #508H
TVD Reference: KB = 26' @ 3483.0usft
MD Reference: KB = 26' @ 3483.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,500.0	10,477.1	-245.2	-357.0	KOP, MD:10500.0', TVD:10477.1', N/S:-245.2', E/W:-357.0', INC:1.53
10,719.0	10,681.6	-177.1	-350.1	FTP Crossing, MD:10719.0', TVD:10681.6', N/S:-177.1', E/W:-350.1', INC:33.95
18,506.0	11,024.4	7,470.2	-388.0	Last MWD Survey (MD=18506.0')
18,570.0	11,025.2	7,534.1	-391.9	Projection to Bit (MD=18570.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge

Kristina Agee

06/02/2021

Lea County, NM (NAD 83 NME)

Getty 5 Fed Com #508H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #508H

3457.0
Northing 420220.00 Easting 769058.00 Latitude 32° 9' 11.246 N Longitude 103° 35' 51.022 W

SECTION DETAILS

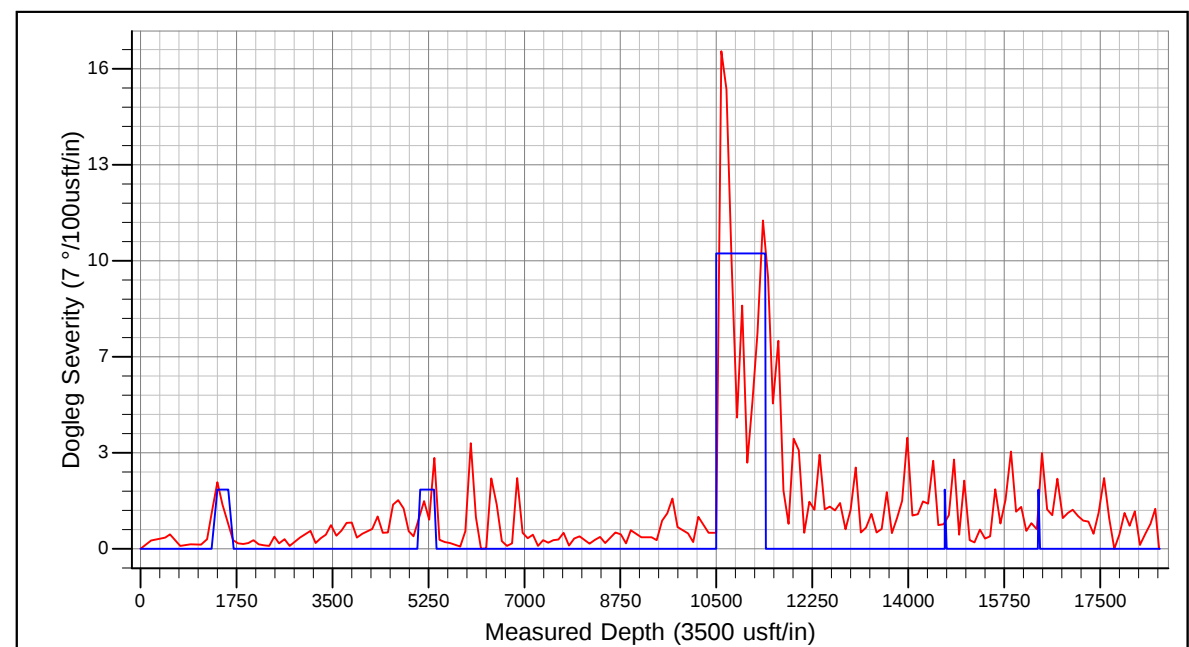
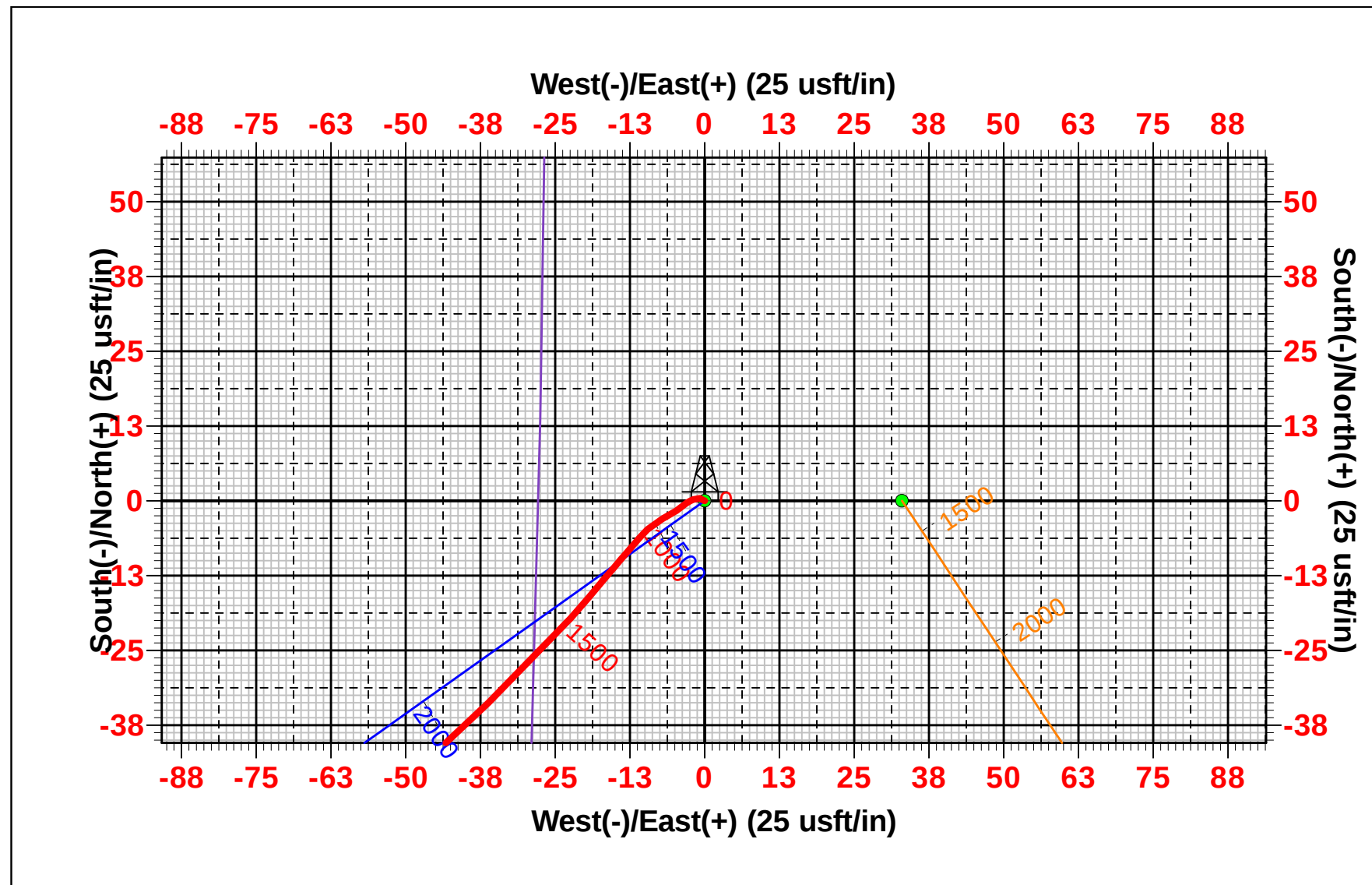
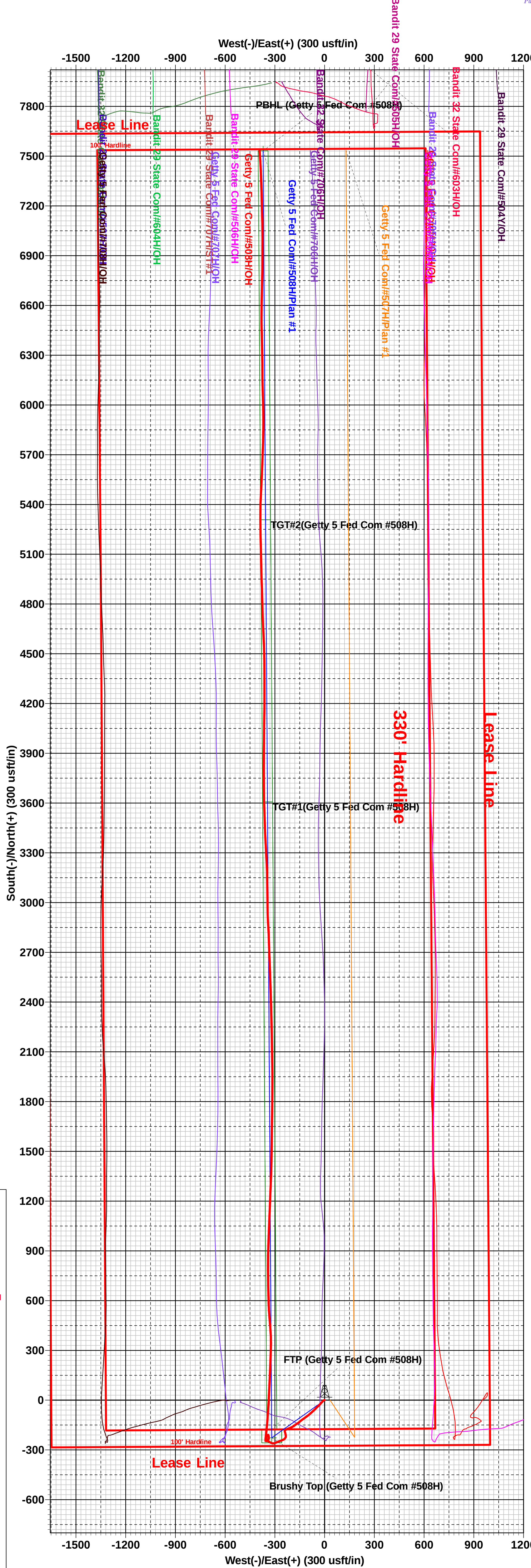
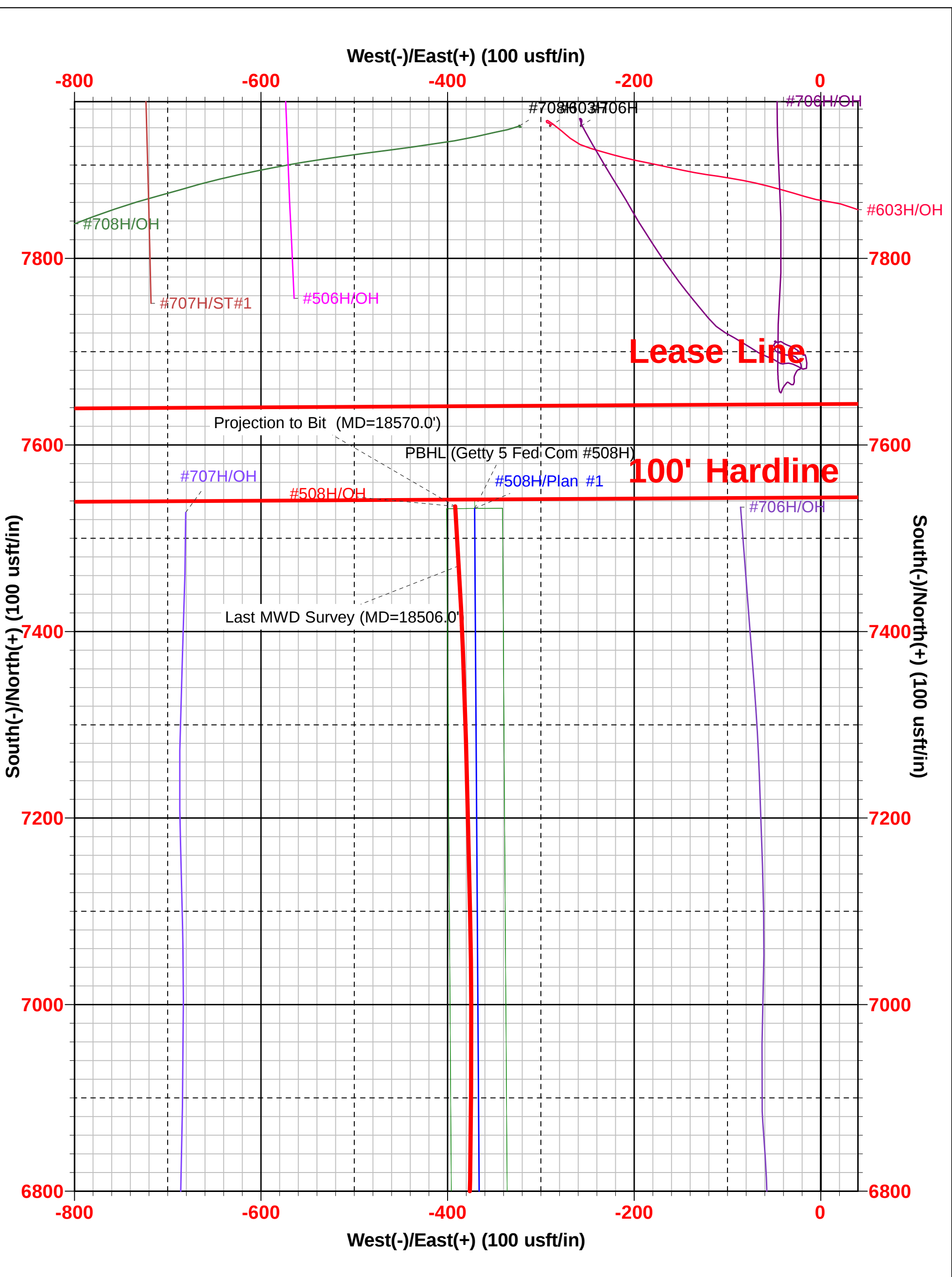
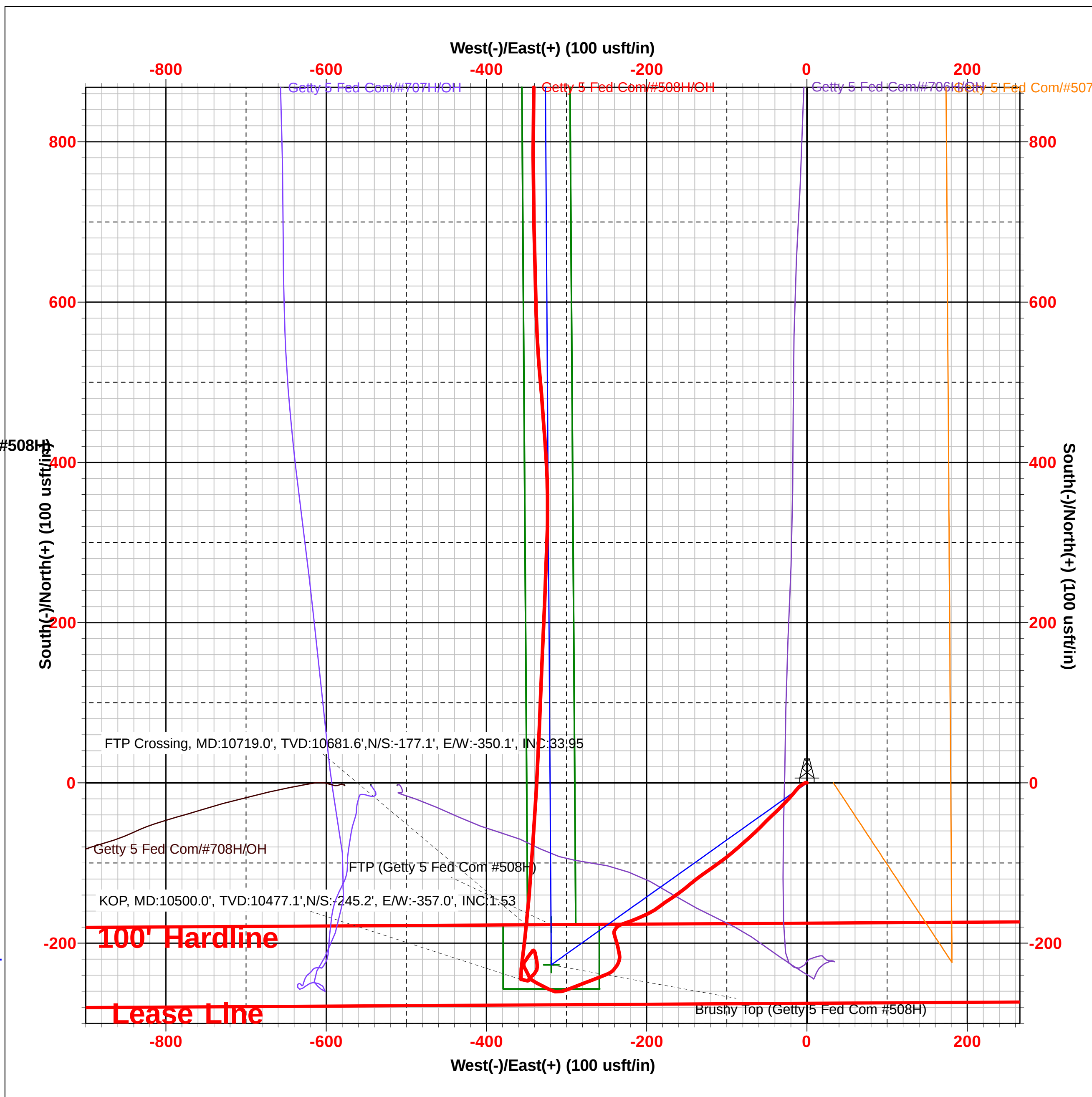
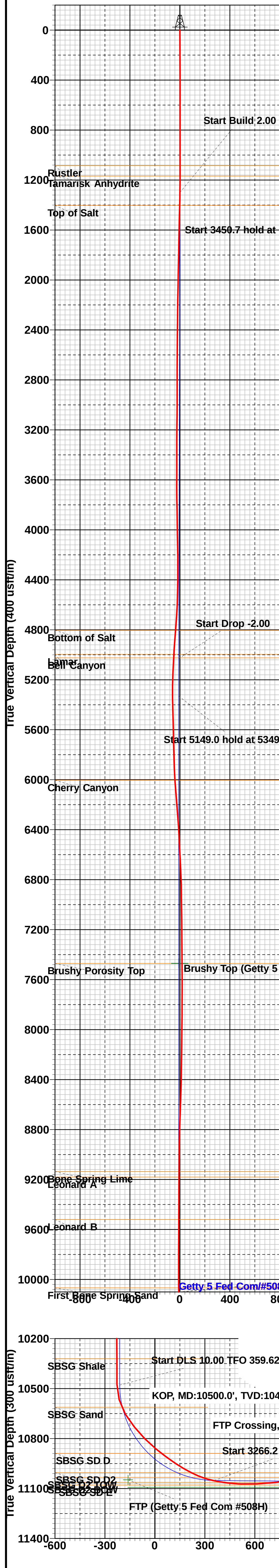
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1300.0	0.00	0.00	1300.0	0.0	0.0	0.00	0.00	0.0	
3	1599.6	5.99	234.56	1599.1	-9.1	-12.8	2.00	234.56	-8.4	
4	5050.3	5.99	234.56	5030.9	-217.9	-306.2	0.00	0.00	-202.6	
5	5349.9	0.00	0.00	5330.0	-227.0	-319.0	2.00	180.00	-211.0	
6	10498.9	0.00	0.00	10479.0	-227.0	-319.0	0.00	0.00	-211.0	
7	11394.4	89.54	359.62	11051.9	341.4	-322.8	10.00	359.62	356.8	
8	14660.6	89.54	359.62	11078.0	3607.4	-344.7	0.00	0.00	3620.0	TGT#1(Getty 5 Fed Com #508H)
9	14666.6	89.66	359.62	11078.0	3613.4	-344.7	2.00	0.00	3626.0	
10	16361.1	89.66	359.62	11088.0	5307.9	-356.1	0.00	0.00	5319.0	TGT#2(Getty 5 Fed Com #508H)
11	16371.6	89.87	359.62	11088.0	5318.3	-356.2	2.00	0.00	5329.4	
12	18585.3	89.87	359.62	11093.0	7532.0	-371.0	0.00	0.00	7541.1	PBHL (Getty 5 Fed Com #508H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
TGT#1(Getty 5 Fed Com #508H)	11078.0	3607.4	-344.7	423827.40	768713.30
TGT#2(Getty 5 Fed Com #508H)	11088.0	5307.9	-356.1	425527.90	768701.91
PBHL (Getty 5 Fed Com #508H)	11093.0	7532.0	-371.0	427752.00	768687.00
Brushy Top (Getty 5 Fed Com #508H)	7470.0	-227.0	-319.0	419993.00	768739.00
FTP (Getty 5 Fed Com #508H)	11048.0	-177.0	-319.0	420043.00	768739.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: GETTY 5 FED COM	Well Location: T25S / R33E / SEC 5 / SESW / 32.1531237 / -103.5975061	County or Parish/State: LEA / NM
Well Number: 508H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118726	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547665	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	First Production				
Date Sundry Submitted:	May 13, 2021	Time Sundry Submitted:	12:01:10 PM				
First Production Date:	May 10, 2021	<table><tr><th>Wellbore Code</th><th>Completion Code</th></tr><tr><td>00</td><td>X1</td></tr></table>		Wellbore Code	Completion Code	00	X1
Wellbore Code	Completion Code						
00	X1						
US Well Number:	3002547665						
First Production Remarks:	2/20/2021 RIG RELEASED 2/22/2021 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI 4/3/2021 BEGIN PERF AND FRAC 4/8/2021 FINISH 19 STAGES PERF & FRAC, 11,180'-18,547' W/ 3 1/8" 1518 SHOTS, FRAC 18,371,022 LBS PROPPANT + 261,514 BBLS LOAD FLUID 4/10/2021 DRILLEDOUT PLUGS AND CLEAN OUT WELLBORE 5/11/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION						
Disposition:	Accepted						
Accepted Date:	06/02/2021						

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-47665		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN		
								3. State Oil & Gas Lease No. NMNM110835		
5. Lease Name or Unit Agreement Name GETTY 5 FED COM								6. Well Number: 508H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat TRISTE DRAW, BONE SPRING, EAST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	05	25S	33E		275'	SOUTH	1650'	WEST	LEA
BH:	K	32	24S	33E		2533'	SOUTH	1311'	WEST	LEA
13. Date Spudded 1/29/2021	14. Date T.D. Reached 02/16/2021		15. Date Rig Released 02/20/2021		16. Date Completed (Ready to Produce) 5/11/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3457GL		
18. Total Measured Depth of Well MD 18,570 TVD 11,025'			19. Plug Back Measured Depth MD 18,557 TVD 11,025'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name SANDBAR BONESPRING - 10,797-18,243"										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		54.4# J-55		1213"		12 1/4"		775 CL C/CIRC		
7 5/8"		40# J-55		4,969'		8 3/4"		2260 C/CIRC		
5 1/2"		20# HCP 110		18,253'		6 3/4"		2285 CL H/CIRC		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 11,180 - 18,547' 3 1/8", 1518 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,180 - 18,547'		FRAC W/18,371,022 lbs proppant, 261,514 bbls load fld		
28. PRODUCTION										
Date First Production 5/11/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 5/17/2021	Hours Tested 24	Choke Size 74	Prod'n For Test Period	Oil - Bbl 2808	Gas - MCF 4334	Water - Bbl. 8168	Gas - Oil Ratio 1543			
Flow Tubing Press.	Casing Pressure 807	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing,										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kristina Agee			Printed Name Kristina Agee		Title Senior Regulatory Administrator			Date 6/2/2021		
E-mail Address kristina_agee@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1,086'	T. Canyon Brushy	7,476'	T. Ojo Alamo	T. Penn A "	
T. Salt		1,414'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		4,821'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T. Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T. Todilto		
T. Abo			T. 1st BS Sand	10,079'	T. Entrada		
T. Wolfcamp			T. 2nd BS Sand	10,324'	T. Wingate		
T. Penn			T.		T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 30744

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30744
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 30744

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30744
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/6/2021