

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 5/11/2021	
⁴ API Number 30 - 025-47666	⁵ Pool Name Triste Draw; Bone Spring, East		⁶ Pool Code 96682
⁷ Property Code 325943	⁸ Property Name Getty 5 FED COM		⁹ Well Number 509H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	05	25S	33E		335	SOUTH	1232'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	24S	33E		2529'	SOUTH	839'	WEST	LEA
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		
	FLOWING								

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 02/03/2021	²² Ready Date 05/11/2021	²³ TD 18,257'	²⁴ PBTD 18,236'	²⁵ Perforations 10,760'-18,216'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
12 1/4"		9 5/8"		1,215'	1190 SXS CL C/CIRC
8 3/4"		7 5/8"		4,951'	1525 SXS CL C/CIRC
6 3/4"		5 1/2"		18,236'	2360 SXS CL H/CIRC

V. Well Test Data

³¹ Date New Oil 5/11/2021	³² Gas Delivery Date 5/11/2021	³³ Test Date 05/19/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 613
³⁷ Choke Size 128	³⁸ Oil 2018	³⁹ Water 7481	⁴⁰ Gas 3123		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Agee</i> Printed name: Kristina Agee Title: SENIOR REGULATORY ADMINISTRATOR E-mail Address: kristina_agee@eogresources.com Date: 6/4/2021	OIL CONSERVATION DIVISION Approved by: KURT SIMMONS Title: NMOC, SANTA FE Approval Date: 08/06/2021
Phone: 432-686-6996	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47666	² Pool Code 96682	³ Pool Name Tristie Draw; Bone Spring, East
⁴ Property Code 325943	⁵ Property Name GETTY 5 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 509H ⁹ Elevation 3457'

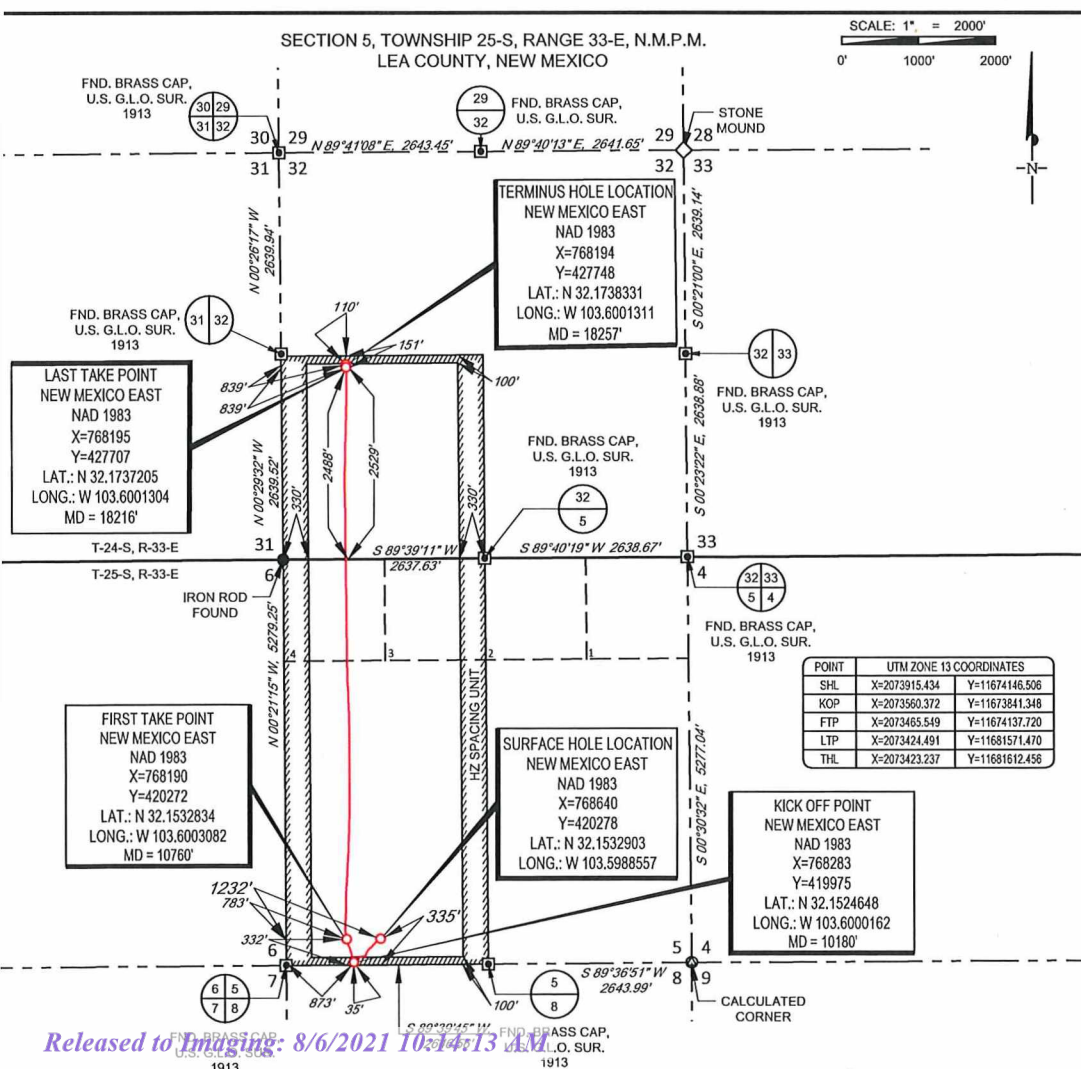
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	25-S	33-E	—	335'	SOUTH	1232'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	24-S	33-E	-	2529'	SOUTH	839'	WEST	LEA

¹² Dedicated Acres 480.26	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kris Meyer Date: 6/4/2021

Kristina Agee
Printed Name

Kristina - agee@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

~~09/12/2019~~

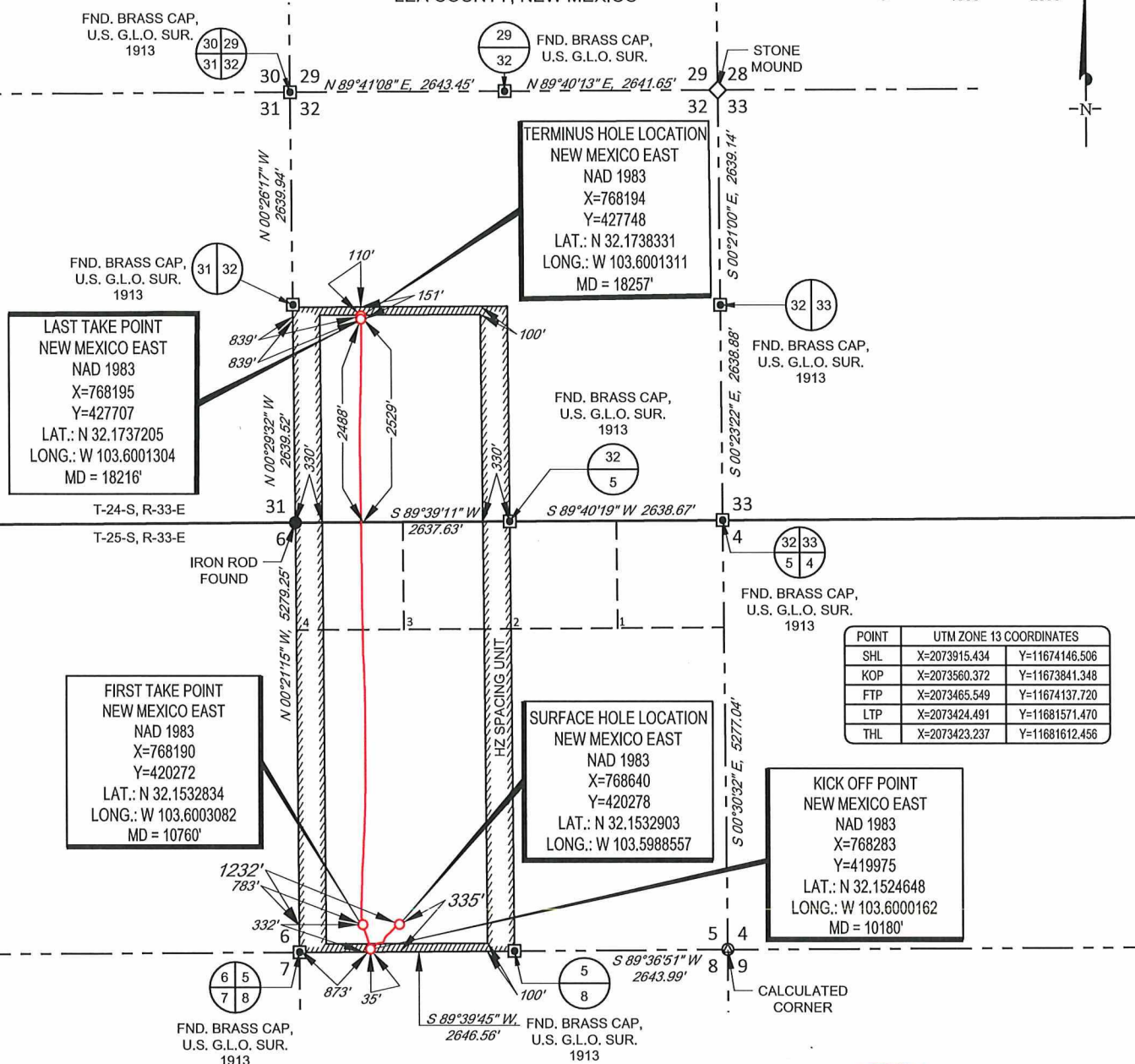
Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number

SECTION 5, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SCALE: 1" = 2000'

0' 1000' 2000'

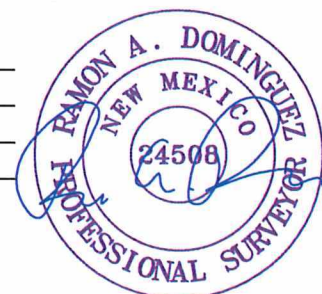


LEASE NAME & WELL NO.: GETTY 5 FED COM 509H
 SECTION 5 TWP 25-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3464'
 DESCRIPTION 335' FSL & 1232' FWL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
 APRIL 26, 2021

eoq resources, inc.

GETTY 5 FED COM
509H
AS-COMPLETE

REVISION:

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

DATE: 04/26/2021

FILE: AD_GETTY_5_FED_COM_509H

DRAWN BY: A.V.F.

SHEET: 1 OF 1



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Getty 5 Fed Com

#509H

OH

Design: OH

Midland PVA

16 February, 2021



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #509H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#509H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Getty 5 Fed Com		
Site Position:		Northing:	420,163.00 usft
From:	Map	Easting:	772,092.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 9' 10.475 N
		Longitude:	103° 35' 15.736 W
		Grid Convergence:	0.40 °

Well		#509H				
Well Position	+N/-S	0.0 usft	Northing:	420,278.00 usft	Latitude:	32° 9' 11.848 N
	+E/-W	0.0 usft	Easting:	768,640.00 usft	Longitude:	103° 35' 55.879 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,457.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2/3/2021	6.59	59.84	47,486.52734250

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	356.53

Survey Program	Date	2/16/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
158.0	18,257.0	Total MWD (OH)	EOG MWD+IFR1	MWD + IFR1



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Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#509H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
158.0	0.70	27.65	158.0	0.9	0.4	0.44	0.44	0.00	-1.0	0.0	
247.0	0.40	54.81	247.0	1.5	1.0	0.44	-0.34	30.52	-1.7	0.7	
334.0	0.66	45.85	334.0	2.0	1.6	0.31	0.30	-10.30	-2.5	0.4	
510.0	0.44	108.69	510.0	2.5	2.9	0.34	-0.12	35.70	-2.0	3.3	
601.0	0.57	157.91	601.0	2.0	3.4	0.48	0.14	54.09	0.6	3.9	
695.0	0.40	225.76	695.0	1.3	3.4	0.60	-0.18	72.18	3.3	1.4	
789.0	0.66	232.17	789.0	0.8	2.7	0.28	0.28	6.82	2.6	1.0	
884.0	0.53	244.74	884.0	0.3	1.9	0.19	-0.14	13.23	1.8	0.6	
978.0	0.75	269.70	978.0	0.1	0.9	0.37	0.23	26.55	0.9	-0.1	
1,177.0	0.57	277.17	1,176.9	0.2	-1.4	0.10	-0.09	3.75	-1.4	0.0	
1,239.0	0.70	276.75	1,238.9	0.3	-2.1	0.21	0.21	-0.68	-2.1	0.0	
1,428.0	0.48	290.19	1,427.9	0.7	-4.0	0.14	-0.12	7.11	-4.0	0.7	
1,522.0	2.51	248.36	1,521.9	0.0	-6.3	2.31	2.16	-44.50	-5.8	-2.4	
1,616.0	3.43	244.58	1,615.8	-1.9	-10.7	1.00	0.98	-4.02	-10.1	-2.9	
1,710.0	3.38	247.57	1,709.6	-4.2	-15.8	0.20	-0.05	3.18	-12.9	-3.0	
1,804.0	3.08	241.94	1,803.5	-6.4	-20.6	0.46	-0.32	-5.99	-11.7	-5.3	
1,899.0	3.65	233.59	1,898.3	-9.4	-25.3	0.79	0.60	-8.79	-8.1	-7.2	
1,993.0	4.92	223.04	1,992.0	-14.1	-30.5	1.58	1.35	-11.22	-5.6	-7.5	
2,087.0	4.92	226.91	2,085.7	-19.8	-36.2	0.35	0.00	4.12	-6.1	-5.8	
2,181.0	5.05	225.86	2,179.3	-25.5	-42.1	0.17	0.14	-1.12	-6.0	-4.8	
2,276.0	4.66	226.21	2,274.0	-31.1	-47.9	0.41	-0.41	0.37	-5.9	-3.5	
2,370.0	4.53	227.44	2,367.7	-36.2	-53.3	0.17	-0.14	1.31	-5.4	-2.4	
2,465.0	4.57	222.52	2,462.4	-41.5	-58.7	0.41	0.04	-5.18	-4.6	-1.4	
2,653.0	4.35	222.60	2,649.8	-52.3	-68.6	0.12	-0.12	0.04	-3.1	1.9	
2,747.0	4.13	222.34	2,743.6	-57.4	-73.2	0.23	-0.23	-0.28	-2.1	3.6	
2,842.0	3.69	213.73	2,838.3	-62.5	-77.2	0.77	-0.46	-9.06	-1.3	5.6	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #509H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#509H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,936.0	5.10	228.49	2,932.1	-67.8	-82.1	1.91	1.50	15.70	1.2	7.4	
3,030.0	5.14	230.51	3,025.7	-73.2	-88.4	0.20	0.04	2.15	1.3	8.0	
3,124.0	4.92	227.35	3,119.3	-78.6	-94.6	0.38	-0.23	-3.36	0.7	8.8	
3,219.0	4.79	223.04	3,214.0	-84.3	-100.4	0.41	-0.14	-4.54	0.2	10.2	
3,313.0	4.22	218.83	3,307.7	-89.9	-105.2	0.70	-0.61	-4.48	-0.1	12.0	
3,407.0	4.44	220.58	3,401.4	-95.3	-109.7	0.27	0.23	1.86	1.2	14.1	
3,501.0	7.25	232.01	3,494.9	-101.7	-116.8	3.22	2.99	12.16	2.6	14.6	
3,596.0	6.95	229.02	3,589.2	-109.2	-125.8	0.50	-0.32	-3.15	-1.7	15.2	
3,690.0	6.86	229.46	3,682.5	-116.6	-134.4	0.11	-0.10	0.47	-4.7	15.9	
3,784.0	5.85	224.19	3,775.9	-123.7	-142.0	1.24	-1.07	-5.61	-8.5	16.4	
3,878.0	4.88	221.46	3,869.5	-130.1	-148.0	1.07	-1.03	-2.90	-10.1	17.5	
3,973.0	4.57	221.29	3,964.2	-136.0	-153.2	0.33	-0.33	-0.18	-9.9	19.4	
4,067.0	4.09	225.50	4,057.9	-141.1	-158.0	0.61	-0.51	4.48	-7.4	21.6	
4,161.0	3.74	220.93	4,151.7	-145.8	-162.4	0.50	-0.37	-4.86	-7.6	22.5	
4,256.0	3.25	216.36	4,246.5	-150.3	-166.1	0.59	-0.52	-4.81	-7.2	24.2	
4,350.0	5.54	214.08	4,340.3	-156.2	-170.2	2.44	2.44	-2.43	-7.7	26.6	
4,445.0	5.63	215.75	4,434.8	-163.8	-175.5	0.20	0.09	1.76	-8.3	29.6	
4,539.0	5.41	212.76	4,528.4	-171.3	-180.6	0.39	-0.23	-3.18	-11.2	31.9	
4,633.0	5.14	200.02	4,622.0	-178.9	-184.4	1.28	-0.29	-13.55	-19.8	32.2	
4,727.0	4.92	195.45	4,715.6	-186.8	-186.9	0.49	-0.23	-4.86	-24.1	35.4	
4,821.0	4.75	190.35	4,809.3	-194.5	-188.7	0.49	-0.18	-5.43	-29.2	38.4	
4,907.0	4.04	190.17	4,895.0	-201.0	-189.9	0.83	-0.83	-0.21	-30.5	43.5	
5,007.0	3.21	198.00	4,994.8	-207.1	-191.3	0.96	-0.83	7.83	-23.6	52.9	
5,101.0	5.14	222.87	5,088.6	-212.7	-195.0	2.77	2.05	26.46	2.3	60.6	
5,196.0	6.81	239.74	5,183.1	-218.7	-202.8	2.53	1.76	17.76	18.2	57.9	
5,290.0	7.74	257.41	5,276.3	-222.9	-213.8	2.56	0.99	18.80	30.7	48.2	
5,385.0	8.04	260.05	5,370.4	-225.4	-226.6	0.50	0.32	2.78	27.2	43.4	



EOG Resources

Midland PVA

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Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,479.0	7.69	258.64	5,463.5	-227.8	-239.2	0.43	-0.37	-1.50	20.7	40.5
5,573.0	7.56	257.41	5,556.7	-230.4	-251.4	0.22	-0.14	-1.31	14.9	37.6
5,667.0	7.60	257.23	5,649.9	-233.1	-263.5	0.05	0.04	-0.19	9.9	34.4
5,762.0	7.65	256.62	5,744.0	-235.9	-275.8	0.10	0.05	-0.64	4.6	31.3
5,856.0	7.69	256.27	5,837.2	-238.9	-288.0	0.07	0.04	-0.37	-0.6	28.2
5,951.0	7.74	254.95	5,931.3	-242.0	-300.3	0.19	0.05	-1.39	-6.2	25.2
6,045.0	7.47	253.19	6,024.5	-245.4	-312.3	0.38	-0.29	-1.87	-11.7	22.1
6,139.0	7.34	253.28	6,117.7	-248.9	-323.9	0.14	-0.14	0.10	-16.0	19.5
6,233.0	5.23	270.33	6,211.2	-250.6	-333.9	2.97	-2.24	18.14	-13.1	20.3
6,327.0	2.77	277.98	6,304.9	-250.3	-340.5	2.67	-2.62	8.14	-10.8	16.7
6,422.0	2.42	281.23	6,399.8	-249.6	-344.7	0.40	-0.37	3.42	-8.5	11.4
6,516.0	2.51	280.26	6,493.8	-248.8	-348.7	0.11	0.10	-1.03	-7.0	5.4
6,611.0	0.75	298.54	6,588.7	-248.2	-351.3	1.91	-1.85	19.24	-3.9	0.5
6,705.0	0.66	24.15	6,682.7	-247.4	-351.6	1.02	-0.10	91.07	-7.5	0.5
6,799.0	0.62	35.49	6,776.7	-246.5	-351.1	0.14	-0.04	12.06	-16.0	-0.6
6,893.0	0.22	58.78	6,870.7	-246.0	-350.6	0.45	-0.43	24.78	-23.8	6.6
6,988.0	0.22	166.35	6,965.7	-246.1	-350.4	0.37	0.00	113.23	16.5	28.5
7,082.0	0.35	177.60	7,059.7	-246.5	-350.4	0.15	0.14	11.97	25.8	31.6
7,176.0	0.44	164.95	7,153.7	-247.2	-350.3	0.13	0.10	-13.46	20.5	44.1
7,270.0	0.48	189.03	7,247.7	-247.9	-350.2	0.21	0.04	25.62	41.6	37.8
7,365.0	0.62	212.59	7,342.7	-248.7	-350.6	0.28	0.15	24.80	57.7	20.3
7,459.0	0.75	221.81	7,436.7	-249.6	-351.3	0.18	0.14	9.81	61.6	11.4
7,647.0	1.14	200.90	7,624.7	-252.3	-352.7	0.27	0.21	-11.12	50.6	32.3
7,741.0	1.19	209.60	7,718.6	-254.0	-353.6	0.20	0.05	9.26	53.0	24.5
7,835.0	1.14	191.49	7,812.6	-255.8	-354.2	0.39	-0.05	-19.27	40.9	39.4
7,929.0	1.14	194.22	7,906.6	-257.6	-354.6	0.06	0.00	2.90	40.9	37.5
8,023.0	1.10	176.64	8,000.6	-259.4	-354.8	0.37	-0.04	-18.70	25.9	47.8



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #509H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#509H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
8,118.0	1.01	183.05	8,095.6	-261.1	-354.8	0.16	-0.09	6.75	29.3	44.7
8,212.0	1.05	180.59	8,189.5	-262.8	-354.9	0.06	0.04	-2.62	25.6	45.9
8,306.0	1.05	190.70	8,283.5	-264.5	-355.0	0.20	0.00	10.76	31.6	40.8
8,400.0	1.19	183.67	8,377.5	-266.3	-355.3	0.21	0.15	-7.48	24.5	44.3
8,495.0	1.23	178.22	8,472.5	-268.4	-355.3	0.13	0.04	-5.74	18.2	46.3
8,683.0	1.63	168.29	8,660.4	-273.0	-354.7	0.25	0.21	-5.28	5.3	48.4
8,777.0	1.41	172.07	8,754.4	-275.4	-354.3	0.26	-0.23	4.02	6.0	48.0
8,871.0	1.49	178.75	8,848.4	-277.8	-354.1	0.20	0.09	7.11	9.2	47.1
8,966.0	1.63	181.56	8,943.3	-280.4	-354.1	0.17	0.15	2.96	8.9	46.7
9,060.0	1.67	179.54	9,037.3	-283.1	-354.1	0.08	0.04	-2.15	4.5	46.9
9,249.0	1.32	149.04	9,226.2	-287.7	-353.0	0.45	-0.19	-16.14	-24.5	41.3
9,343.0	1.36	122.76	9,320.2	-289.3	-351.5	0.65	0.04	-27.96	-42.3	25.8
9,437.0	1.23	216.19	9,414.2	-290.7	-351.1	2.01	-0.14	99.39	27.3	41.8
9,625.0	2.29	227.70	9,602.1	-294.8	-355.1	0.59	0.56	6.12	29.3	36.0
9,720.0	1.80	226.12	9,697.0	-297.1	-357.6	0.52	-0.52	-1.66	25.0	36.7
9,814.0	1.32	203.00	9,791.0	-299.2	-359.1	0.83	-0.51	-24.60	6.1	43.0
9,908.0	1.41	189.21	9,885.0	-301.3	-359.7	0.36	0.10	-14.67	-6.5	42.9
10,002.0	1.36	134.54	9,979.0	-303.2	-359.1	1.35	-0.05	-58.16	-40.6	18.6
10,097.0	1.05	115.38	10,073.9	-304.4	-357.5	0.53	-0.33	-20.17	-46.4	3.9
10,123.0	1.01	109.58	10,099.9	-304.6	-357.0	0.43	-0.15	-22.31	-47.0	-0.9
10,180.0	4.00	343.79	10,156.9	-302.8	-357.1	8.19	5.25	-220.69	26.4	-38.0
KOP, MD:10180.0', TVD:10156.9', N/S:-302.8', E/W:-357.1', INC:4.00										
10,226.0	7.74	338.87	10,202.6	-298.4	-358.7	8.19	8.12	-10.69	26.2	-35.3
10,321.0	23.43	350.91	10,293.9	-273.6	-364.0	16.78	16.52	12.67	6.3	-36.6
10,402.2	30.91	342.66	10,366.1	-237.7	-372.8	10.30	9.22	-10.16	-4.0	-30.6
FTP Crossing, MD:10402.2', TVD:10366.1', N/S:-237.7', E/W:-372.8', INC:30.91										
10,415.0	32.13	341.69	10,377.0	-231.3	-374.8	10.30	9.50	-7.59	-5.9	-29.2



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #509H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#509H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,509.0	38.86	344.06	10,453.5	-179.2	-390.8	7.31	7.16	2.52	-21.8	-16.2
10,603.0	42.29	337.38	10,524.9	-121.6	-411.1	5.89	3.65	-7.11	-29.4	0.4
10,698.0	53.01	341.42	10,588.8	-55.9	-435.5	11.71	11.28	4.25	-33.2	26.6
10,763.0	60.00	347.31	10,624.7	-3.8	-450.0	13.14	10.75	9.06	-33.1	43.6
10,793.0	63.69	349.60	10,638.9	22.2	-455.3	14.02	12.30	7.63	-32.9	49.6
10,887.0	70.29	357.42	10,675.6	108.0	-464.9	10.38	7.02	8.32	-30.6	60.9
10,981.0	78.33	1.02	10,701.0	198.4	-466.1	9.31	8.55	3.83	-26.8	62.0
11,075.0	81.45	1.55	10,717.5	290.9	-464.0	3.37	3.32	0.56	-17.1	59.3
11,170.0	88.22	2.43	10,726.1	385.4	-460.7	7.19	7.13	0.93	-9.6	55.2
11,264.0	91.65	1.64	10,726.2	479.3	-457.4	3.74	3.65	-0.84	-10.4	51.3
11,358.0	90.99	0.76	10,724.0	573.3	-455.4	1.17	-0.70	-0.94	-13.3	48.7
11,452.0	87.96	3.83	10,724.9	667.2	-451.7	4.59	-3.22	3.27	-13.1	44.3
11,546.0	88.53	3.48	10,727.8	761.0	-445.7	0.71	0.61	-0.37	-11.0	37.7
11,641.0	88.70	2.87	10,730.1	855.8	-440.4	0.67	0.18	-0.64	-9.4	31.8
11,735.0	88.84	2.78	10,732.1	949.6	-435.8	0.18	0.15	-0.10	-8.2	26.5
11,829.0	89.71	2.69	10,733.3	1,043.5	-431.3	0.93	0.93	-0.10	-7.8	21.4
11,923.0	89.63	2.69	10,733.8	1,137.4	-426.9	0.09	-0.09	0.00	-8.0	16.4
12,016.0	90.07	1.73	10,734.1	1,230.4	-423.3	1.14	0.47	-1.03	-8.5	12.1
12,110.0	89.41	2.08	10,734.5	1,324.3	-420.2	0.79	-0.70	0.37	-8.8	8.4
12,204.0	89.98	1.73	10,735.0	1,418.2	-417.1	0.71	0.61	-0.37	-9.0	4.6
12,299.0	89.19	1.29	10,735.7	1,513.2	-414.6	0.95	-0.83	-0.46	-9.1	1.5
12,393.0	89.49	0.23	10,736.8	1,607.2	-413.3	1.17	0.32	-1.13	-8.8	-0.4
12,487.0	89.63	0.23	10,737.5	1,701.2	-412.9	0.15	0.15	0.00	-8.8	-1.4
12,581.0	89.76	0.23	10,738.0	1,795.2	-412.6	0.14	0.14	0.00	-9.1	-2.4
12,676.0	89.98	359.88	10,738.2	1,890.2	-412.5	0.44	0.23	-0.37	-9.6	-3.1
12,770.0	90.33	359.70	10,737.9	1,984.2	-412.8	0.42	0.37	-0.19	-10.6	-3.4
12,865.0	90.07	359.88	10,737.6	2,079.2	-413.2	0.33	-0.27	0.19	-11.7	-3.7



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #509H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#509H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,958.0	89.63	0.14	10,737.9	2,172.2	-413.1	0.55	-0.47	0.28	-12.2	-4.3
13,053.0	89.32	359.97	10,738.7	2,267.2	-413.1	0.37	-0.33	-0.18	-12.1	-5.1
13,147.0	91.16	0.49	10,738.3	2,361.2	-412.7	2.03	1.96	0.55	-13.2	-6.1
13,241.0	91.34	359.97	10,736.3	2,455.1	-412.3	0.59	0.19	-0.55	-16.0	-7.1
13,335.0	91.38	359.62	10,734.0	2,549.1	-412.6	0.37	0.04	-0.37	-19.0	-7.4
13,429.0	91.65	359.88	10,731.6	2,643.1	-413.0	0.40	0.29	0.28	-22.3	-7.6
13,523.0	90.73	358.74	10,729.6	2,737.1	-414.2	1.56	-0.98	-1.21	-25.0	-7.1
13,617.0	90.29	359.26	10,728.8	2,831.0	-415.8	0.72	-0.47	0.55	-26.5	-6.1
13,711.0	89.54	358.74	10,728.9	2,925.0	-417.5	0.97	-0.80	-0.55	-27.1	-5.1
13,805.0	89.58	358.56	10,729.6	3,019.0	-419.7	0.20	0.04	-0.19	-27.0	-3.5
13,900.0	89.71	357.59	10,730.2	3,113.9	-422.9	1.03	0.14	-1.02	-26.9	-0.9
13,994.0	89.36	357.51	10,731.0	3,207.8	-426.9	0.38	-0.37	-0.09	-26.7	2.5
14,088.0	89.32	356.63	10,732.1	3,301.7	-431.7	0.94	-0.04	-0.94	-26.2	6.6
14,183.0	89.05	359.09	10,733.4	3,396.6	-435.2	2.60	-0.28	2.59	-25.4	9.6
14,277.0	88.35	358.39	10,735.6	3,490.6	-437.3	1.05	-0.74	-0.74	-23.8	11.0
14,371.0	89.63	359.26	10,737.2	3,584.6	-439.2	1.65	1.36	0.93	-22.7	12.3
14,465.0	89.45	358.83	10,738.0	3,678.5	-440.8	0.50	-0.19	-0.46	-22.5	13.2
14,560.0	89.32	359.00	10,739.0	3,773.5	-442.6	0.23	-0.14	0.18	-22.0	14.4
14,654.0	90.02	359.35	10,739.5	3,867.5	-443.9	0.83	0.74	0.37	-22.0	15.1
14,748.0	90.20	359.97	10,739.3	3,961.5	-444.5	0.69	0.19	0.66	-22.7	15.1
14,843.0	90.37	359.88	10,738.9	4,056.5	-444.6	0.20	0.18	-0.09	-23.8	14.5
14,937.0	90.11	0.06	10,738.5	4,150.5	-444.7	0.34	-0.28	0.19	-24.7	14.0
15,031.0	89.89	359.79	10,738.5	4,244.5	-444.8	0.37	-0.23	-0.29	-25.2	13.5
15,125.0	90.64	358.83	10,738.0	4,338.5	-445.9	1.30	0.80	-1.02	-26.2	14.0
15,219.0	89.41	359.00	10,738.0	4,432.5	-447.7	1.32	-1.31	0.18	-26.8	15.1
15,314.0	90.68	358.74	10,737.9	4,527.4	-449.6	1.36	1.34	-0.27	-27.4	16.4
15,408.0	91.21	358.56	10,736.4	4,621.4	-451.8	0.60	0.56	-0.19	-29.5	17.9



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #509H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#509H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,502.0	91.12	359.79	10,734.5	4,715.4	-453.1	1.31	-0.10	1.31	-31.8	18.7
15,597.0	90.99	359.70	10,732.7	4,810.4	-453.6	0.17	-0.14	-0.09	-33.8	18.4
15,691.0	90.37	359.88	10,731.6	4,904.4	-453.9	0.69	-0.66	0.19	-35.2	18.2
15,785.0	89.76	359.35	10,731.5	4,998.3	-454.5	0.86	-0.65	-0.56	-35.5	18.2
15,878.0	90.29	358.91	10,731.5	5,091.3	-456.0	0.74	0.57	-0.47	-35.8	18.9
15,973.0	90.68	359.18	10,730.7	5,186.3	-457.5	0.50	0.41	0.28	-36.9	19.9
16,067.0	90.68	359.26	10,729.5	5,280.3	-458.8	0.09	0.00	0.09	-38.3	20.5
16,161.0	89.41	359.88	10,729.5	5,374.3	-459.5	1.50	-1.35	0.66	-38.6	20.6
16,255.0	88.79	359.53	10,730.9	5,468.3	-460.0	0.76	-0.66	-0.37	-37.4	20.5
16,350.0	89.10	359.18	10,732.7	5,563.3	-461.1	0.49	0.33	-0.37	-35.9	20.9
16,444.0	88.79	359.26	10,734.4	5,657.2	-462.4	0.34	-0.33	0.09	-34.5	21.5
16,538.0	88.04	359.26	10,737.0	5,751.2	-463.6	0.80	-0.80	0.00	-32.1	22.1
16,632.0	87.69	358.91	10,740.5	5,845.1	-465.1	0.53	-0.37	-0.37	-28.9	23.0
16,727.0	87.82	0.06	10,744.2	5,940.0	-465.9	1.22	0.14	1.21	-25.4	23.2
16,821.0	90.46	1.37	10,745.7	6,034.0	-464.8	3.14	2.81	1.39	-24.3	21.4
16,915.0	89.49	1.29	10,745.7	6,128.0	-462.6	1.04	-1.03	-0.09	-24.5	18.6
17,009.0	91.47	1.29	10,744.9	6,222.0	-460.5	2.11	2.11	0.00	-25.6	15.8
17,104.0	91.69	1.37	10,742.3	6,316.9	-458.3	0.25	0.23	0.08	-28.5	13.0
17,198.0	92.44	1.55	10,738.9	6,410.8	-455.9	0.82	0.80	0.19	-32.1	10.0
17,293.0	89.85	1.73	10,737.0	6,505.7	-453.1	2.73	-2.73	0.19	-34.3	6.6
17,387.0	91.08	1.29	10,736.2	6,599.7	-450.7	1.39	1.31	-0.47	-35.3	3.5
17,481.0	89.80	1.29	10,735.5	6,693.7	-448.5	1.36	-1.36	0.00	-36.3	0.8
17,576.0	90.37	0.85	10,735.4	6,788.6	-446.8	0.76	0.60	-0.46	-36.7	-1.6
17,670.0	90.73	1.02	10,734.5	6,882.6	-445.2	0.42	0.38	0.18	-37.9	-3.8
17,764.0	88.70	0.67	10,734.9	6,976.6	-443.9	2.19	-2.16	-0.37	-37.7	-5.8
17,858.0	89.10	0.23	10,736.7	7,070.6	-443.1	0.63	0.43	-0.47	-36.1	-7.2
17,952.0	89.41	0.06	10,738.0	7,164.6	-442.9	0.38	0.33	-0.18	-35.2	-8.1



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #509H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3483.0usft
Site:	Getty 5 Fed Com	MD Reference:	KB = 26' @ 3483.0usft
Well:	#509H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,046.0	88.70	359.44	10,739.5	7,258.6	-443.3	1.00	-0.76	-0.66	-33.9	-8.3
18,140.0	88.31	359.35	10,742.0	7,352.5	-444.3	0.43	-0.41	-0.10	-31.7	-7.9
Last MWD Survey (MD=18140.0')										
18,257.0	88.31	359.35	10,745.4	7,469.5	-445.6	0.00	0.00	0.00	-28.6	-7.4
Projection to Bit (MD=18257.0')										

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,180.0	10,156.9	-302.8	-357.1	KOP, MD:10180.0', TVD:10156.9',N/S:-302.8', E/W:-357.1', INC:4.00
10,402.2	10,366.1	-237.7	-372.8	FTP Crossing, MD:10402.2', TVD:10366.1',N/S:-237.7', E/W:-372.8', INC:30.91
18,140.0	10,742.0	7,352.5	-444.3	Last MWD Survey (MD=18140.0')
18,257.0	10,745.4	7,469.5	-445.6	Projection to Bit (MD=18257.0')

Checked By: _____	Approved By: _____	Date: _____
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I certify this survey to be true and correct to the best of my belief and knowledge.

Kristina Agee

6/4/2021

Lea County, NM (NAD 83 NME)

Getty 5 Fed Com #509H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983

Datum: North American Datum 1983

Ellipsoid: GRS 1980

Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level

T

G

M

Azimuths to Grid North

True North: -0.39°

Magnetic North: 6.20°

Magnetic Field

Strength: 47486.5nT

Dip Angle: 59.84°

Date: 2/3/2021

Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.20°

To convert a Magnetic Direction to a True Direction, Add 6.59° East

To convert a True Direction to a Grid Direction, Subtract 0.39°

KB = 26° @ 3483.0usft

3457.0

Northing

420278.00

Easting

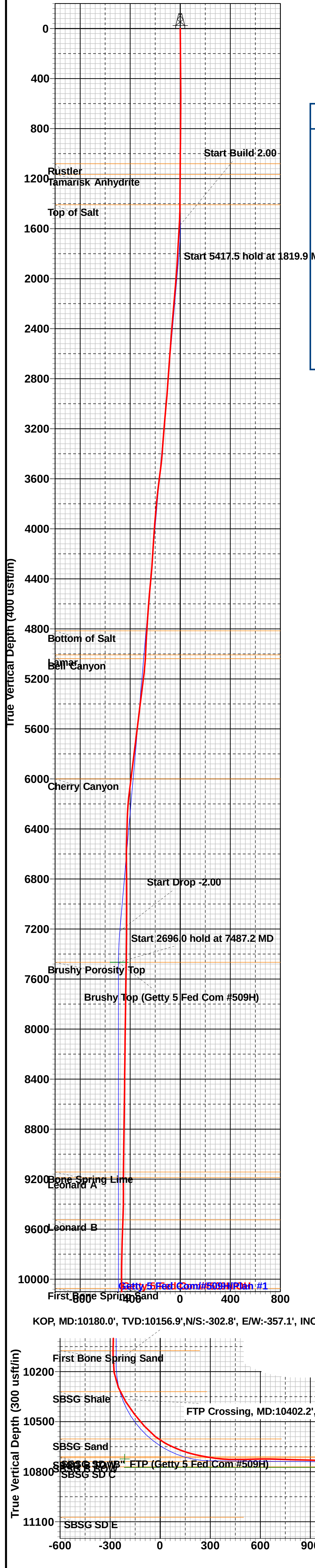
768640.00

Latitude

32° 9' 11.848 N

Longitude

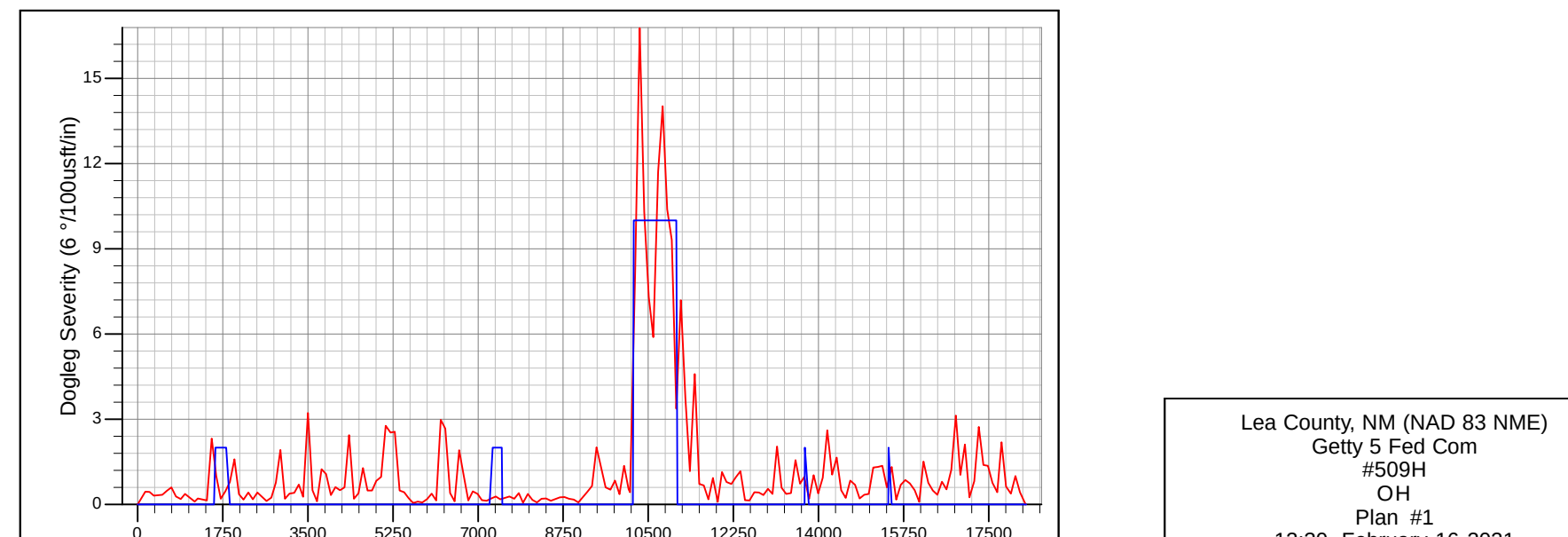
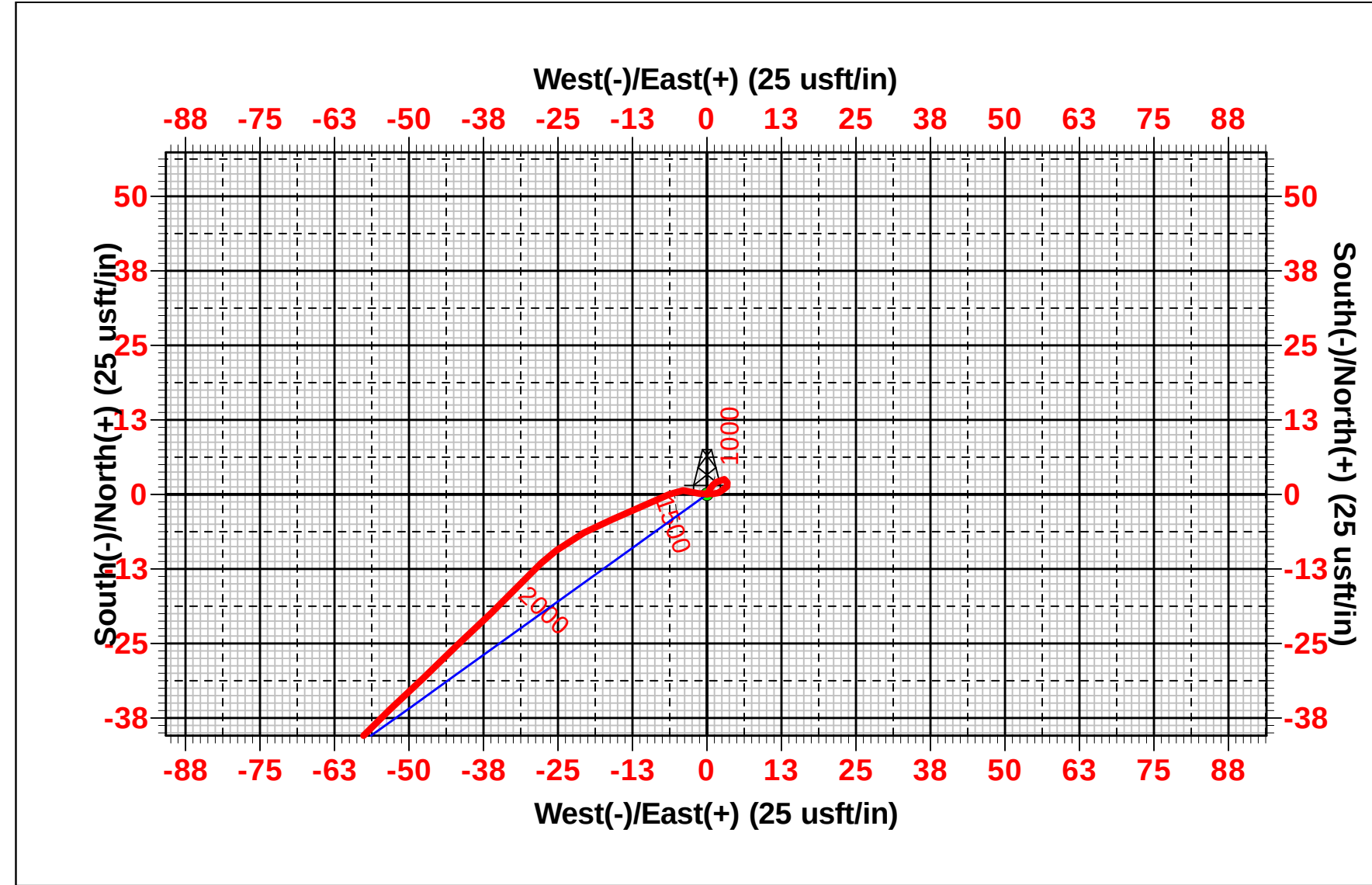
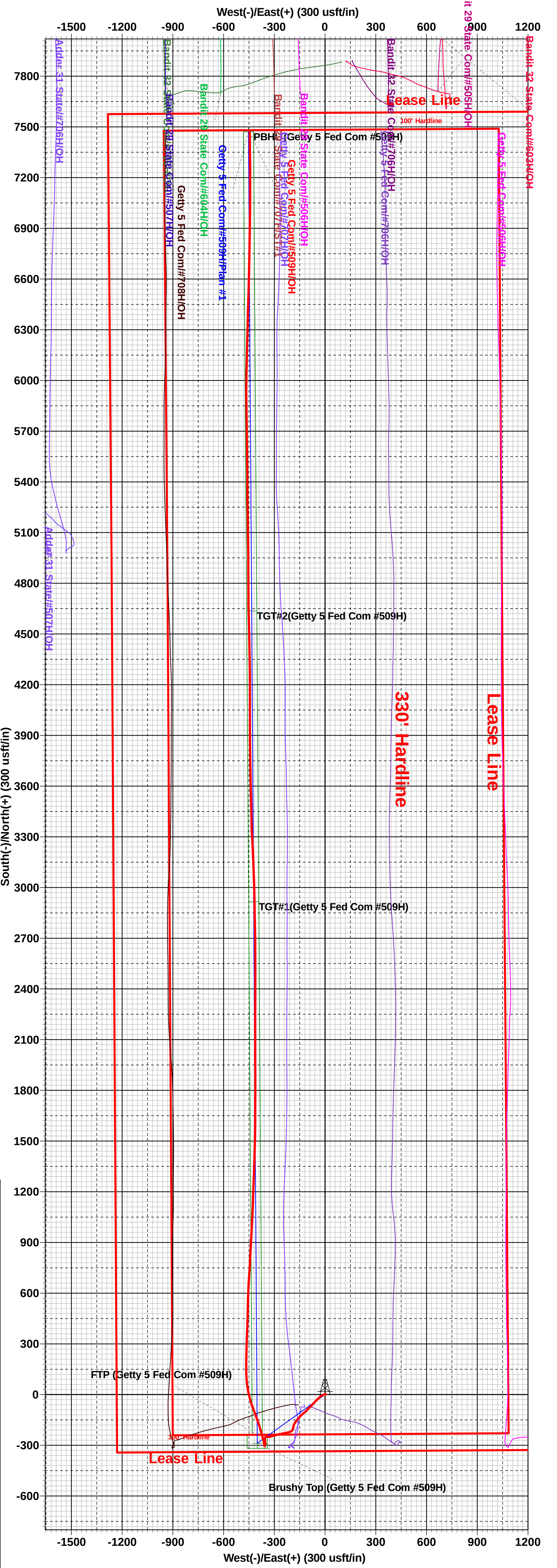
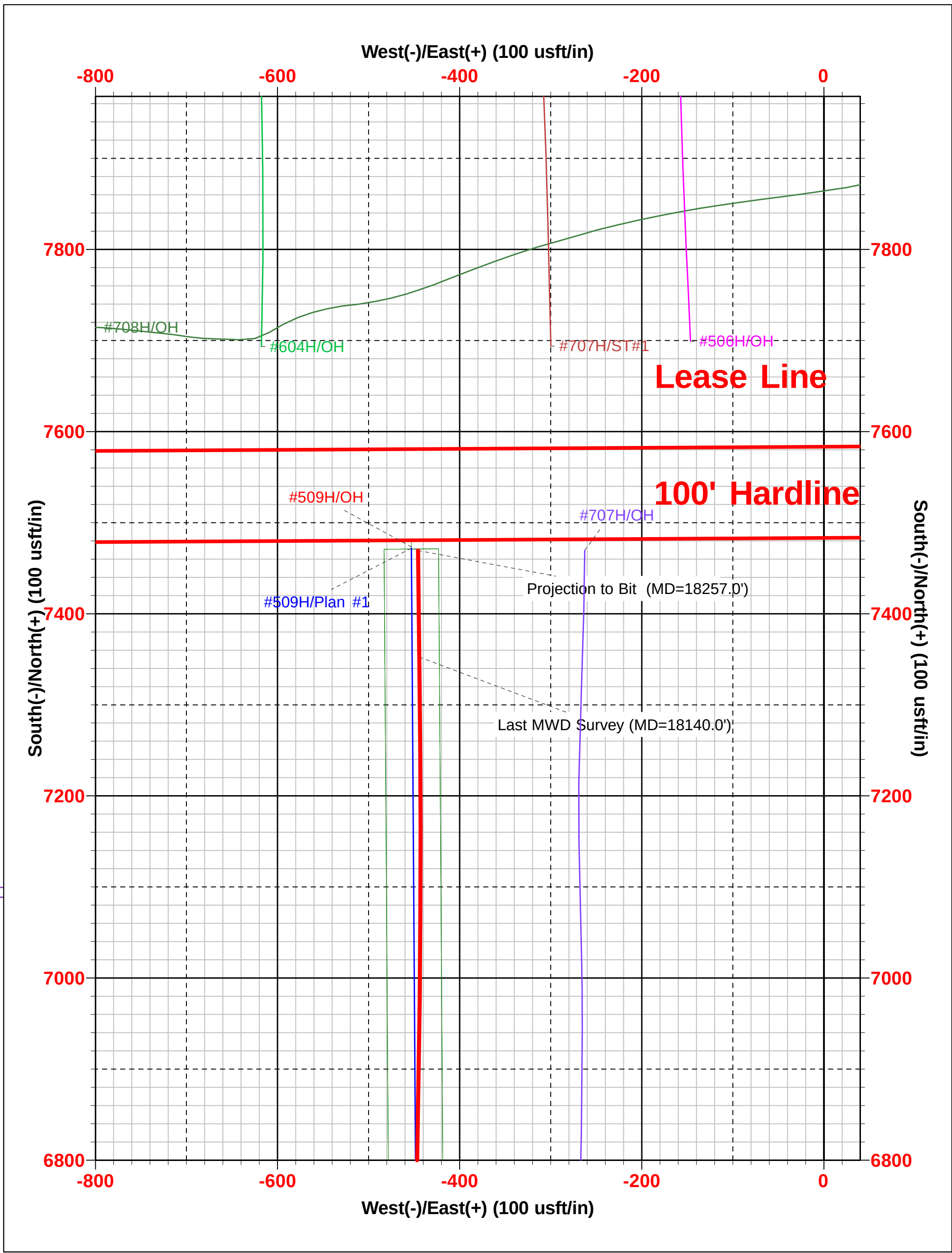
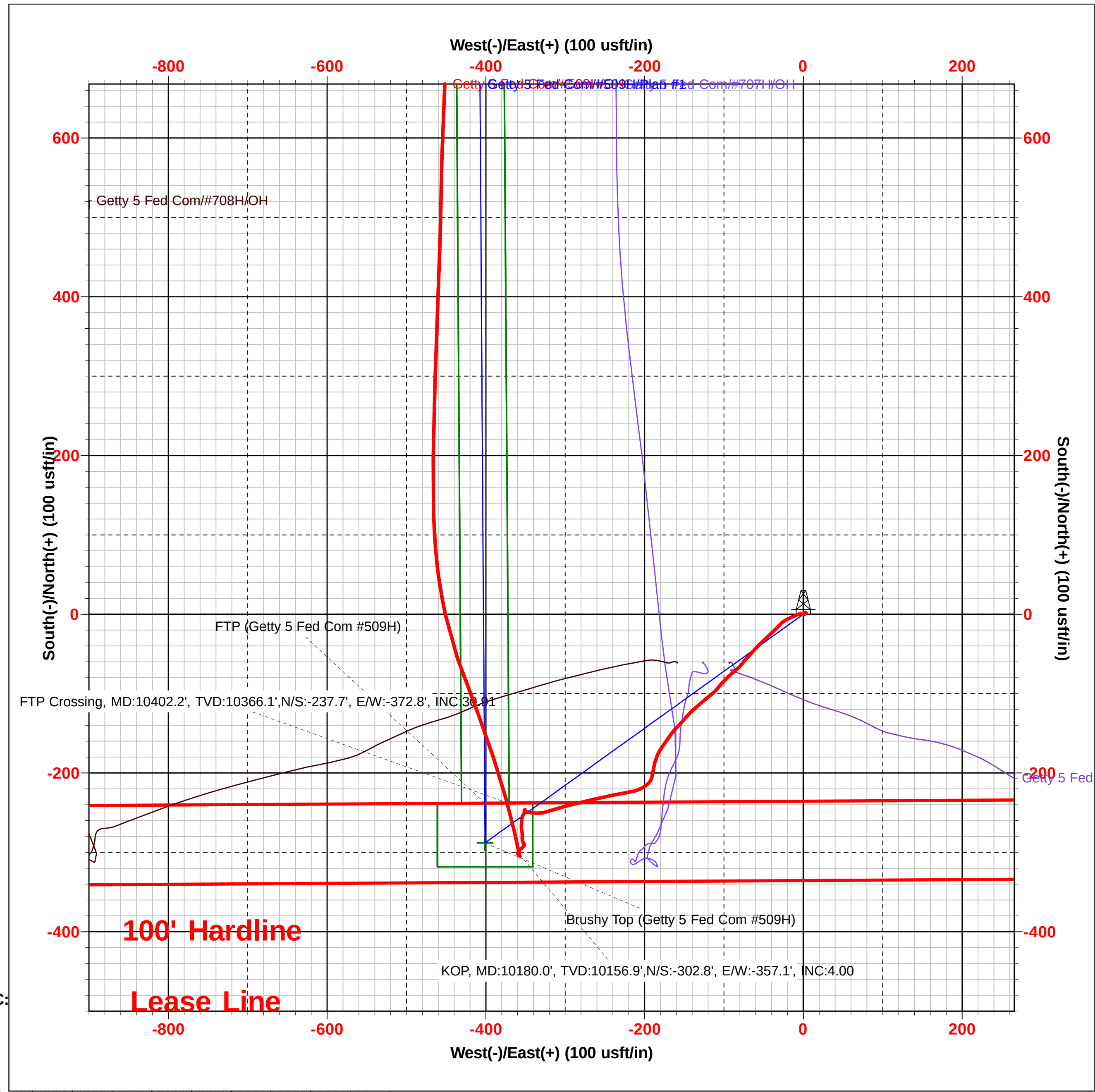
103° 35' 55.879 W



SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	1570.0	0.00	0.00	1570.0	0.0	0.0	0.00	0.00	0.0		
3	1819.9	5.00	234.31	1819.6	-6.4	-8.8	2.00	234.31	-5.8		
4	7237.4	5.00	234.31	7216.4	-281.6	-392.2	0.00	0.00	-257.4		
5	7487.2	0.00	0.00	7466.0	-288.0	-401.0	2.00	180.00	-263.2		
6	10183.2	0.00	0.00	10162.0	-288.0	-401.0	0.00	0.00	-263.2	Brushy Top (Getty 5 Fed Com #509H)	
7	11078.6	89.54	359.62	10734.9	280.4	-404.8	10.00	359.62	304.4		
8	13714.2	89.54	359.62	10756.0	2915.8	-422.4	0.00	0.00	2936.0	TGT#1(Getty 5 Fed Com #509H)	
9	13720.5	89.67	359.62	10756.0	2922.1	-422.5	2.00	0.00	2942.3		
10	15434.7	89.67	359.62	10766.0	4634.2	-434.0	0.00	0.00	4654.0	TGT#2(Getty 5 Fed Com #509H)	
11	15443.3	89.84	359.62	10766.0	4644.8	-434.0	2.00	-0.45	4662.5		
12	18269.6	89.84	359.62	10774.0	7471.0	-453.0	0.00	0.00	7484.7	PBHL (Getty 5 Fed Com #509H)	

CASING DETAILS
No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)					
Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top (Getty 5 Fed Com #509H)	7466.0	-288.0	-401.0	419990.00	768239.00
TGT#1(Getty 5 Fed Com #509H)	10756.0	2915.8	-422.4	423193.80	768217.56
TGT#2(Getty 5 Fed Com #509H)	10766.0	4636.2	-434.0	424914.20	768206.04
PBHL (Getty 5 Fed Com #509H)	10774.0	7471.0	-453.0	427749.00	768187.00
FTP (Getty 5 Fed Com #509H)	10723.0	-238.0	-401.0	420040.00	768239.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: GETTY 5 FED COM	Well Location: T25S / R33E / SEC 5 / SWSW / 32.1532904 / -103.5988556	County or Parish/State: LEA / NM
Well Number: 509H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118726	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547666	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	First Production				
Date Sundry Submitted:	May 13, 2021	Time Sundry Submitted:	12:03:55 PM				
First Production Date:	May 10, 2021	<table><tr><th>Wellbore Code</th><th>Completion Code</th></tr><tr><td>00</td><td>X1</td></tr></table>		Wellbore Code	Completion Code	00	X1
Wellbore Code	Completion Code						
00	X1						
US Well Number:	3002547666						
First Production Remarks:	2/15/2021 RIG RELEASED 3/2/2021 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI 4/7/2021 BEGIN PERF AND FRAC 4/13/2021 FINISH 19 STAGES PERF & FRAC, 10,760'-18,216' W/ 3 1/8" 1518 SHOTS, FRAC 18,352,232 LBS PROPPANT + 268,675 BBLS LOAD FLUID 4/15/2021 DRILLEDOUT PLUGS AND CLEAN OUT WELLBORE 5/11/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION						
Disposition:	Accepted						
Accepted Date:	06/02/2021						

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-47666		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN		
								3. State Oil & Gas Lease No. NMNM110835		
5. Lease Name or Unit Agreement Name GETTY 5 FED COM								6. Well Number: 509H		
										7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat TRISTE DRAW, BONE SPRING, EAST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	05	25S	33E		335'	SOUTH	1232'	WEST	LEA
BH:	L	32	24S	33E		2529'	SOUTH	839'	WEST	LEA
13. Date Spudded 2/3/2021	14. Date T.D. Reached 02/13/2021		15. Date Rig Released 02/15/2021		16. Date Completed (Ready to Produce) 5/11/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3457GL		
18. Total Measured Depth of Well MD 18,257' TVD 10,745'			19. Plug Back Measured Depth MD 18,236' TVD 10,745'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name SANDBAR BONESPRING - 10,797-18,243"										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		54.4# J-55		1215'		12 1/4"		1190 CL C/CIRC		
7 5/8"		40# J-55		4,951'		8 3/4"		1525 C/CIRC		
5 1/2"		20# HCP 110		18,236'		6 3/4"		2360 CL H/CIRC		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 10,760-18,216' 3 1/8", 1518 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						10,760-18,216' FRAC W/18,352,232 lbs proppant, 268,675 bbls load fld				
28. PRODUCTION										
Date First Production 5/11/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 5/19/2021	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 2018	Gas - MCF 3123	Water - Bbl. 7481	Gas - Oil Ratio 1548			
Flow Tubing Press.	Casing Pressure 807	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing,										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed										
Signature			Name Kristina Agee			Title Senior Regulatory Administrator			Date 6/4/2021	
E-mail Address kristina_agee@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1,086'	T. Canyon Brushy 7,476'	T. Ojo Alamo	T. Penn A"
T. Salt 1,414'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,821'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BS Sand 10,079'	T. Entrada	
T. Wolfcamp	T. 2nd BS Sand 10,324'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 30746

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30746
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 30746

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30746
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/6/2021